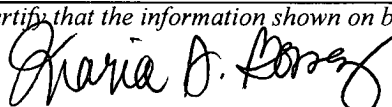


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-007-20972										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		5. Lease Name or Unit Agreement Name 6. Well Number: VPR B-325										
8. Name of Operator El Paso E&P Company, L.P. 10. Address of Operator 1001 Louisiana St. Houston, Texas 77002 Attn: Maria Gomez		9. OGRID 180514 11. Pool name or Wildcat Van Bremmer Canyon – Vermejo Gas										
12. Location Surface: H 26 30N 18E H 2114 BH: H 26 30N 18E H 2114	Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County N 670 E Colfax N 670 E Colfax											
13. Date Spudded 02/09/11	14. Date T.D. Reached 02/12/11	15. Date Rig Released 02/12/11										
16. Date Completed (Ready to Produce) 06/18/11		17. Elevations (DF and RKB, RT, GR, etc.) 8102'										
18. Total Measured Depth of Well 2755'		19. Plug Back Measured Depth 2696'										
20. Was Directional Survey Made?		21. Type Electric and Other Logs Run HR/CTC/Compensated Photo Density										
22. Producing Interval(s), of this completion - Top, Bottom, Name 1770' – 2381' Vermejo – Raton Coals												
23. CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET										
8 5/8"	24	343'										
5 1/2"	15.5	2696'										
24. LINER RECORD												
SIZE	TOP	BOTTOM										
25. TUBING RECORD												
SIZE	DEPTH SET	PACKER SET										
2 7/8"	2504'											
26. Perforation record (interval, size, and number) 2379'-2381', 2359'-2366' & 2319'-2323', 2313'-2315' & 2200'-2203', 2188'-2194' & 1784'-1786', 1770'-1774' 1" holes – 4 holes per ft												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2379' – 2381', 2359'-2366'</td> <td>1000 gal 7.5% HCL acid, 500# 40/70 Sand, 72000# 16/30 Daniels, 1070000 SCF N2</td> </tr> <tr> <td>2319' – 2323', 2313'-2315'</td> <td>1500 gal acid 7.5% HCL, 800# 40/70 sand, 24515# 16/30 Daniels, 615000 SCF N2</td> </tr> <tr> <td>2200' – 2203', 2188'-2194'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 sand, 74630# 16/30 Daniels, 680000 SCF N2</td> </tr> <tr> <td>1784'-1786', 1770'-1774'</td> <td>1000 gal acid 7.5% HCL, 400# 40/70 sand, 47935# 16/30 Daniels, 640000 SCF N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2379' – 2381', 2359'-2366'	1000 gal 7.5% HCL acid, 500# 40/70 Sand, 72000# 16/30 Daniels, 1070000 SCF N2	2319' – 2323', 2313'-2315'	1500 gal acid 7.5% HCL, 800# 40/70 sand, 24515# 16/30 Daniels, 615000 SCF N2	2200' – 2203', 2188'-2194'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 74630# 16/30 Daniels, 680000 SCF N2	1784'-1786', 1770'-1774'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 47935# 16/30 Daniels, 640000 SCF N2
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED											
2379' – 2381', 2359'-2366'	1000 gal 7.5% HCL acid, 500# 40/70 Sand, 72000# 16/30 Daniels, 1070000 SCF N2											
2319' – 2323', 2313'-2315'	1500 gal acid 7.5% HCL, 800# 40/70 sand, 24515# 16/30 Daniels, 615000 SCF N2											
2200' – 2203', 2188'-2194'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 74630# 16/30 Daniels, 680000 SCF N2											
1784'-1786', 1770'-1774'	1000 gal acid 7.5% HCL, 400# 40/70 sand, 47935# 16/30 Daniels, 640000 SCF N2											
28. PRODUCTION												
Date First Production 07/31/11		Production Method (Flowing, gas lift, pumping - Size and type pump) P										
Date of Test 07/31/11		Hours Tested 24										
Choke Size 23	Prod'n For Test Period 0	Oil - Bbl 48										
Flow Tubing Press. 90	Casing Pressure 28	Gas - MCF 31										
Calculated 24-Hour Rate 0	Oil - Bbl 48	Water - Bbl. 31										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By S. Montoya or T. Moore										
31. List Attachments												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude		Longitude										
NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature 	Printed Name Maria S. Gomez	Title Sr. Regulatory Analyst										
E-mail Address maria.gomez@elpaso.com		Date 09-07-11										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Raton.....231.....to.....2154.....
No. 2, from...Vermejo...2155.....to.....2414.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology