

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-025-37524

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bright 2 State Com

8. Well Number

001

9. OGRID Number

330522

10. Pool name or Wildcat

X Ranch; Atoka(Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Acacia Operating Company, LLC

3. Address of Operator

ConocoPhillips 600 W. Illinois Ave. Midland, TX 79701

4. Well Location

Unit Letter **H** : **1700** feet from the **N** line and **660** feet from the **E** lineSection **2** Township **10S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4251' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
 of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
 proposed completion or recompletion.

Acacia Operating is granting COP permission to plug and abandon this well on their behalf.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ron Satija

TITLE

U.S. Bankruptcy Trustee

DATE

12/8/25

Type or print name **Ron Satija**

E-mail address:

rsatija@satijatrustee.com

PHONE:

737-881-7102**For State Use Only**

APPROVED BY:

TITLE

DATE

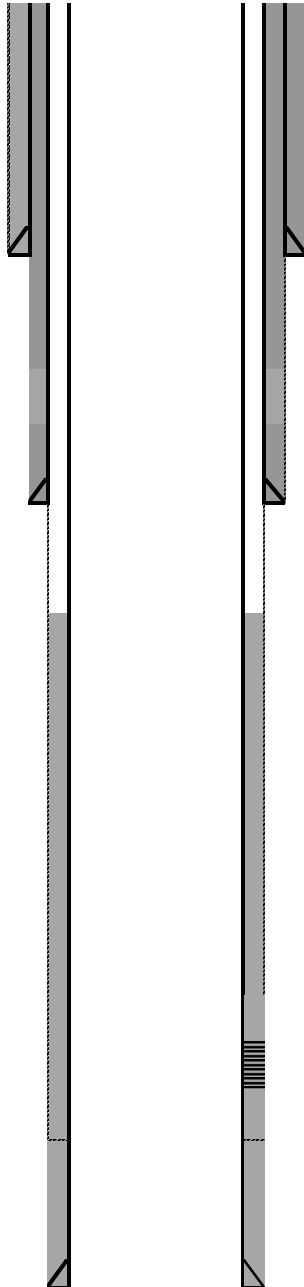
Conditions of Approval (if any):

Proposed P&A NOI
Acacia Operating Company, LLC
Bright 2 State Com 001
30-025-37524

1. MIRU Plugging Spread.
2. Kill well if necessary, run gauge ring, RIH with 5 ½ CIBP and set @ 11,266’.
3. Test CIBP to 500 psi for 30 minutes.
4. MIRU wireline, Run CBL with zero psi from 11,266’ to surface. Note results of CBL may change following plugs, electronic copy of CBL to be sent to NMOCD.
5. Plug 1: (Atoka/Strawn) Spot 104 sxs Class H cement from 11246’ to 10516’. Tag TOC.
6. Plug 2: (Wlfcmp/Abo) Spot 44 sxs Class H cement from 8839’ to 7540’.
7. Plug 3: (Glorieta) Spot 40 sxs Class C cement w/ 2% CaCl from 5327’ to 5227’. WOC 4 hrs. & Tag (17 sxs inside/27 sxs outside)
8. Plug 4: (San Andres/Grybrg) Perf & Sqz 126 sxs Class C cement w/ 2% CaCl from 4056’ to 3617’. WOC 4 hrs. & Tag (53 sxs inside/73 sxs outside)
9. Plug 5: (Yates/T&B Salt) Perf & Sqz 123 sxs Class C cement w/ 2% CaCl from 2637’ to 2137’. WOC 4 hrs. & Tag(54 sxs inside/69 sxs outside)
10. Plug 6: (Surface Shoe) Perf & Cir 116 sxs Class C cement from 475’ to Surf’. (51 sxs inside/ 65 sxs outside)
11. Rig Down Move Out.
12. **Observe and inspect wellhead and outer casings for 10 working days to confirm that no gas seeps or bubbles prior to wellhead being cutoff.**
13. Cut off wellhead, fill any exposed annulus with cement, as necessary. Install above ground P&A marker.
14. Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report. RDMO all rig and cement equipment. Assure that location is free of trash before moving off.
15. Send all reports and attachments will be uploaded to NMOCD website within 30 days of completion.

Author:	LSG	Well No.	1
Well Name	Bright 2 St Com	API #:	30-025-37524
Field/Zone	X-4 Ranch Atoka	Location	1,700' FNL & 660' FEL
County	Lea		Sec 2, T10S, R33E, Lea Co, NM
State	NM	GL/KB:	4,251'/4,271'
Spud Date	11/6/2005		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	H40	48#	425'	17-1/2"	390 sx	Surf
Inter Csg	8-5/8"	J55	32#	4,006'	12-1/4"	1000 sx	Surf
Prod Csg	5-1/2"	P110	17#	12,000'	7-7/8"	2,365 sx	6,450'



TOC @ surface in surface and intermediate csg

13-3/8" CSG @ 425'
Hole Size: 17-1/2"
Cmt'ed w/: 390 sx

8-5/8" CSG @ 4,006'
Hole Size: 12-1/4"
Cmt'ed w/: 1000 sx

TOC @ 6,450

Jan 2006 Perf Atoka (11,204' to 11,266')

5-1/2" CSG @ 12,000'
Hole Size: 7-7/8"
Cmt'ed w/: 2,365 sx

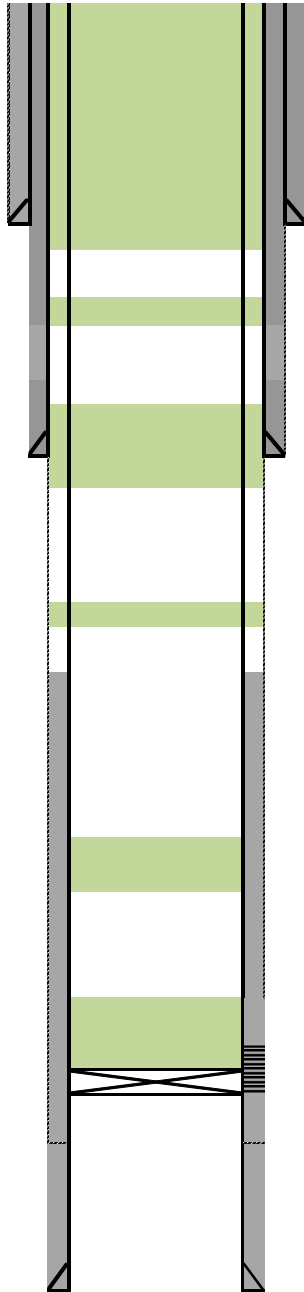
PBTD = 11,908'

TD = 12,000'

Formation	Depth
T Salt	2,186'
B Salt	2,386'
Yates	2,637'
Grbrg	3,667'
San Andres	3,908'
Glorieta	5,327'
Abo	7,640'
Wilcmp	8,839'
Strawn	10,616'
Atoka	11,191'
Miss	11,896'

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TOC @ surface in surface and intermediate csg

Plug 6: (Surface Shoe) Perf & Sqz 116 sxs Class C cement from 475' to Surf.

13-3/8" CSG @ 425'

Hole Size: 17-1/2"

Cmt'ed w/: 390 sx

Plug 5: (Yates/T&B Salt) Perf & Sqz 123 sxs Class C cement from 2637' to 2137'.

8-5/8" CSG @ 4,006'

Hole Size: 12-1/4"

Cmt'ed w/: 1000 sx

Plug 4: (San Andres/Grybrg) Perf & Sqz 35 sxs Class C cement from 4056' to 3606'.

Plug 3: (Glorieta) Perf & Sqz 40 sxs Class C cement from 5327' to 5227'.

TOC @ 6,450

Plug 2: (Wlfcmp/Abo) Spot 25 sxs Class H cement from 8839' to 7540'.

Plug 1: (Atoka/Strawn) Spot 30 sxs Class H cement from 11246' to 10516'.
Jan 2006 Perf Atoka (11,204' to 11,266')

5-1/2" CSG @ 12,000'

Hole Size: 7-7/8"

Cmt'ed w/: 2,365 sx

PBTD = 11,908'

TD = 12,000'

Formation	Depth
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Miss	11,896'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 533716

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 372098
	Action Number: 533716
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	12/22/2025
loren.diede	NMOCD considers this well to be within the LPCH restricted area and a below-grade P&A marker will be required.	12/22/2025
loren.diede	Submit a photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible.	12/22/2025