

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.enmrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35000
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. LC-063645
3. Address of Operator 815 W. 10 <sup>th</sup> Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Queen
4. Well Location Unit Letter I: 1650 feet from the South line and 330 feet from the East line Section 13 Township 18S Range 33E NMPM Lea County		8. Well Number 110
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 20497
10. Pool name or Wildcat EK-Yates-SR-Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company is requesting approval to replace the tubing string.

1. MI & RU CU.
2. TIH w/ plastic lined packer & plastic lined 2 1/16" IJ tbg 5o 4380' +/-.
3. Circulate packer fluid & set pkr.
4. Test annulus to 500 psi for 30 min. (Notify OCD & run chart).
5. Request permission to resume water injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David L. Henderson*

TITLE President

DATE January 6, 2026

Type or print name David L. Henderson

E-mail address: [dhenderson@seelyoil.com](mailto:dhenderson@seelyoil.com)

PHONE: 817-332-1377

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

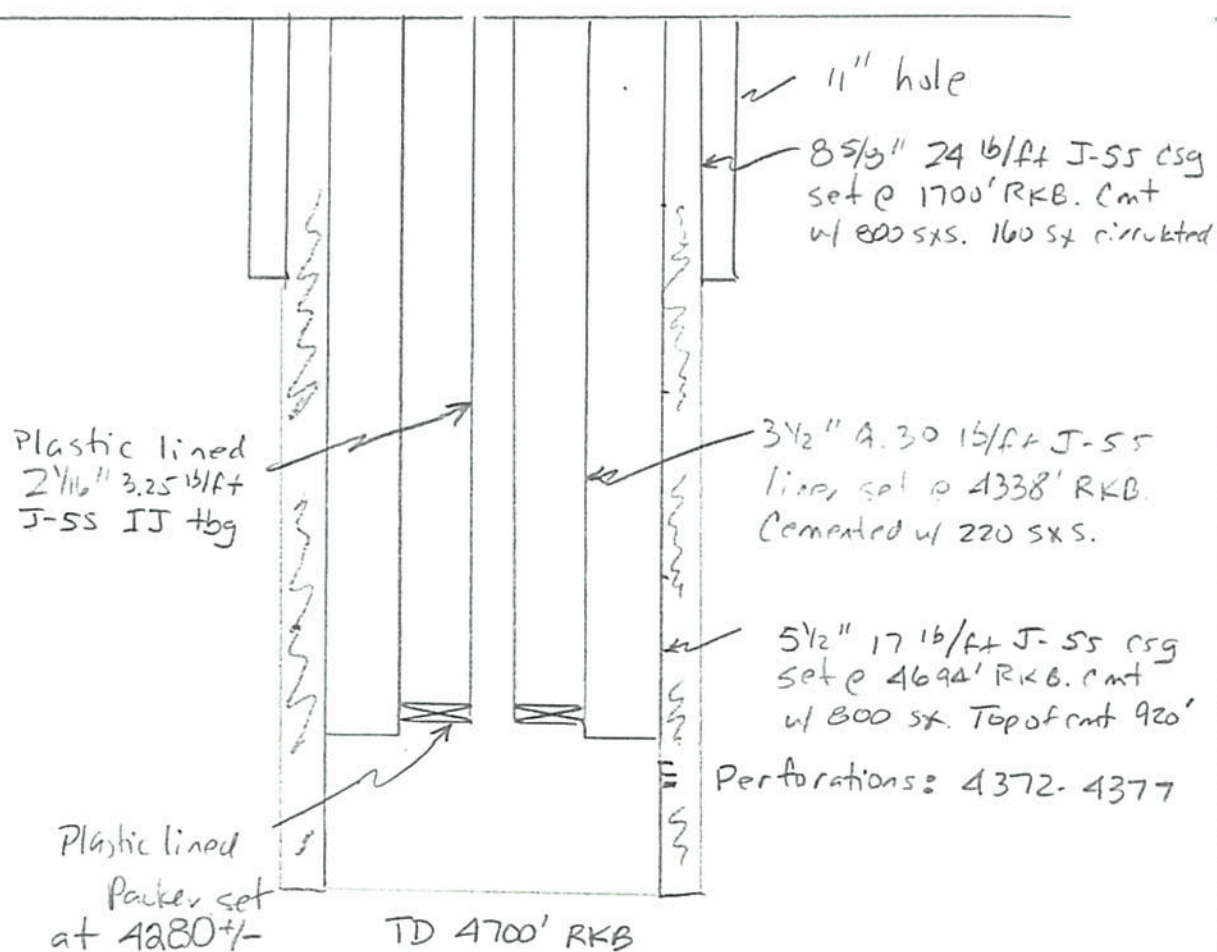
Seely Oil Company  
EK Queen Unit #110  
Lea County, New Mexico

Seely Oil Company is requesting approval to replace the tubing string. Seely Oil Company is requesting approval to replace the tubing string.

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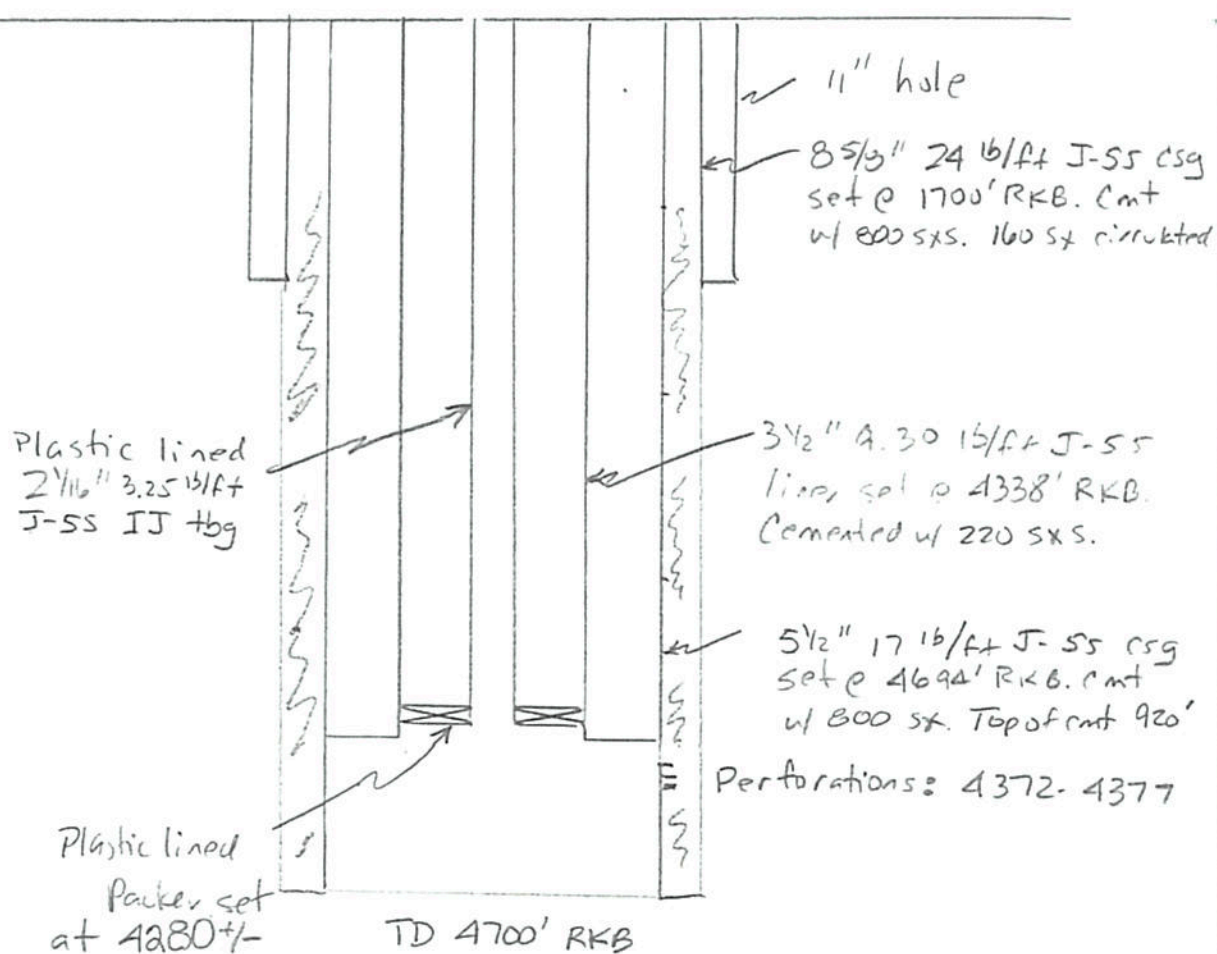
Seely Oil Company  
 Queen Unit No. 110  
 UL I Section 13-185-33E  
 Lea County, New Mexico

### Proposed Wellbore Diagram



Seely Oil Company  
 Queen Unit No. 110  
 UL I Section 13-185-33E  
 Lea County, New Mexico

# Proposed Wellbore Diagram



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Santa Fe, NM 87505

CONDITIONS

Action 540465

CONDITIONS

Operator: SEELY OIL CO 815 W 10th Street Ft. Worth, TX 76102	OGRID: 20497
	Action Number: 540465
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	1/14/2026
anthony.harris	Submit post workover C-103 Subsequent Report with a summary of work performed and attach an updated wellbore diagram	1/14/2026
anthony.harris	Packer to be set within 100 feet of top perforation as per WFX-807	1/14/2026