

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. <b>30-007-20971</b>					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name  6. Well Number:  <b>VPR B-324</b>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>El Paso E&amp;P Company, L.P.</b>				9. OGRID <div style="text-align: right;"><b>180514</b></div>			
10. Address of Operator <b>1001 Louisiana St.</b> <b>Houston, Texas 77002</b>				11. Pool name or Wildcat  <b>Van Bremmer Canyon – Vermejo Gas</b>			
12. Location    Unit Ltr    Section    Township    Range    Lot    Feet from the				N/S Line    Feet from the    E/W Line    County			
<b>Surface:</b> L    25    30N    18E    L    2455				S    1168    W    Colfax			
<b>BH:</b> L    25    30N    18E    L    2455				S    1168    W    Colfax			
13. Date Spudded <b>02/12/11</b>		14. Date T.D. Reached <b>02/13/11</b>		15. Date Rig Released <b>02/13/11</b>		16. Date Completed (Ready to Produce) <b>05/28/11</b>	
				17. Elevations (DF and RKB, RT, GR, etc.) <b>8108'</b>			
18. Total Measured Depth of Well <b>2785'</b>				19. Plug Back Measured Depth <b>2719'</b>		20. Was Directional Survey Made?	
						21. Type Electric and Other Logs Run <b>HR/CTC/Compensated Photo Density</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>1811' – 2431'      Vermejo – Raton Coals</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8"		24		341'		11"	
5 1/2"		15.5		2719'		7 7/8"	
24. LINER RECORD    25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 7/8"	
						2570'	
26. Perforation record (interval, size, and number) <b>2426'-2431', 2395'-2401' &amp; 2347'-2349', 2321'-2323' &amp; 2189'-2195', 2215'-2217' &amp; 1873'-1877' &amp; 1833'-1835', 1819'-1825', 1811'-1813'</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED			
				2426' – 2431', 2395'–2401'    500 gal 7.5% HCL acid, 400# 40/70 sand, 88000# 16/30 Daniels, 630000 SCF N2			
				2347' – 2349', 2321'–2323'    1000 gal acid 7.5% HCL, 800# 40/70 sand, 32000# 16/30 Daniels, 280000 SCF N2			
				2189' – 2195', 2215'–2217'    500 gal acid 7.5% HCL, 300# 40/70 sand, 48000# 16/30 Daniels, 300000 SCF N2			
				1873'–1877'    1000 gal 7.5% HCL acid, 300# 40/70 sand, 19840# 16/30 Daniels, 285000 SCF N2			
				1833'–1835', 1819'–1825', 1811'–1813'    500 gal 7.5% HCL acid, 400# 40/70 sand, 64000# 16/30 Daniels, 600000 SCF N2			
1" holes – 4 holes per ft							
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
<b>07/08/11</b>		<b>P</b>			<b>Prod</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
<b>07/08/11</b>	<b>24</b>	<b>19</b>		<b>0</b>	<b>71</b>	<b>214</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<b>60</b>	<b>51</b>		<b>0</b>	<b>71</b>	<b>214</b>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>S. Montoya or T. Moore</b>	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Maria S. Gomez</i>		Printed Name		Title		Date	
E-mail Address <b>maria.gomez@elpaso.com</b>		<b>Maria S. Gomez</b>		<b>Sr. Regulatory Analyst</b>		<b>09-07-11</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....274.....to.....2187.....  
No. 2, from...Vermejo...2188.....to.....2433.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology