

Well Name: KURLAND 6 FEDERAL	Well Location: T21S / R27E / SEC 6 / LOT 12 / 32.5106085 / -104.235209	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM0501759	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533238	Operator: PREMIER OIL & GAS INCORPORATED	

Subsequent Report

Sundry ID: 2884393

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 11/26/2025 Time Sundry Submitted: 10:30

Date Operation Actually Began: 09/24/2025

Actual Procedure: Please see attached report for Plug and Abandonment of this well.

SR Attachments

Actual Procedure

Kurland_P_A_Subsequent_20251126102946.pdf

Well Name: KURLAND 6 FEDERAL	Well Location: T21S / R27E / SEC 6 / LOT 12 / 32.5106085 / -104.235209	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM0501759	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533238	Operator: PREMIER OIL & GAS INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DANIEL JONES	Signed on: NOV 26, 2025 10:29 AM
Name: PREMIER OIL & GAS INCORPORATED	
Title: Vice President	
Street Address: 901 Waterfall Way Suite 201	
City: Richardson	State: TX
Phone: (972) 470-0228	
Email address: DAN.JONES@PREMIEROILGAS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 11/28/2025
Signature: James A Amos	

Form 3160-5 (October 2024)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0220 Expires: October 31, 2027
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 12 / 3000 FNL / 610 FWL / TWSP: 21S / RANGE: 27E / SECTION: 6 / LAT: 32.5106085 / LONG: -104.235209 (TVD: 0 feet, MD: 0 feet)

BHL: LOT 12 / 3000 FNL / 610 FWL / TWSP: 21S / RANGE: 12 / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

**Kurland 6 Federal #2
3000' FNL, 610' FWL
6-21S-27E
Eddy Co., NM
30-015-33238**

Well Data:

20" @ 72'
13-3/8" @ 505', TOC @ surface
9-5/8" @ 2,487', TOC @ surface
7" @ 10,770, Circ Cmt
4-1/2" @ 10619-11398', TOC @ 10,619'

4-1/2"/13.5ppf/P110/LTC Burst=12,410 psi, 9,928 psi at 80% Nom ID=3.920" Drift ID=3.795"
2-7/8"/6.5ppf/J55/EUE Burst=7260 psi, 5808 psi at 80% Nom ID=2.441" Drift ID=2.347"
Collapse=7680 psi, 6144 psi at 80%
Tensile=99660 lb with no safety factor

Objective: Plan to plug off Delaware, isolating oil and gas reserves from the Capitan reef, and P&A the well.

Procedure:

7/24/2025 - RU PU, install BOP. Pull the tools out of the hole.

7/25/2025 – 8/22/2025 - RIH with 8-3/4" bit and drill collars tag up at 1647. Drill 8-3/4" hole to 2365' next to existing motherbore.

8/25/2025 - RIH with 7" 23#, J55, LT&C to 2352'. Cement casing w/ 87 bbls of Class "C" cement. WOC 24hrs.

8/27/2025 – Set BOP back on go in hole with 6 1/8 bit 6 drill collars and 60jts 2 7/8 tubing tag cement 2113' pick up swivel start drilling.

8/28/2025 – Finish drilling to 2374' and POOH. RIH with wireline and log hole with CBL. Good cement to 1814'. Spotty to 1650'. None above from there.

8/29/2025 – 9/3/2025 - Go back in hole with 6-1/8" bit and directional drill motor. Survey every 100'. Drill joint 73 to 3206'. Survey showed original motherbore 1.9 feet away.

9/4/2025 – POOH. Go in hole with JSI wire line perf holes at 360 degree gun 4' long shooting 6 shots per foot 24 holes pull back out go in hole with 51jts 2 7/8 tubing 7" AD1 packer set at 1639' pump 210 bbls water 1000# at 3bpm shut in 800# stayed at that pressure never bled off talk to BLM shut down for day.

9/5/2025 – BLM U-tube test: Pump on tubing 4.5bpm 1100# wait on 12# mud go down hole with mud 1/2 bpm 650# after 6bbls in pressure falling pumping 2bpm 600# pump total 66bbls shut in 150# on tubing wait 3hrs pressure 100# 4 hours Pressure 75# end day.

9/8/2025 – Go in hole with swab line tag fluid 400' down pull back out wait on orders decide to pump cement tomorrow 1100sks class H going down tubing packer set 1639' bottom 7" casing 2352 move equipment around set bend in for cement end day.

9/9/2025 - Rig up Propetro and pumped 1200sks of Class H cement.

9/10/2025 – Release packer. Tag cement at 1900'.

9/11/2025 – RU JSI wireline and run CBL log. Showed top cement at 1820'. Decide w/ BLM to deviate new hole and try again.

9/12/2025 – 9/23/2025 - drilled out cement to 2464' and recemented but was unsuccessful kicking off new hole. Discussed with BLM and they advised cementing hole with a Braden head squeeze in the annulus of the 9-5/8.

9/24/2025 – Go in hole and tag cement at 2244'. POOH. Rig up Properto and do Braden Head squeeze down 9-5/8" casing. Pump 120 sx of Thixo 14.4# followed by 290 sx Class C 14.8#. Shut in on vacuum.

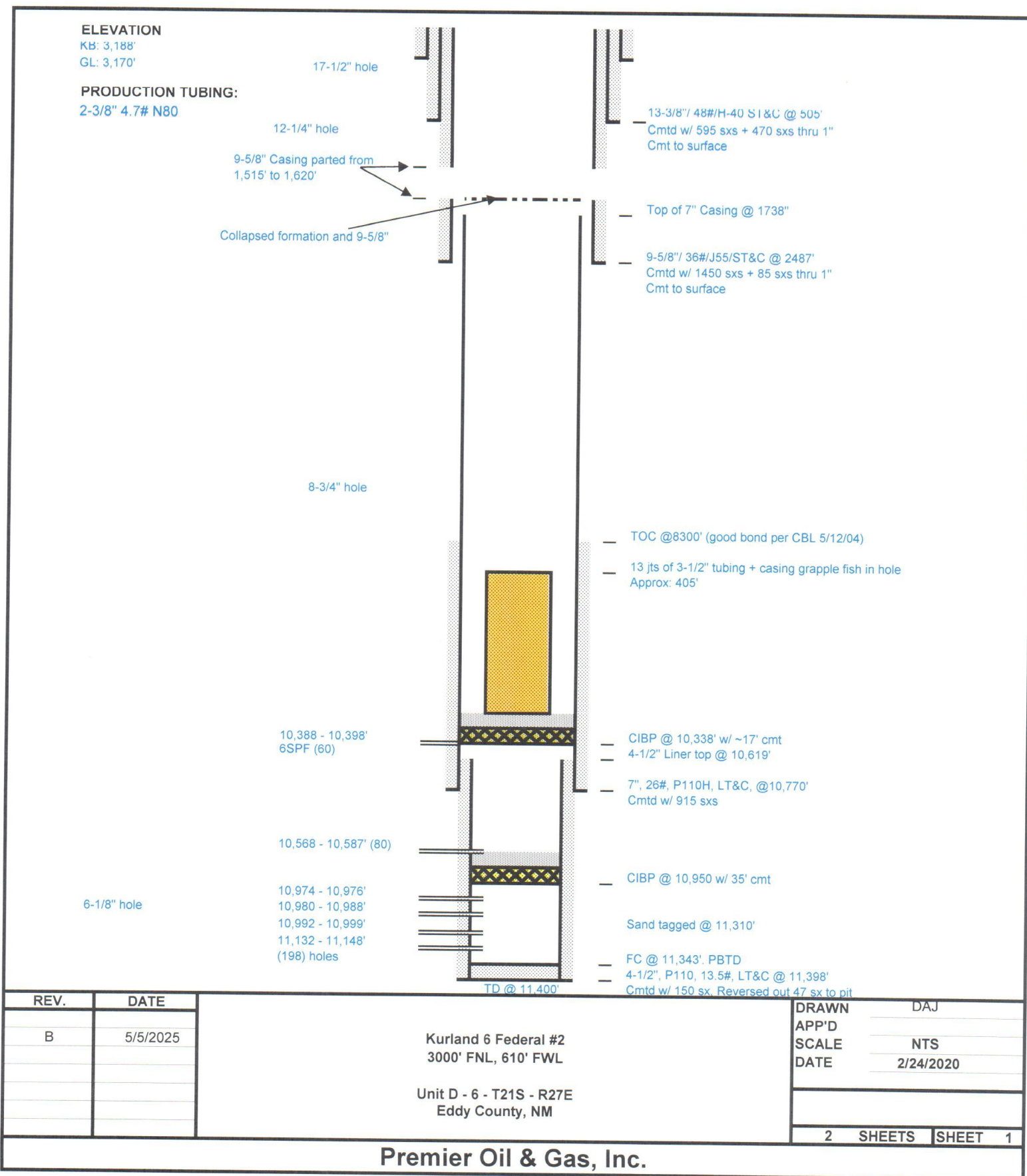
9/26/2025 – RU JSI wireline and run CBL. In 9-5/8" casing, cement good from 630' to 1472'. No cement til 1820'. Top of cement 2198' in 7". Waiting on instructions from BLM. Discuss with BLM and decide to shoot holes from in 7" from 1650' up to 1515' and pump enough cement to lock the formation.

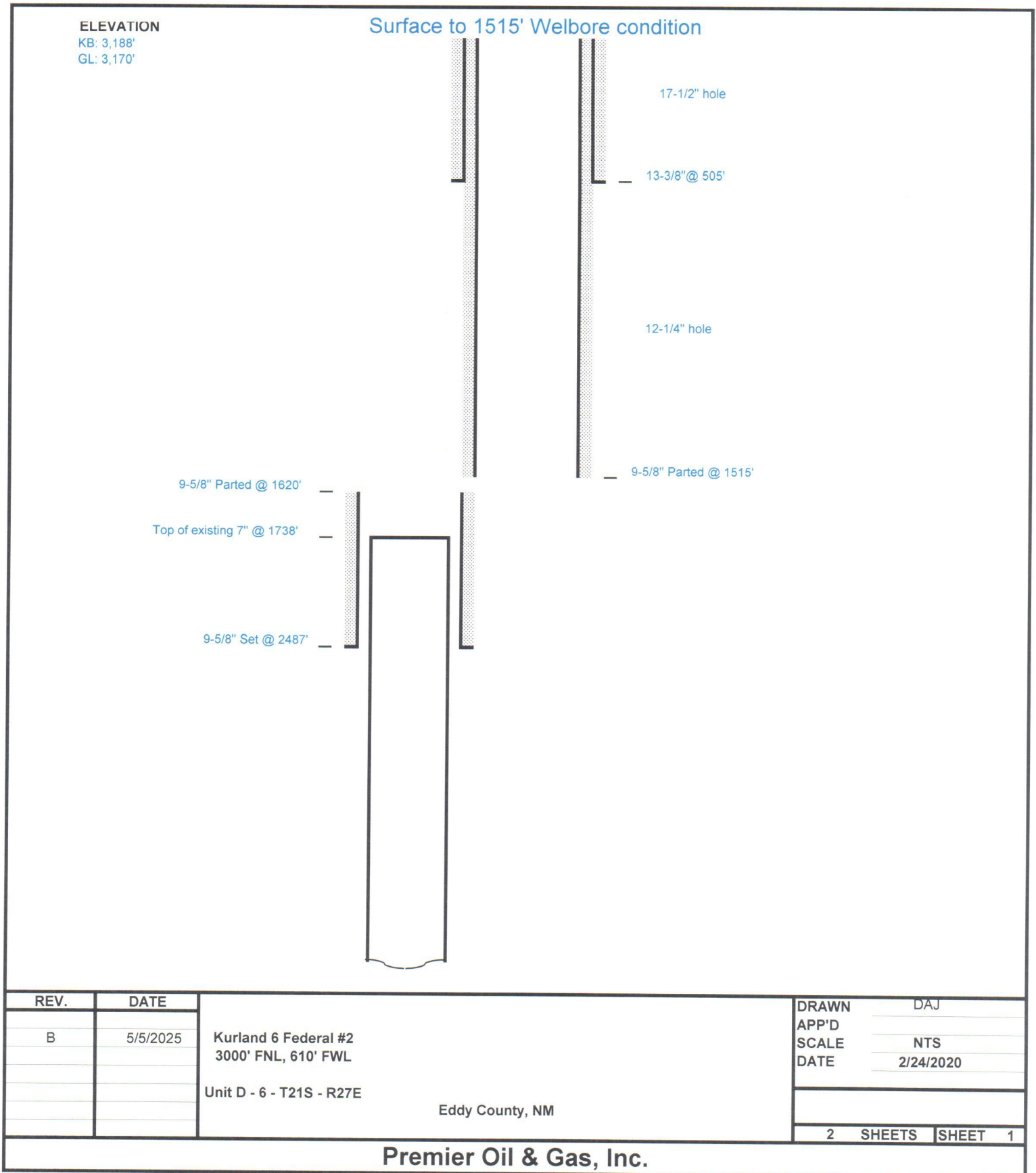
9/29/2025 – RU JSI wireline and perf 7" casing 1650' 1620, 1610, 1595, 1585, 1565, 1540, 1530, 1525, 1515 (10 holes). Set 7" packer @ 706' and pump 400 sx 14.4# Thixo + 500 sx Class C and locked up formation.

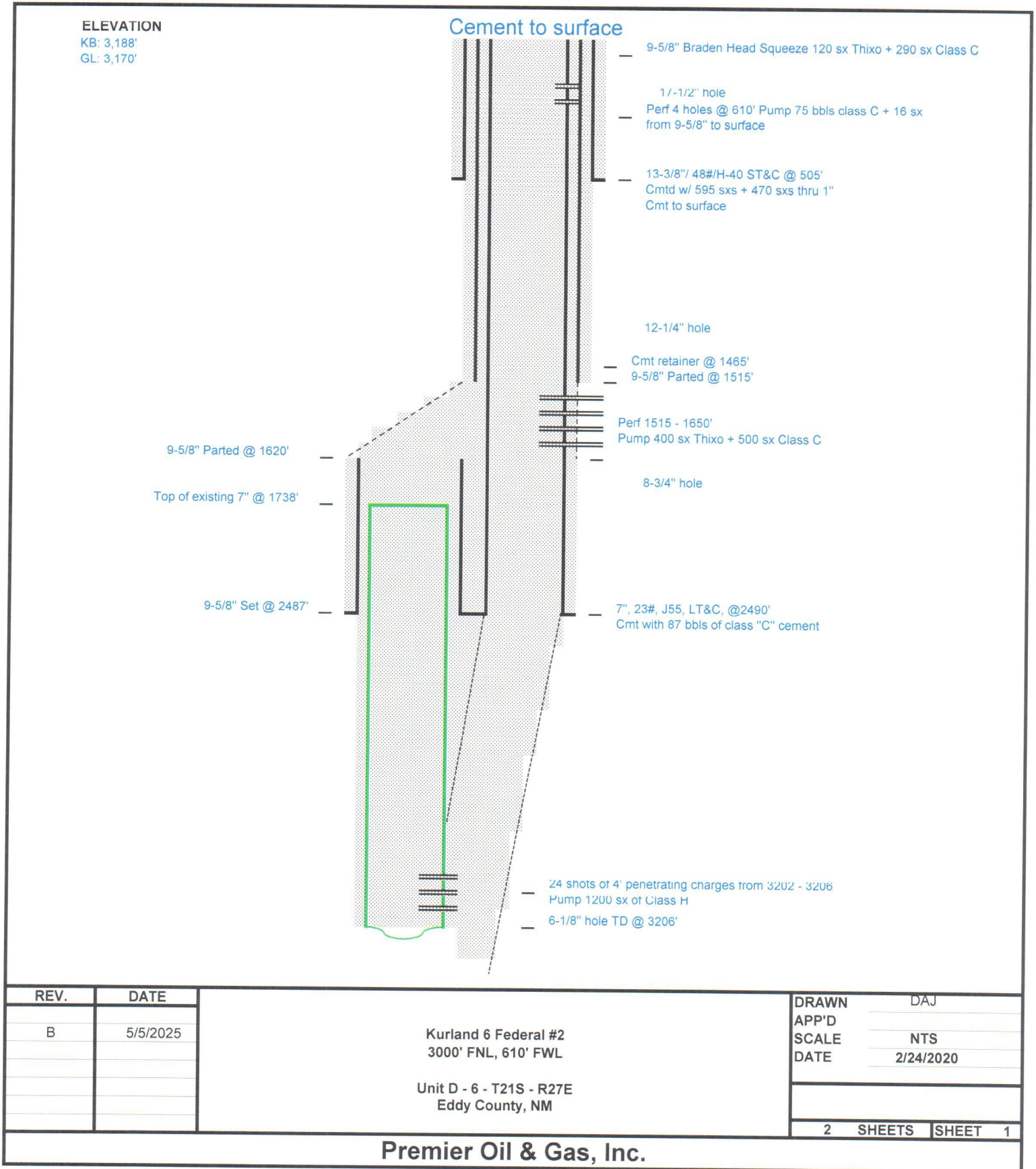
9/30/2025 – Tag cement at 715'. POOH. RU wireline perf 4 holes @ 610' and pump 45 bbls establishing circulation. Pump rest of cement in the morning.

10/1/2025 – RU Properto pump 75 bbls of Class C + 16 sx of Class C from 9-5/8" to surface.

10/13/2025 - Cut off wellhead 3' below ground level. Set dry hole marker.







Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536442

CONDITIONS

Operator: PREMIER OIL & GAS INC PO Box 837205 Richardson, TX 75083	OGRID: 17985
	Action Number: 536442
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/14/2026