



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

12/18/2025

Well Name: CHASE 11 FED	Well Location: T22S / R27E / SEC 11 / SENW / 32.4092288 / -104.1631756	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM64583	Unit or CA Name: CHASE 11 FEDERAL COM	Unit or CA Number: NMNM82109
US Well Number: 3001525998	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2874306

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/04/2025

Time Sundry Submitted: 06:15

Date Operation Actually Began: 11/04/2025

Actual Procedure: null

SR Attachments

Actual Procedure

Plugging_Record_Devon_Chase_11_Fed_Com_001_3160_5_Signed_20251204061518.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG **Signed on:** DEC 04, 2025 06:15 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Production Data Analyst

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY **State:** OK

Phone: (405) 228-2480

Email address: JEFF.YOUNG@DVN.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS **BLM POC Title:** Acting Assistant Field Manager

BLM POC Phone: 5752345927 **BLM POC Email Address:** JAMOS@BLM.GOV

Disposition: Accepted **Disposition Date:** 12/18/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Devon Energy Production Company, L.P.
3a. Address
333 West Sheridan Ave, Oklahoma City, OK, 73102
3b. Phone No. (include area code)
(405)-228-2480
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
F-11-22S-27E 1980 FNL 1730 FWL

7. If Unit of CA/Agreement, Name and/or No.
8. Well Name and No.
Chase 11 Fed Com 1
9. API Well No.
30-015-25998
10. Field and Pool or Exploratory Area
Carlsbad; Wolfcamp, East (Gas)
11. Country or Parish, State
Eddy, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached the Subsequent P&A Report

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kelton Woodard (JMR Services, LLC) Title **Plugging Agent**
Signature *Kelton Woodard* Date **12/3/2025**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Subsequent P&A Report
Devon Energy Production Company, L.P.
Chase 11 Fed Com 1
30-015-25998**

11/04/25 MIRU.

11/07/25 Third Party: RIH with 4.5 gauge ring and tagged up @ 2845". POOH.

11/10/25 Check Pressures on Well: Tubing 0 psi, Casing 700 intermediate 0 psi on PROD. psi, Surface 0 psi.

11/12/25 Set packer @ 9005 and tested CIBP to 600 psi and held for 15 min. And then released packer. Circulated 200bbl 10# MLF. Number of sxs - 50.

11/13/25 Plug (# 1) Spot (25 sxs) class (H) cement From (8977) to (8810). Wait on orders from BLM and Devon. Rigged up pump and tested tubing to 500. DID NOT TEST! psi. RIH with 5 stands and test. BAD TEST
RIH with 8 stands and test. BAD
RIH with 9 stands and test to 500 psi and HELD.

11/14/25 Pulled out of the hole and stood back (26 Unset compression packer with packer hand first. Put us at 2708". Test packer. GOOD TEST!stands). RIH and perf'd @ 6592'. EIR 2 bbls/min @ 50 psi. Plug (# 2) Squeezed (40sxs) class (C) cement from (6592) to (6450).

11/17/25 RIH and tagged TOC @ 6335'. RIH and perf'd @ 5417'. EIR 2 bbls/min @ 100 psi. Plug (# 3) Squeezed (50sxs) class (C) cement from (5417) to (5240). RIH and tagged TOC @ 5231'.

11/18/25 RIH and perf'd @ 2300'. EIR 2.5 bbls/min @ 100 psi. Plug (# 4) Squeezed (75sxs) class (C) cement from (2300) to (2050). RIH and tagged TOC @ 2015'.

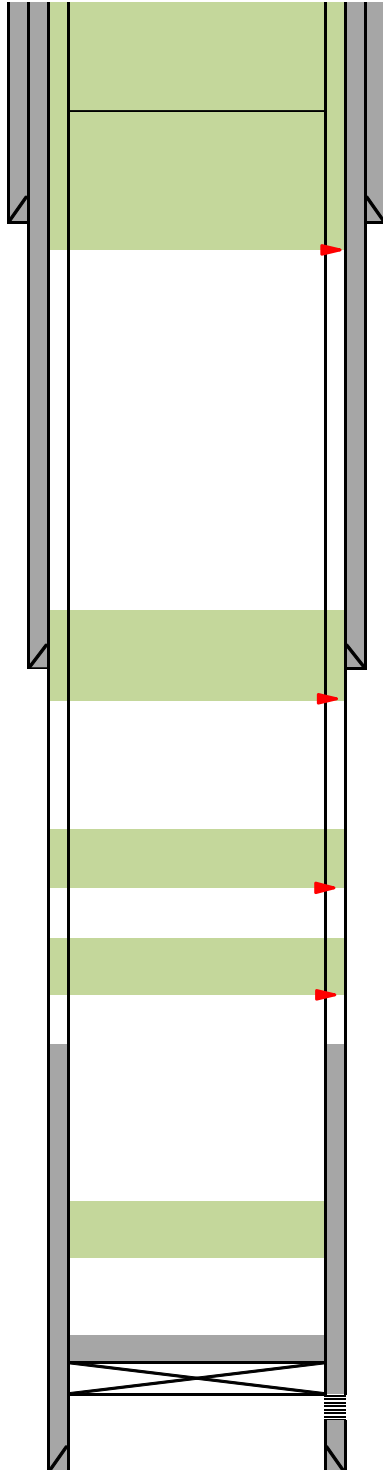
11/19/25 RIH perf'd @ 568'. EIR 2bbl/min @ 100psi. Plug (# 5) Rigged up pump and circulated (175 sxs) class (C) cement from (568) to surface.

11/20/25 Plug #6: Spot 55 sxs class C cement from 215 to Surface. RDMO.

12/2/25 Cutoff wellhead and anchors. Install P&A DHM.

Author:	<u>Shyanne @ JMR</u>	Well No.:	<u>001</u>
Well Name:	<u>Chase 11 Fed Com</u>	API #:	<u>30-015-25998</u>
Field/Pool:	<u>Carlsbad South</u>	Location:	<u>1980' FNL & 1730' FWL</u>
County:	<u>Eddy</u>		<u>Sec 11, T22S, R27E</u>
State:	<u>NM</u>	GL:	<u>3089'</u>
Spud Date:	<u>12/4/1988</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8		48#	518'	17 1/2	550	0'
Intermediate	8 5/8		24#	2120'	12 1/4	1,600	0'
Production	5 1/2		17#	10044'	7 7/8	350	7760'



Plug #6: (Top off) Spot 55 sxs class C cement from 215 to Surface.

Plug (# 5) Rigged up pump and circulated (175 sxs) class (C) cement from (568) to surface. perf'd @ 568'.

tagged TOC @ 2015'.

Plug (# 4) Squeezed (75sxs) class (C) cement from (2300) to (2050). perf'd @ 2300'.

tagged TOC @ 5231'

Plug (# 3) Squeezed (50sxs) class (C) cement from (5417) to (5240). perf'd @ 5417'.

Tagged TOC @ 6335'.

Plug (# 2) Squeezed (40sxs) class (C) cement from (6592) to (6450). perf'd @ 6592'

TOC @ 7760'

Plug (# 1) Spot (25 sxs) class (H) cement From (8977) to (8810)

CIBP Set @ 9600' w/35' cmt (11/12/2024)

Wolfcamp perms 9670' - 9744'







GPS Map Camera



Carlsbad, NM, United States 

Refinery Rd, Carlsbad, NM 88220, United States

Lat 32.409190, Long -104.163311

Tuesday, 02/12/2025 04:56 PM GMT-07:00

Note : Captured by GPS Map Camera







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536252

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 536252
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/9/2026