

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eileen M Kosakowski TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Abe #001 30-025-33061 - Plugging Report**This well was plugged as follows:**

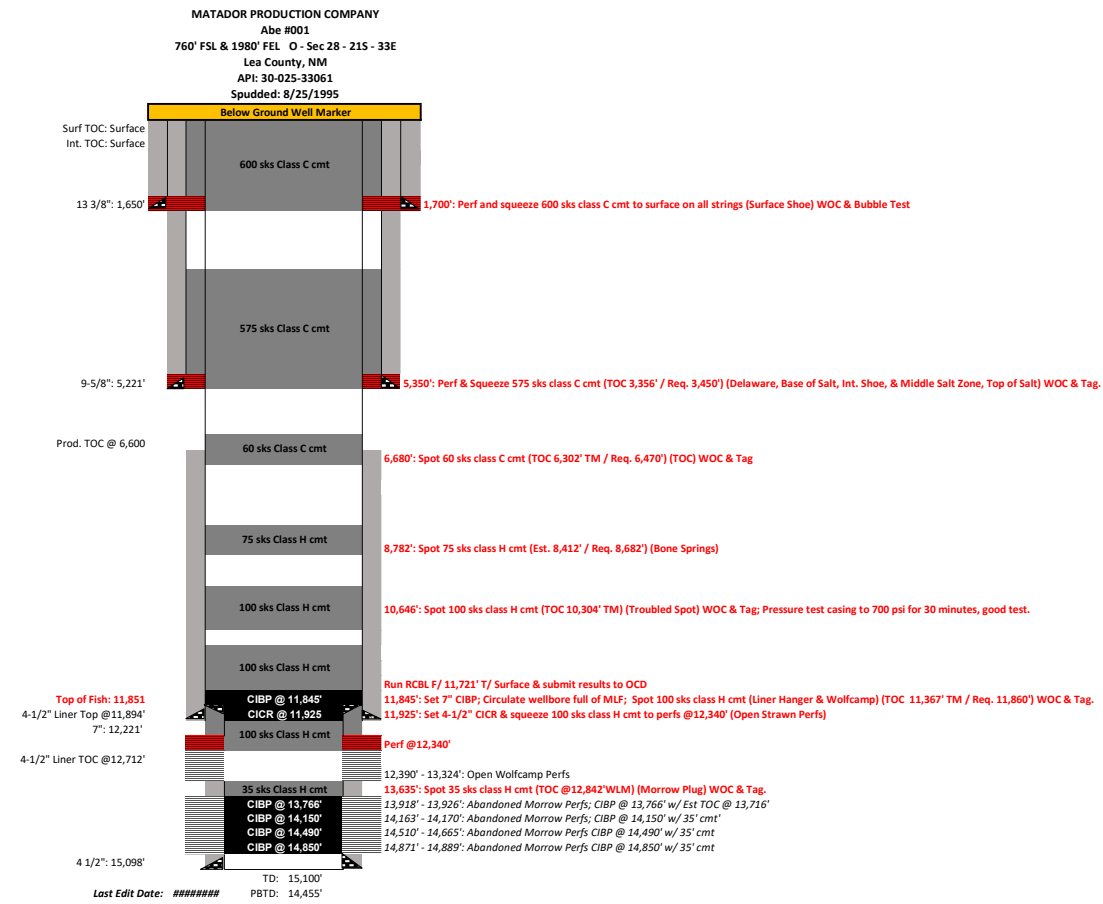
- 10/20/2025: MIRU P&A unit and associated equipment; Unload & tally workstring.
- 10/21/2025: Kill well; PU on rods and could not unseat pump; Attempted hot water flush but could not get flow down tbg, flushed backside of tbg & continue working rods; Made blind backoff & recovered 38 1" rods.
- 10/22/2025: Continue pulling rods, recovered 317 total rods (7,925'); MIRU WLU, attempted to RIH to perforate but could not get past 1,295' WLM.
- 10/23/2025: NU & function test BOPs; SD early due to lightening.
- 10/24/2025: TOOH w/ 245 jts tbg until 3/4" rod was uncovered; Swapped elevators & POOH w/ 59 3/4" rods; Swapped elevators & TOOH w/ 44 jts tbg until 3/4" rod uncovered.
- 10/27/2025: POOH w/ 14 3/4" rods; Continued stripping operations recovering all rods & tbg.
- 10/28/2025: Late start due to high winds; MIRU WLU & RIH w/ GR/JB, could not make it past obstruction @ 10,230 WLM'; PU perf sub w/ bull plug & TIH.
- 10/29/2025: Hot water flushed tbg; Start TOOH; Rig breakdown.
- 10/30-31/2025: SD for rig repair.
- 11/3/2025: TOOH; PU 6-1/8" bit & TIH.
- 11/4/2025: Finish TIH; RU power swivel & attempted to drill past obstruction, could not make hole.
- 11/5/2025: Continue attempting to drill out obstruction; TOOH; MIRU WL & RIH w/ impression block, stacked out at 2,203' WLM, no impressions made on block.
- 11/6/2025: PU 5-3/4" bit & TIH; RU power swivel & begin to drill on obstruction, clean out to 11,854' TM.
- 11/7/2025: Continue cleaning out to 11,880' TM; TOOH; PU 6-1/8" bit and TIH.
- 11/10/2025: TIH; Tagged @ 11,858' TM; RU power swivel and cleaned to 11,892' TM; TOOH; PU 3-3/4" bit & TIH.
- 11/11/2025: TIH & tagged fill @11,901' TM (7' into liner); RU power swivel & clean to 12,477' TM.
- 11/12/2025: Continue cleaning down to 13,635' TM until hard tag, could not continue; NMOCD approved variance to pump plug #1 @13,635' TM; TOOH.
- 11/13/2025: TIH t/ 13,635' TM & spot plug #1 (35 sks class H cement balanced plug); TOOH; Rig breakdown.
- 11/14/2025: Rig Repairs, Finish TOOH; WOC overnight.
- 11/17/2025: MIRU WL, tag plug #1 @ 12,842' WLM, perf @ 12,340', RDMO WLU; Established injection to @ 300psi & 3bpm; MU 4-1/2" CICR on tbg & TIH.
- 11/18/2025: Finish TIH & set CICR @11,925' TM; Completed injection test thru CICR; Pump plug #2 (100 sks class H cement squeeze plug) ; Could not unsting from CICR.
- 11/19/2025: MIRU WLU, ran free point and found 100% free down to 11,906' WLM, PU jet cutter & RIH, unsuccessful jet cut tbg @ 11,905' WLM, POOH, PU second jet cutter & tagged at 11,851' WLM could not get past, made successful jet cut, RDMO WLU; TOOH w/ tbg.
- 11/20/2025: MIRU WLU & RIH w/ GR/JB, tagged @ 10,396' WLM and could not get past, RDMO WLU; PU 6-1/8" bit & TIH, stacked out at 11,411' TM, could not work thru tight spot.
- 11/21/2025: Circulated hole clean; TIH & did not tag at tight spot; Continued working to clean tight spot in casing.
- 11/24/2025: Continue circulating hole clean; TOOH; PU 7" Hydro-Set CIBP & TIH.
- 11/25/2025: TIH & tagged top of cut tbg @11,851' TM; Set Hydro-Set CIBP @11,845' TM; Displaced wellbore w/ 355 bbls MLF; Pressure test to 1,000psi and got 0.5bpm injection; Pumped plug #3 @11,845' TM (100 sks class H cement); WOC overnight.

- 12/1/2025: TIH & tagged plug #3 @11,367' TM; TOOH; Pressure tested casing to 500 psi and lost 100psi in 2 minutes, bad test; MIRU WLU, RIH w/ RCBL & tagged plug #3 @11,334' WLM, logged out of hole, found TOC @6,600' TOC, RDMO WLU.
- 12/2/2025: TIH & pump plug #4 @ 10,646' TM (100 sks class H cement balanced plug); WOC overnight.
- 12/3/2025: TIH & tag plug #4 @ 10,304' TM; Pressure test casing to 700 psi for 30 minutes, good test; PU to 8,782' TM & pump plug # 5 (75 sks class H cement balanced plug); PU to 6,680' TM & pump plug #6 (60 sks class C cement balanced plug); WOC 4 hours; TIH & tag plug #6 @6,302' TM.
- 12/4/2025: TOOH; MIRU WLU & perf @5,350' WLM, RDMO WLU; Established injection to 9-5/8" casing; Set squeeze packer & pump plug #7 to perfs @ 5,350' WLM (575 sks class C cement squeeze plug); WOC overnight.
- 12/5/2025: Tag plug #74 @ 3,356' TM; TOOH; MIRU WLU, perf @ 1,700' WLM, RDMO WLU; Establish circulation from surface to 9-5/8" casing; Squeeze plug #8 (600 sks class C cement squeeze plug) receiving full returns at surface; WOC overnight.
- 12/8/2025: RD & Hydrovac cellar.
- 12/9/2025: Break out cement in cellar; Cutoff wellhead, found cement to surface on all strings; Capped all strings w/ 1/4" plate w/ weep hole & installed below ground marker with the following information: Matador Production Company, Abe #001, 30-025-33061, 28-21S-33E, 12/9/25, Lea County. backfilled cellar, back dragged surface.

Spud Date: 8/25/1995

Plug Date: RDMO: 12/9/2025

BLM Inspector: Robert Trujillo



Casing Information						
	Hole Size	Casing Size	Weight lb/ft	Joints	Type	Depth Set
Surface	17-1/2"	13-3/8"	54.5		J55	1,650
Intermediate	12-1/4"	9-5/8"	40	125	J55	5,221'
Production	8-3/4"	7"	26	276	P110	12,221
Liner	6-1/8"	4-1/2"	13.5	77	S95	11,894 - 15,098

Cementing Record		
Section	Type	TOC
Surface	1800 sks	Circ to Surf
Intermediate	2300 sks	Circ to Surf
Production	1100sks Class H	6600
Liner	275 sks class H	12,712'

Fish Details		
Item	Length	Top
2-7/8" Tbg	0.75'	11,851'
2-7/8"x2-3/8" x-over	-	11,851'
2-3/8" tbg	63'	11,852'
CICR Setting Tool	-	11,914

Geologic Markers	
Top of Salt	3500
Base of Salt	5200
Delaware	5300
Bone Springs	8732
Wolfcamp	11910
Strawn	13375
Atoka	13576
Morrow	13972

Plug Information		
Date	Type	Depth
12/21/1995	CIBP + 35' cmt	14,850
12/21/1995	CIBP + 35' cmt	14,490
2/28/1998	CIBP + 35' cmt	14,150
6/26/2013	CIBP + 2 cmt baller runs est TOC @13,716	13,766

Perforation Information			
Date	Formation	Depth	Treatment
12/23/1995	Morrow	14,871' - 14,889'	72-holes
12/23/1995	Morrow	14,510' - 14,665'	156-holes
12/23/1995	Morrow	14,163' - 14,170'	28-holes
2/28/1998	Morrow	13,918' - 13,926'	15-holes + 5000gals 15% HCl-NaFe
6/26/2013	Wolfcamp	12,390' - 13,324'	15% HCl & Gel Frac

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536991

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 536991
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/14/2026
gcordero	Submit C-103Q within one year of plugging.	1/14/2026