

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35208
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Behike BKE State Com
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat BLACK RIVER; MORROW, SOUTH (G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC	
3. Address of Operator P.O. Box 2267, Midland, TX 79706	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>27</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL 11/4/2025 USING THE ATTACHED PROCEDURE.
THIS WELL IS NOW PLUGGED AND ABANDONED

Spud Date:

10/31/2006

Rig Release Date:

07/27/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 11/08/2025

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: 432-686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Beehike BKE State Com #1

API# 30-015-35208

Subsequent P&A Report

10/20/25

MIRU

ND WH, NU BOP

10/21/25

Kill well

Attempt to release packer, PU freely, POOH 2-3/8 tbg

Found parted tubing and top of fish @ 9474

10/22/25

PU 2-3/8 WS and mill

Tag fish, dress fish

PU one jt and pump down, able to circulate, once returns clean SD

10/23/25

LD mill and PU grapple

Latch on fish, but unable to get wireline through top of fish

10/24/25

Pumped more fluid

Able to get wireline through fish down to packer @ 12202, POOH GR

PU jet cutter and RIG to 11990', cut tubing free, POOH tubing

10/27/25

Tag top of cutoff @ 11990 with WL

WL set CIBP @ 11988. Load casing and pressure to 500 psi.

Pull RCBL from 11988 to surface

PU 2-3/8 YB WS and RIH

10/28/25

PU WS

Tag CIBP @ 11986

Circulate in MLF

PLUG #1: Spot 25 sxs class H from 11986 – 11648. WOC. Tag @ 11640

POOH to EOT @ 9415

10/29/25

Pressure test 4.5" casing to 500 psi for 30 min good. Performed bubble test, good.

PLUG #2: Spot 35 sxs class H cement from 9415 – 8946

Stand back tubing and PU packer and RIH to set

Perf @ 5946

RIH set packer @ 4569, able to circ up 7"

PLUG #3: Squeeze and spot 53 sxs class C from 5946 – 5590. WOC.

10/30/25

Tag plug 3 @ 5496. OCD approved tag.

LD tubing and set packer.

Perf @ 2590, able to circ up 7"

Set packer @ 1572'

PLUG #4: Squeeze/spot 25 sxs class C. WOC and TAG @ 2399. OCD notified.

Could not locate 13-3/8 casing valves, only 3 sets of casing valves (4-1/2, 7, 9-5/8).

LD tubing and stand back few joints.

Load hole with 7 bbls and perform 30 min bubble test. Test was good.

Per OCD, PU 3-1/8 gun and RIH to 781. Perf 4 holes and 9-5/8 casing began to flow. SI casing POOH WL.

10/31/25

RIH set packer @ 197. Establish circulation up 7" and 9-5/8".

PLUG #5: Squeeze 77 sxs class C cement. WOC and to perform bubble test.

RIH eline tag plug @ 452.

Perform bubble test. 4-1/2" good, 7" failed (1 bubble every 15 min), 9-5/8" failed (1 bubble every 10 seconds). Notified OCD.

Got in touch with Robert Trujillo and a plan forward.

RIH 3-1/8 gun and perf @ 452'.

Plan was to pump 150' of cement in each string.

PLUG #6: Squeeze 84 sxs class C with 2% CaCl. Pump required up 7" and 9-5/8" and shut those in. On 13-3/8" was 15 sxs of 40 sxs in and locked up pressured up no leak off. Cut cmt slurry 25 sxs short and went into displacement. Circ 3 bbl down and SI 7" and 9-5/8", sqz 1/2 bbl and and psi up 1600 psi bleed back 1200 psi, back up 1580 psi. Work between 1500 psi and SI well. Clean tub and equipment.

11/3/25

RIH tag cement at 194'. PU 3-1/8 gun and perf @ 194.

Able to circ up 9-5/8" but not 7".

PLUG #7: Squeeze 63 sxs class C down 4-1/2" up 9-5/8" to surface per OCD direction.

SWI with 1600 psi across all casing strings.

11/4/25

Open with 0 psi and found cement at surface in 4-1/2" and 9-5/8" casings. Wellhead sitting on top of 13-3/8" casing. Topped off 7" and 13-3/8" with class C as discussed with David at OCD previous day.

Welded cap, poured 12' cement pillar around subsurface portion of marker and left appropriate info the above ground portion as per OCD specs.

Well Name: BEHIKE BKE STATE COM #001
Location: P-27-24S-27E 660 FSL 660 FEL
County: Eddy, NM
Lat/Long: 32.1827583,-104.1719513 NAD83
API #: 30-015-35208
Spud Date: 10/31/2006
Date Complete: 9/16/2008



Current Wellbore Diagram:

KB: 3,216'
GL: 3,195'

26" Hole
 20" conductor @60'
 Redi-mix to surface

17-1/2" Hole
 13-3/8" 48# H-40 STC @ 731'
 Cmt w/ 600 sx class C, cmt circ.

12-1/4" Hole

9-5/8" 36# J-55 @ 2,510'
 Cmt w/ 900 sx, cmt circ.

8-3/4" Hole

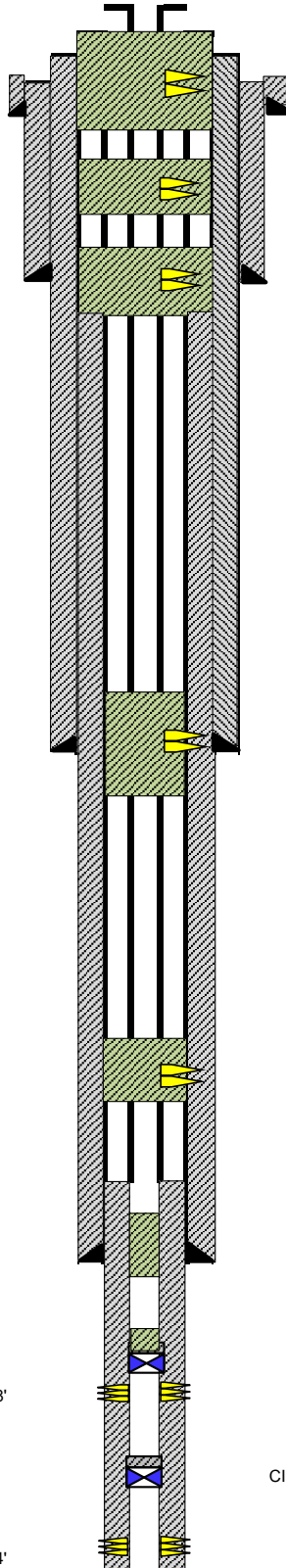
7" 23# & 26# P-110 J-55 @ 9,365'
 Cmt w/ 960 sx, TOC @ 644; est)

6-1/8" Hole

Perfs 12,088'-12,248'

4-1/2" 11.6 # HCP110 @ 12,950'
 Cmt w/ 320 sx, TOC @ 8,310' CBL

Perfs 12,370'-12,574'



Cmt at surf 4-1/2 and 9-5/8
 Top off 7" and 13-3/8

Perf @ 194
PLUG #7: Sqz/Spot 63 sxs cl C
 down 4.5 up 9-5/8 (no 7" circ.)

Perf @ 452
PLUG #6: Squeeze/Spot 84 sxs cl C w/ 2% CaCl
 WOC and TAG @ 194

Perf @ 781
PLUG #5: Squeeze/Spot 77 sxs cl C
 WOC and TAG @ 452
 Bubble test, 4.5" good, 7" failed, 9-5/8 failed

Perf @ 2,590'
PLUG #4: Squeeze/Spot 25 sxs cl C cmt @ 2,590'
 TOC and TAG @ 2,399'. OCD notified.
 Perform 30 min bubble test, good.

Perf @ 5,946'
PLUG #3: Squeeze/Spot 53 sxs cl H cmt @ 5,946'
 WOC and TAG @ 5496'. OCD approved tag.

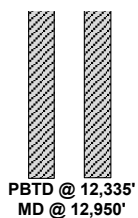
PLUG #2: Spot 35 sxs cl H cmt from 9,415' - 8946

Set CIBP @ 11,988'
 Tag CIBP @ 11986
PLUG #1: Spot 25 sxs class H from 11986-11648
 WOC and TAG @ 11640
 Test 4.5" casing to 500 psi/30 min and bubble test. Both good

CIBP @ 12,335 with 35' cement on top

Formation Tops

Rustler	554
Delaware	2,540
Bone Spring	5,896
Wolfcamp	9,079
Strawn	11,288
Atoka	11,540
Morrow	12,077



PBTD @ 12,335'
MD @ 12,950'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536689

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 536689
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/14/2026
gcordero	Submit C-103Q within one year of plugging.	1/14/2026