

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60693	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name KUCHEMANN	
8. Well Number #003	
9. OGRID Number 269864	
10. Pool name or Wildcat TWIN LAKE; SAN ANDRES (ASSOC)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CANYON E & P COMPANY	
3. Address of Operator 251 O'Connor Ridge Blvd.Suite 265, Irving, TX 75038	
4. Well Location Unit Letter C: 460 feet from the N line and 1650 feet from the W line Section 30 Township 08S Range 29E NMPM Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 1/14/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CANYON E&P COMPANY

Plug and Abandonment Procedure

KUCHEMANN #003

460 FNL & 1650 FWL, C-30-08S-29E

Chaves County, NM / API: 30-005-60693

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform mandatory 40 bbls well kill. If a different fluid or amount is required kill well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 5-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above top perforation at 2,625'.
6. P/U 5-1/2" CR, TIH and set CR at +/- 2,575'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #1 (under CR) may be pumped prior to CBL.
7. RU wireline and run CBL with 500 psi on casing from CR at 2,575' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to

Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in-between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: Perforations, Top 2,575', 11 Sacks Type III Cement

Mix 11 sx Type III cement and squeeze below CR to cover the perforations.

11. Plug 2: Perforations, 2,575'-2,475', 10 Sacks Type III Cement

Mix 10 sx Type III cement and spot a balanced plug inside casing to cover the Perforations.

12. Plug 3: San Andres Formation Top, 2,052'-1,902', 15 Sacks Type III Cement

Mix 15 sx Type III cement and spot a balanced plug inside casing to cover the San Andres formation top.

13. Plug 4: Grayburg and Queen Formation Tops, 1,630'-1,413', 54 Sacks Type III Cement

If determined by CBL perforate at 1,630. Mix 54 sx Type III cement and spot an inside/outside plug to cover the Grayburg and Queen formation tops.

14. Plug 5: 7 Rivers and Yates Formation Tops, 1,010'-777', 58 Sacks Type III Cement

If determined by CBL perforate at 1,010. Mix 58 sx Type III cement and spot an inside/outside plug to cover the 7 Rivers and Yates formation tops.

15. Plug 6: Rustler Formation Top, 569'-419', 38 Sacks Type III Cement

If determined by CBL perforate at 569. Mix 38 sx Type III cement and spot an inside/outside plug to cover the Rustler formation top.

16. Plug 7: Surface Casing Shoe and San Andres Formation Top, 180'-Surface, 48 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 180' and the annulus from the squeeze holes to surface. Shut in well and WOC.

17. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

CANYON E&P COMPANY
Kuchemann #003
API: 30-005-60693
Chaves County, New Mexico

Surface Casing

8-5/8" 23# @ 130'
OH: 11"
Cemented w/ 75 sx

Formation

Rustler - 519'
Yates - 877'
7 Rvr - 960'
Queen - 1513'
Grayburg - 1580'
San Andres - 2002'

Possible Tubing

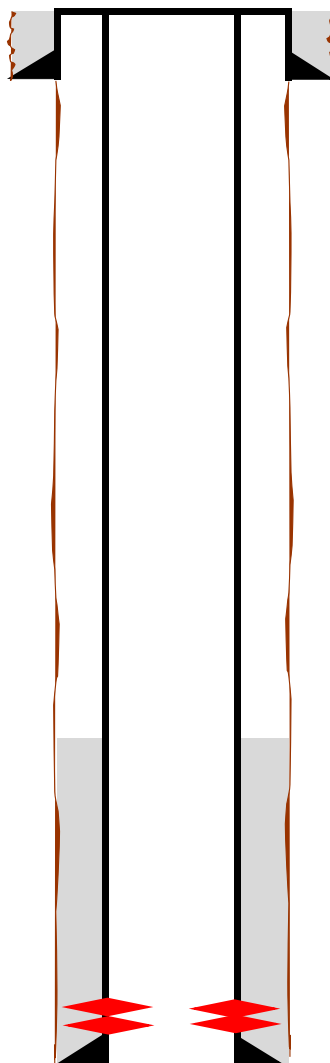
2-3/8" to 2648'

Production Casing

5-1/2" 14# @ 2802'
OH: 7-7/8"
0.1370 cu-ft/ft
Cemented w/ 125 sx
TOC: Unknown

Perforations

2625' to 2682'



Note: 14#, 15.5#, and 17#
production casing were used.
There is no information
regarding the intervals.



Proposed Wellbore Diagram

CANYON E&P COMPANY
Kuchemann #003
API: 30-005-60693
Chaves County, New Mexico

Plug 5
Est. inside/outside
1010' to 777'
233 foot plug
58 sacks Type III Cement

Plug 4
Est. inside/outside
1630' to 1413'
217 foot plug
54 sacks Type III Cement

Plug 3
Determine by CBL
2052' to 1902'
150 foot plug
15 sacks Type III Cement

Plug 2
Above CR
2575' to 2475'
100 foot plug
10 sacks Type III Cement

Plug 1
SQ Under CR
Top 2575'
11 sacks Type III Cement

Type III: 1.37 cu-ft/sx 14.6 ppg

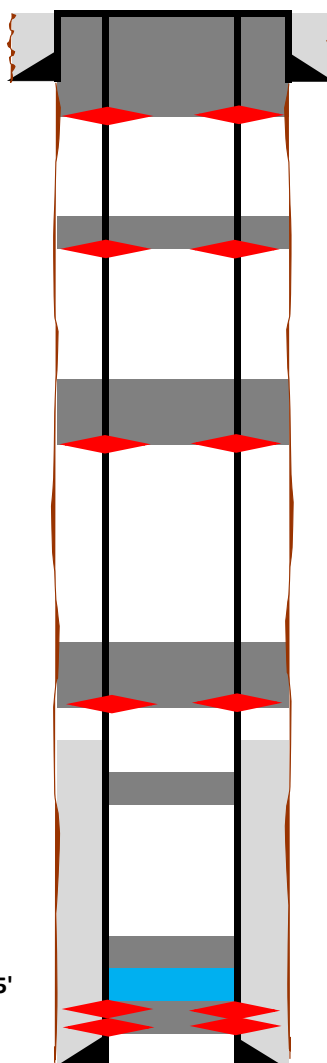
Surface Casing
8-5/8" 23# @ 130'
OH: 11"
Cemented w/ 75 sx

Formation
Rustler - 519'
Yates - 877'
7 Rvr - 960'
Queen - 1513'
Grayburg - 1580'
San Andres - 2002'

Production Casing
5-1/2" 14# @ 2802'
OH: 7-7/8"
0.1370 cu-ft/ft
Cemented w/ 125 sx
TOC: Unknown

Perforations
2625' to 2682'

CR @ 2575'



Plug 7
SQ from Surface
Perforate at 180'
180' to Surface
48 Sacks of Type III Cement

Plug 6
Est. inside/outside
569' to 419'
150 foot plug
38 sacks Type III Cement

Note: 14#, 15.5#, and 17#
production casing were used.
There is no information
regarding the intervals. All
calculations were done using
14#.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 543123

DEFINITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 543123
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 543123

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 543123
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[269864] CANYON E & P COMPANY
[API] Well Name and Number	[30-005-60693] KUCHEMANN #003
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 543123

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 543123
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible. This well is not in the LPCH restricted area. An above ground P&A marker is required.	1/14/2026