

Well Name: BETONNIE TSOSIE WASH UNIT	Well Location: T22N / R8W / SEC 3 / SWNW / 36.171476 / -107.676329	County or Parish/State: SAN JUAN / NM
Well Number: 715H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM116055, NMNM55836	Unit or CA Name:	Unit or CA Number: NMNM135219A
US Well Number: 3004538276	Operator: DJR OPERATING LLC	

Subsequent Report

Sundry ID: 2862268

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/09/2025

Time Sundry Submitted: 11:55

Date Operation Actually Began: 06/03/2025

Actual Procedure: Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached. EOT: 5745' MD Packer Top: NA GLVs: 2355', 3038', 3657', 4275', 4862' MD Orifice Valve: NA Job Start: 6/3/2025 Job End: 6/5/2025

SR Attachments

Actual Procedure

Betonnies_Tsosie_Wash_Unit_E03_715H_Wellbore_Diagram_7_6_25_20250709115429.pdf

Well Name: BEPONA MOSIE WASH UNIT	Well Location: T22N / R8W / SEC 3 / SWNW / 36.171476 / -107.676329	County or Parish/State: SAN JUAN / NM
Well Number: 715H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM116055, NMNM55836	Unit or CA Name:	Unit or CA Number: NMNM135219A
US Well Number: 3004538276	Operator: DJR OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE **Signed on:** JUL 09, 2025 11:55 AM

Name: DJR OPERATING LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON **State:** NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 **BLM POC Email Address:** MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 07/09/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM55836**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **DJR OPERATING LLC**

3a. Address **1700 LINCOLN STREET SUITE 2800, DENVER,** 3b. Phone No. (include area code) **(303) 595-7433**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 3/T22N/R8W/NMP

7. If Unit of CA/Agreement, Name and/or No.
NMNM135219A

8. Well Name and No.
BETONNIE TSOSIE WASH UNIT/715H

9. API Well No. **3004538276**

10. Field and Pool or Exploratory Area
BASIN MANCOS/BETONNIE TSOSIE WASH UNIT MANCOS OIL

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enduring Resources performed a workover for plugged tubing. An updated well schematic is attached.

EOT: 5745 MD

Packer Top: NA

GLVs: 2355, 3038, 3657, 4275, 4862 MD

Orifice Valve: NA

Job Start: 6/3/2025

Job End: 6/5/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHALON LEFEBRE / Ph: (505) 486-2300

Signature (Electronic Submission)

Title **Regulatory Analyst**

Date **07/09/2025**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
MATTHEW H KADE / Ph: (505) 564-7736 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **FARMINGTON**

Date **07/09/2025**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SWNW / 1692 FNL / 460 FWL / TWSP: 22N / RANGE: 8W / SECTION: 3 / LAT: 36.171476 / LONG: -107.676329 (TVD: 0 feet, MD: 0 feet)
PPP: LOT 4 / 243 FNL / 1260 FWL / TWSP: 22N / RANGE: 8W / SECTION: 3 / LAT: 36.175459 / LONG: -107.673575 (TVD: 4771 feet, MD: 5340 feet)
PPP: SWSW / 0 FSL / 0 FWL / TWSP: 22N / RANGE: 8W / SECTION: 34 / LAT: 36.176126 / LONG: -107.6742 (TVD: 4893 feet, MD: 16044 feet)
PPP: SESE / 0 FSL / 0 FEL / TWSP: 22N / RANGE: 8W / SECTION: 33 / LAT: 36.179456 / LONG: -107.677829 (TVD: 4893 feet, MD: 16044 feet)
PPP: SENW / 0 FNL / 0 FWL / TWSP: 23N / RANGE: 8W / SECTION: 33 / LAT: 36.186685 / LONG: -107.686756 (TVD: 4893 feet, MD: 16044 feet)
PPP: SESW / 0 FSL / 0 FWL / TWSP: 23N / RANGE: 8W / SECTION: 28 / LAT: 36.190626 / LONG: -107.68998 (TVD: 4893 feet, MD: 16044 feet)
PPP: SENE / 0 FNL / 0 FEL / TWSP: 22N / RANGE: 8W / SECTION: 33 / LAT: 36.183369 / LONG: -107.682312 (TVD: 4893 feet, MD: 16044 feet)
PPP: SESW / 0 FNL / 0 FWL / TWSP: 23N / RANGE: 8W / SECTION: 28 / LAT: 36.197846 / LONG: -107.689903 (TVD: 4893 feet, MD: 16044 feet)
BHL: SESW / 2084 FNL / 1689 FWL / TWSP: 23N / RANGE: 8W / SECTION: 28 / LAT: 36.199409 / LONG: -107.689886 (TVD: 4893 feet, MD: 16067 feet)

CONFIDENTIAL

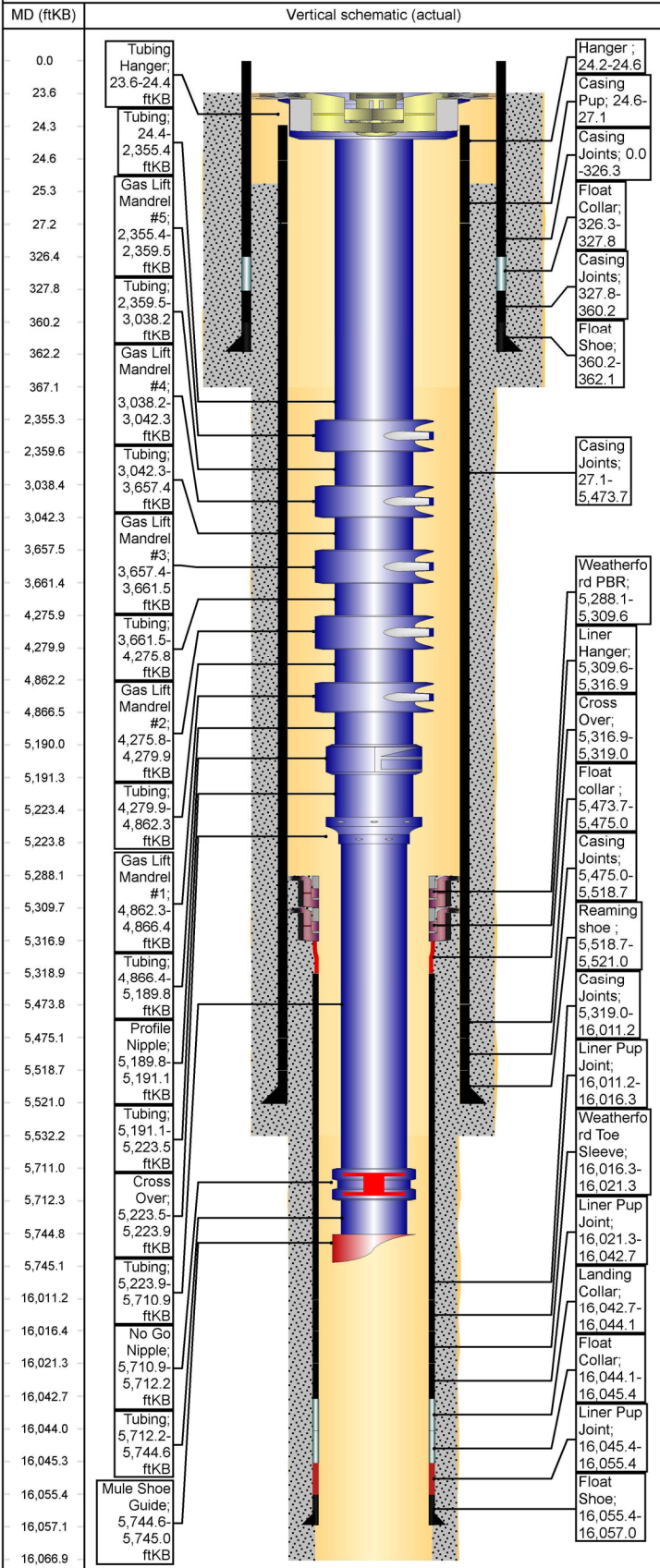


Wellbore Schematic - Components and Cement

Well Name: Betonnie Tsosie Wash Unit 715H

API/UWI 30-045-38276	County San Juan	State/Province New Mexico	Surface Legal Location Sec 3, T22N-R8W
Spud Date 1/14/2025	On Production Date	Abandon Date	Ground Elevation (ft) 6,870.00
			Original KB Elevation (ft) 6,893.50
			Total Depth (All) (ftKB) Original Hole - 16,067.0
			PBTD (All) (ftKB)

Horizontal, Original Hole, 7/6/2025 2:46:15 PM



String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings
Tubing - Production set at 5,745.0ftKB on 6/5/2025 13:00

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...		
Tubing - Production	5,721.44	5,745.0	6/5/2025				
Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	23.6	24.4		6.50
72	Tubing	2 7/8	2,331.0	24.4	2,355.4	J-55	6.50
1	Gas Lift Mandrel #5	4.335	4.10	2,355.4	2,359.5		6.50
21	Tubing	2 7/8	678.74	2,359.5	3,038.2	J-55	6.50
1	Gas Lift Mandrel #4	4.335	4.10	3,038.2	3,042.3		6.50
19	Tubing	2 7/8	615.03	3,042.3	3,657.4	J-55	6.50
1	Gas Lift Mandrel #3	4.335	4.10	3,657.4	3,661.5		6.50
19	Tubing	2 7/8	614.33	3,661.5	4,275.8	J-55	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,275.8	4,279.9		6.50
18	Tubing	2 7/8	582.44	4,279.9	4,862.3	J-55	6.50
1	Gas Lift Mandrel #1	4.335	4.10	4,862.3	4,866.4		6.50
10	Tubing	2 7/8	323.40	4,866.4	5,189.8	J-55	6.50
1	Profile Nipple	3 1/2	1.30	5,189.8	5,191.1	J-55	6.50
1	Tubing	2 7/8	32.35	5,191.1	5,223.5	J-55	6.50
1	Cross Over	3 1/2	0.40	5,223.5	5,223.9	L-80	4.70
15	Tubing	2 3/8	487.02	5,223.9	5,710.9	L-80	4.70
1	No Go Nipple	3	1.30	5,710.9	5,712.2	L-80	4.70
1	Tubing	2 3/8	32.43	5,712.2	5,744.6	L-80	4.70
1	Mule Shoe Guide	3	0.40	5,744.6	5,745.0		

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Tieback String	4 1/2	11.60	P-110	20.6	5,288.0		4.00

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	7	4.00	11.60		0.85
Casing Pup Joint	4	4 1/2	4.00	11.60	P-110	18.41
Casing Joints	119	4 1/2	4.00	11.60	P-110	5,242.27
Casing Pup Joint	1	4 1/2	4.00	11.60	P-110	5.03
No/Go	1	5	4.00			0.85
Weatherford Seal Assembly (19.45 length into PBR)	1		4.00			0.00

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Liner	4 1/2	11.60	P-110	5,288.0	16,057.0		4.00

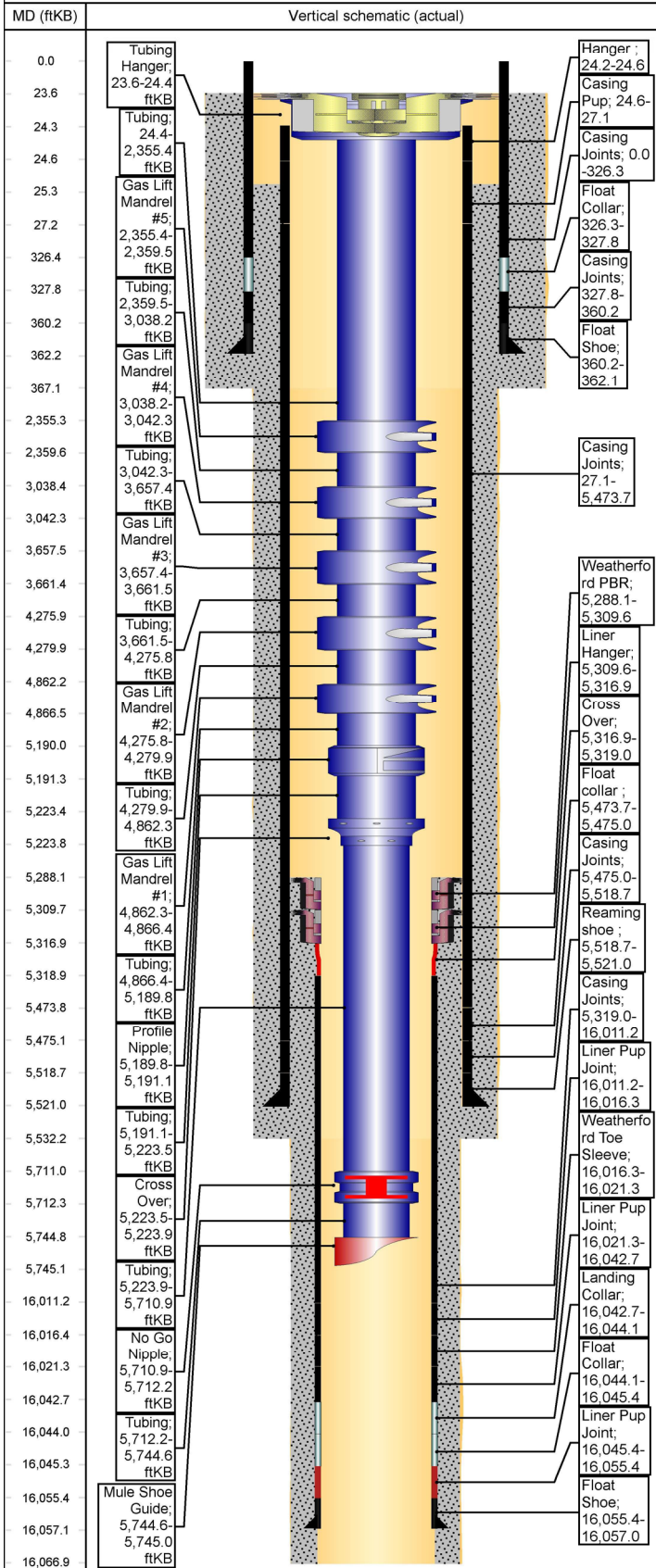
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	P-110	0.00
Weatherford PBR	1	4 1/2	4.00	11.60	P-110	21.50

WellView®

Wellbore Schematic - Components and Cement

Well Name: **Betonne Tsoie Wash Unit 715H**

Horizontal, Original Hole, 7/6/2025 2:46:16 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	4 1/2	4.00	11.60	P-110	7.33
Cross Over	1	4 1/2	4.00	11.60	P-110	2.10
Casing Joints	243	4 1/2	4.00	11.60	P-110	10,692.21
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	5.08
Weatherford Toe Sleeve	1	4 1/2	4.00	11.60	P-110	5.01
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	21.41
Landing Collar	1	4 1/2	4.00	11.60	P-110	1.36
Float Collar	1	4 1/2	4.00	11.60	P-110	1.35
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	10.00
Float Shoe	1	4 1/2	4.00	11.60	P-110	1.60

Intermediate, 5,521.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	24.2	5,521.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	7	6.28	26.00	J-55	0.00
Landing joint	0	7	6.28	26.00	J-55	0.00
Hanger	1	7	6.28	26.00	J-55	0.41
Casing Pup	1	7	6.28	26.00	J-55	2.50
Casing Joints	125	7	6.28	26.00	J-55	5,446.56
Float collar	1	7	6.28	26.00	J-55	1.36
Casing Joints	1	7	6.28	26.00	J-55	43.65
Reaming shoe	1	7	6.28	26.00	J-55	2.30

Surface, 362.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	0.0	362.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	326.28
Float Collar	1	9 5/8	8.92	36.00	J-55	1.52
Casing Joints	1	9 5/8	8.92	36.00	J-55	32.42
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.88

Cement

Surface Casing Cement, Casing, 1/14/2025 15:15

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 362.1ftKB	1/14/2025 15:15	1/14/2025 15:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	23.5	367.0	Cement SFC CSG: Cement Summary: Pumped 10 bbls FW Spacer, dumped 31.2 bbls (109 sx) Type I-II CMNT with 20% fly-ash @ 14.6 ppg into casing. Dropped plug and displaced with 24.53 bbls FW. Bumped plug with 400 psi. Checked floats, floats holding. Circulated 8 bbls cement to surface.

Intermediate Casing Cement, Casing, 2/20/2025 10:30

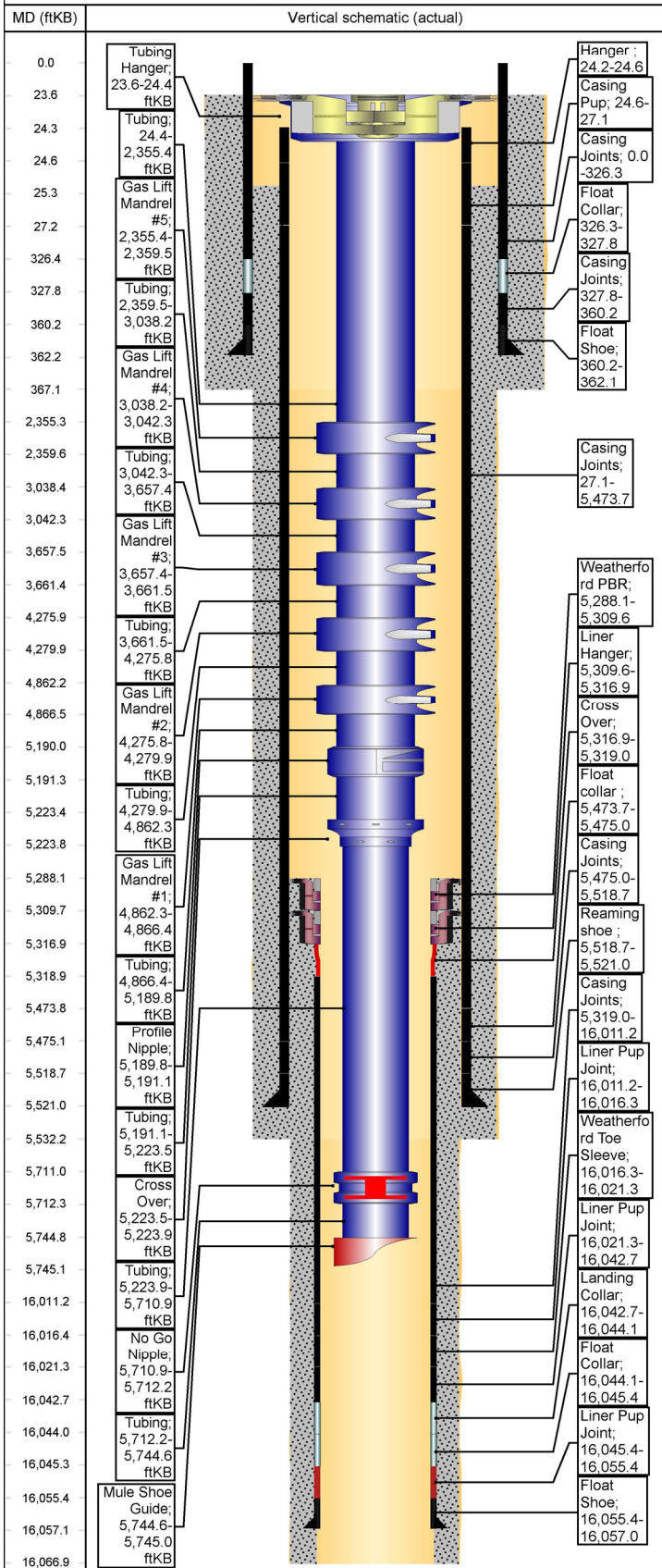
Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,521.0ftKB	2/20/2025 10:30	2/20/2025 13:00

WellView®

Wellbore Schematic - Components and Cement

Well Name: **Betonnie Tsose Wash Unit 715H**

Horizontal, Original Hole, 7/6/2025 2:46:18 PM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.1	5,532.0	PJSM with Drake Energy Services. Pressure tested lines to 3,500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 171 bbls (448 sx) 90:10 Poz:Type III at 12.5 ppg, 2.15 ft ³ /sk, 12.06 gal H ₂ O/sk. Pumped Tail Cement: 57. bbls (188 sx) Type III Blend at 13.5 ppg, 1.71 ft ³ /sk, 8.88 gal H ₂ O/sk. Dropped plug & began displacement. Displaced with 210 bbls FW. FCP 1428 psi Did not bump plug. Checked floats, floats held 1.0 bbl back to truck. Maintained returns throughout job. 59 bbls of good cement to surface. Estimated top of tail cement: 3,642 ft MD Estimated top of Lead cement: Surface Rig down cementers

Liner Cement, Casing, 3/5/2025 13:59

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	Liner, 16,057.0ftKB	3/5/2025 13:59	3/5/2025 16:44

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,288.1	16,067.0	Cement 4½" casing liner with 30% excess figured on 6 1/8 Hole (American Cement Services, Rifle CO) 4,500 psi test on lines Pumped 10 bbls FW, followed by 20 bbls IntraGuard EZ II spacer @ 10.0 ppg Primary cement: 226 bbls (835 sx) @ 13.3 ppg - 1.52 ft ³ /sk - 7.54 gal/sk Washed up cement lines and dropped dart. Verified dart launch at cement head. Displacement: 192 bbls FW with first 10 bbls containing retarder. Landed plug on schedule at 4.0 BPM with 1,537 psi. Bumped plug to 2,685 psi. Floats held, 2.0 bbls back to truck. Picked up to expose packer actuator dogs & lowered into PBR to shear pins and set packer. Tested packer to 1,500 psi for 5 minutes. Pressured string up to 800 psi and stung out of hanger. Increased rate to 8 BPM and established returns. Circulated 45 bbls cement and 20 bbls spacer to surface. Flush BOP and flowline. Rig Down American Cementing.

Wellbores

Original Hole	
Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	23.5	367.0
Intermediate	8 3/4	367.0	5,532.0
Production	6 1/8	5,532.0	16,067.0

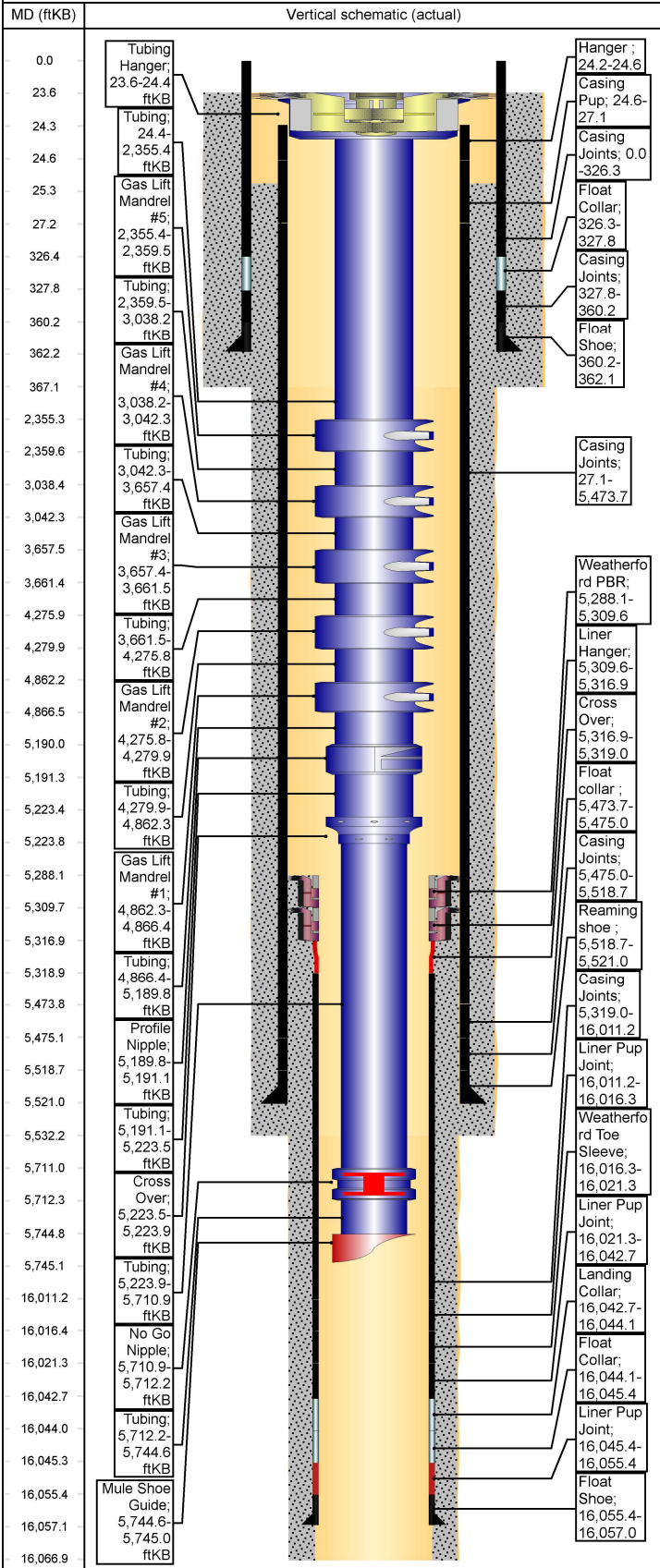


Wellbore Schematic - Components and Cement

Well Name: Betonnie Tsosie Wash Unit 715H

API/UWI 30-045-38276	County San Juan	State/Province New Mexico	Surface Legal Location Sec 3, T22N-R8W
Spud Date 1/14/2025	On Production Date	Abandon Date	Ground Elevation (ft) 6,870.00
			Original KB Elevation (ft) 6,893.50
			Total Depth (All) (ftKB) Original Hole - 16,067.0
			PBTD (All) (ftKB)

Horizontal, Original Hole, 7/6/2025 2:46:15 PM



String Description	String Length (ft)	Set Depth (ftKB)	Run Date

Des	String	Top (ftKB)	Btm (ftKB)	Run Date

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
Tubing - Production	5,721.44	5,745.0	6/5/2025		

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	23.6	24.4		6.50
72	Tubing	2 7/8	2,331.0	24.4	2,355.4	J-55	6.50
1	Gas Lift Mandrel #5	4.335	4.10	2,355.4	2,359.5		6.50
21	Tubing	2 7/8	678.74	2,359.5	3,038.2	J-55	6.50
1	Gas Lift Mandrel #4	4.335	4.10	3,038.2	3,042.3		6.50
19	Tubing	2 7/8	615.03	3,042.3	3,657.4	J-55	6.50
1	Gas Lift Mandrel #3	4.335	4.10	3,657.4	3,661.5		6.50
19	Tubing	2 7/8	614.33	3,661.5	4,275.8	J-55	6.50
1	Gas Lift Mandrel #2	4.335	4.10	4,275.8	4,279.9		6.50
18	Tubing	2 7/8	582.44	4,279.9	4,862.3	J-55	6.50
1	Gas Lift Mandrel #1	4.335	4.10	4,862.3	4,866.4		6.50
10	Tubing	2 7/8	323.40	4,866.4	5,189.8	J-55	6.50
1	Profile Nipple	3 1/2	1.30	5,189.8	5,191.1	J-55	6.50
1	Tubing	2 7/8	32.35	5,191.1	5,223.5	J-55	6.50
1	Cross Over	3 1/2	0.40	5,223.5	5,223.9	L-80	4.70
15	Tubing	2 3/8	487.02	5,223.9	5,710.9	L-80	4.70
1	No Go Nipple	3	1.30	5,710.9	5,712.2	L-80	4.70
1	Tubing	2 3/8	32.43	5,712.2	5,744.6	L-80	4.70
1	Mule Shoe Guide	3	0.40	5,744.6	5,745.0		

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Tieback String	4 1/2	11.60	P-110	20.6	5,288.0		4.00

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	7	4.00	11.60		0.85
Casing Pup Joint	4	4 1/2	4.00	11.60	P-110	18.41
Casing Joints	119	4 1/2	4.00	11.60	P-110	5,242.27
Casing Pup Joint	1	4 1/2	4.00	11.60	P-110	5.03
No/Go	1	5	4.00			0.85
Weatherford Seal Assembly (19.45 length into PBR)	1		4.00			0.00

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Liner	4 1/2	11.60	P-110	5,288.0	16,057.0		4.00

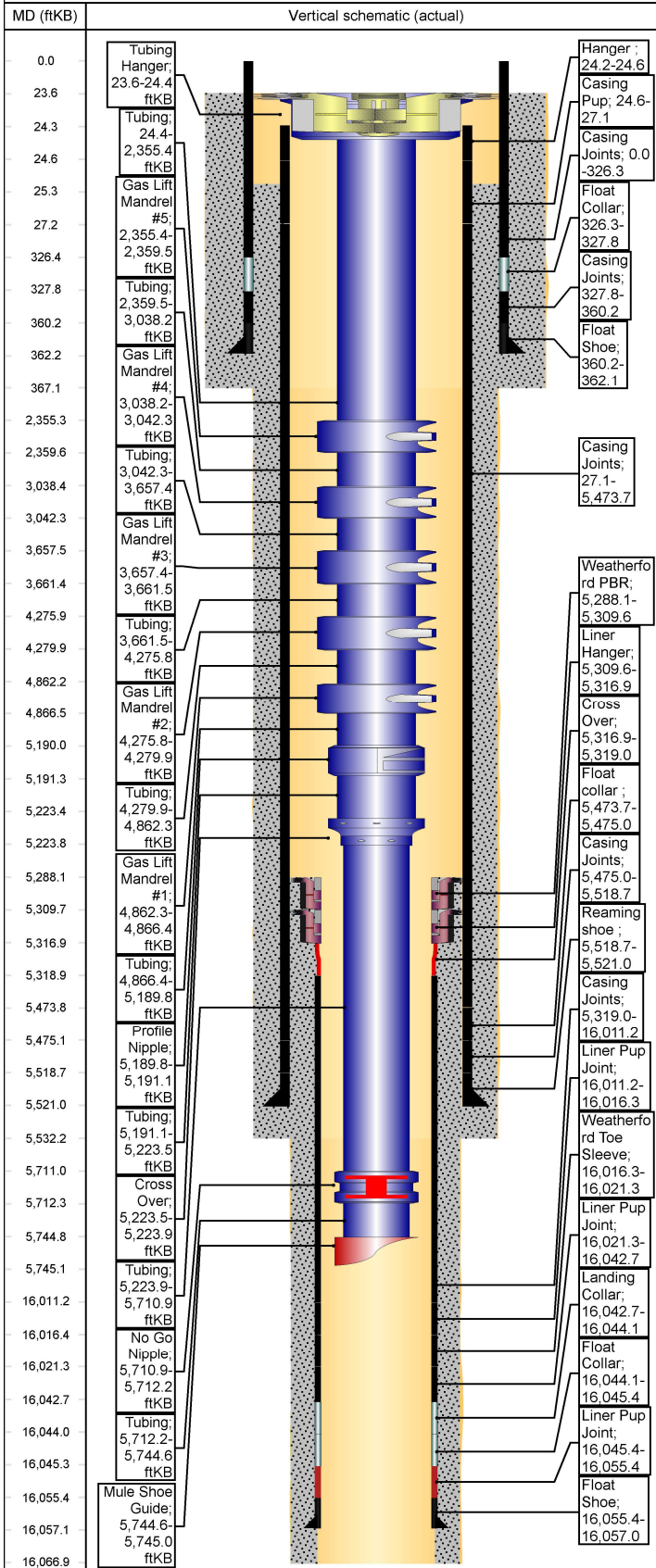
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	4 1/2	4.00	11.60	P-110	0.00
Weatherford PBR	1	4 1/2	4.00	11.60	P-110	21.50



Wellbore Schematic - Components and Cement

Well Name: **Betonnie Tsoisie Wash Unit 715H**

Horizontal, Original Hole, 7/6/2025 2:46:16 PM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger	1	4 1/2	4.00	11.60	P-110	7.33
Cross Over	1	4 1/2	4.00	11.60	P-110	2.10
Casing Joints	243	4 1/2	4.00	11.60	P-110	10,692.21
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	5.08
Weatherford Toe Sleeve	1	4 1/2	4.00	11.60	P-110	5.01
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	21.41
Landing Collar	1	4 1/2	4.00	11.60	P-110	1.36
Float Collar	1	4 1/2	4.00	11.60	P-110	1.35
Liner Pup Joint	1	4 1/2	4.00	11.60	P-110	10.00
Float Shoe	1	4 1/2	4.00	11.60	P-110	1.60

Intermediate, 5,521.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	24.2	5,521.0		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	0	7	6.28	26.00	J-55	0.00
Landing joint	0	7	6.28	26.00	J-55	0.00
Hanger	1	7	6.28	26.00	J-55	0.41
Casing Pup	1	7	6.28	26.00	J-55	2.50
Casing Joints	125	7	6.28	26.00	J-55	5,446.56
Float collar	1	7	6.28	26.00	J-55	1.36
Casing Joints	1	7	6.28	26.00	J-55	43.65
Reaming shoe	1	7	6.28	26.00	J-55	2.30

Surface, 362.1ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	0.0	362.1		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	326.28
Float Collar	1	9 5/8	8.92	36.00	J-55	1.52
Casing Joints	1	9 5/8	8.92	36.00	J-55	32.42
Float Shoe	1	9 5/8	8.92	36.00	J-55	1.88

Cement

Surface Casing Cement, Casing, 1/14/2025 15:15

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 362.1ftKB	1/14/2025 15:15	1/14/2025 15:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	23.5	367.0	Cement SFC CSG: Cement Summary: Pumped 10 bbls FW Spacer, dumped 31.2 bbls (109 sx) Type I-II CMNT with 20% fly-ash @ 14.6 ppg into casing. Dropped plug and displaced with 24.53 bbls FW. Bumped plug with 400 psi. Checked floats, floats holding. Circulated 8 bbls cement to surface.

Intermediate Casing Cement, Casing, 2/20/2025 10:30

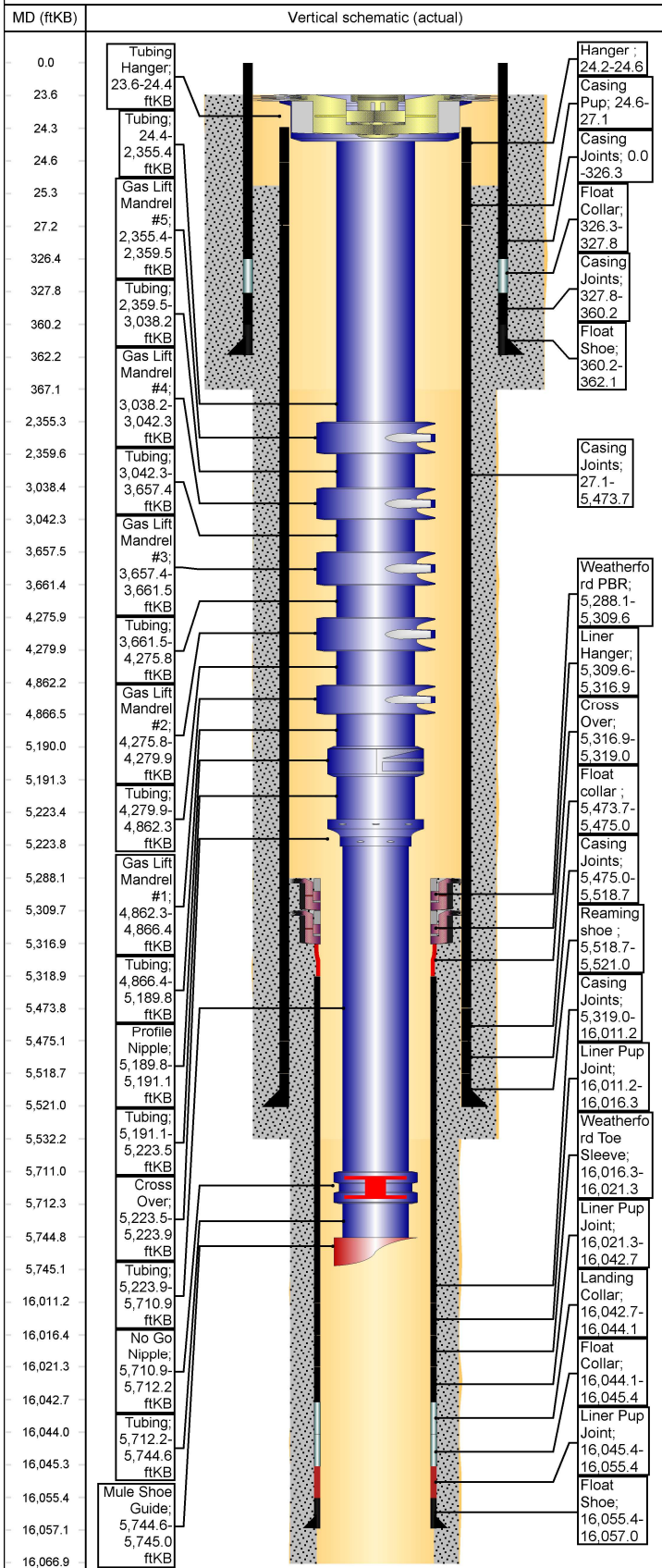
Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,521.0ftKB	2/20/2025 10:30	2/20/2025 13:00

WellView®

Wellbore Schematic - Components and Cement

Well Name: **Betonne Tsoie Wash Unit 715H**

Horizontal, Original Hole, 7/6/2025 2:46:18 PM



Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	25.1	5,532.0	PJSM with Drake Energy Services. Pressure tested lines to 3,500 psi. Pumped 10 bbls FW, 10 bbls D-Mud Breaker, & 10 bbls of FW. Pumped Lead Cement: 171 bbls (448 sx) 90:10 Poz:Type III at 12.5 ppg, 2.15 ft ³ /sk, 12.06 gal H ₂ O/sk. Pumped Tail Cement: 57. bbls (188 sx) Type III Blend at 13.5 ppg, 1.71 ft ³ /sk, 8.88 gal H ₂ O/sk. Dropped plug & began displacement. Displaced with 210 bbls FW. FCP 1428 psi Did not bump plug. Checked floats, floats held 1.0 bbl back to truck. Maintained returns throughout job. 59 bbls of good cement to surface. Estimated top of tail cement: 3,642 ft MD Estimated top of Lead cement: Surface Rig down cementers

Liner Cement, Casing, 3/5/2025 13:59

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	Liner, 16,057.0ftKB	3/5/2025 13:59	3/5/2025 16:44

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,288.1	16,067.0	Cement 4 1/2" casing liner with 30% excess figured on 6 1/8 Hole (American Cement Services, Rifle CO) 4,500 psi test on lines Pumped 10 bbls FW, followed by 20 bbls IntraGuard EZ II spacer @ 10.0 ppg Primary cement: 226 bbls (835 sx) @ 13.3 ppg - 1.52 ft ³ /sk - 7.54 gal/sk Washed up cement lines and dropped dart. Verified dart launch at cement head. Displacement: 192 bbls FW with first 10 bbls containing retarder. Landed plug on schedule at 4.0 BPM with 1,537 psi. Bumped plug to 2,685 psi. Floats held, 2.0 bbls back to truck. Picked up to expose packer actuator dogs & lowered into PBR to shear pins and set packer. Tested packer to 1,500 psi for 5 minutes. Pressured string up to 800 psi and stung out of hanger. Increased rate to 8 BPM and established returns. Circulated 45 bbls cement and 20 bbls spacer to surface. Flush BOP and flowline. Rig Down American Cementing.

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	23.5	367.0
Intermediate	8 3/4	367.0	5,532.0
Production	6 1/8	5,532.0	16,067.0

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 484603

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 484603
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/29/2025