

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42461

5. Indicate Type of Lease  
STATE  FEE

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Wild Cobra 1 State SWD

8. Well Number 2

9. OGRID Number  
371643

10. Pool name or Wildcat  
SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
Solaris Water Midstream, LLC

3. Address of Operator  
9950 Woodloch Forest Drive, Ste. 3800, The Woodlands, TX 77380

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1650 feet from the WEST line  
Section 1 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3963.5 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream, LLC submits this subsequent sundry for a remedial workover on the above captioned well for your review. A copy of the post workover mechanical integrity test, Braidenhead test, and wellbore diagrams are also attached for your review. The details of the workover continue as follows:

- 12/2/25 – MIRU WOR to pull and inspect injection pipe
- 12/6/25 – successfully recovered all tubing, including parted pipe
- 12/7/25 – begin TIH with mill-out BHA to pull packer
- 12/20/25 – recovered full packer assembly at surface after 5 BHA runs to mill out
- 12/21/25 – set new permanent packer assembly on wireline at 14,735'. New set depth is ~25' above prior packer depth due to suspected csg wear from milling out old packer. Begin RIH with new 4.5" IPC tubing string
- 12/22/25 – finish RIH with injection string. Space out and land tubing. Tubing Set Depth 14,759'. Pressure test to confirm mechanical integrity.
- 12/23/25 – RDMO rig and services.
- 12/31/25 – conduct witnessed MIT and BHT with Bob Asher; tests successful

Spud Date:

03/30/2015

Rig Release Date:

05/29/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE   
Type or print name Alex Bolanos For State Use Only TITLE Regulatory Advisor DATE 01/13/26  
E-mail address: [alex.bolanos@westernmidstream.com](mailto:alex.bolanos@westernmidstream.com) PHONE: (346)786-5246

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_

Conditions of Approval (if any):

660' FNL, 1650' FWL

C-1-19s-34e

Lea, NM

30-025-42461

Zero: 25' agl

KB elev: 3,989'

GL elev: 3,964'

SWD-1525

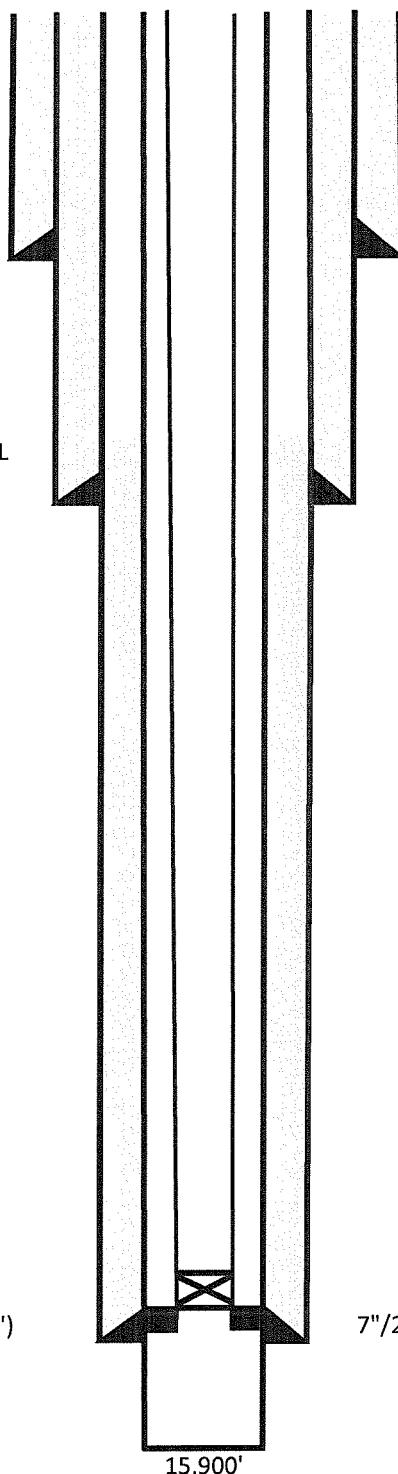
14,400 - 16,100' Permit

14,809 - 15,900' Actual

2880 psi Max Press

20-Feb-15

17.5"



13-3/8"/54.5/J55/STC @ 1,926'

1150 sx C 4% gel + 250 sx C  
(Circ 196 sx)

9-5/8"/40/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C  
(Circ 272 sx)Tubing: 4-1/2", 11.6#, P-110, BTC tubing with  
OIC-700 coating (14,760')Packer: Inconel 718 7"x5"x4" Permapak Pkr D&L (14,760')  
Inconel 718 4" x 2.812" "R" nippleWellhead: 7-1/16" 2205 Duplex tbg hngr BTC  
7-1/16" 5k x 4-1/16" 5k 316ss THA  
4-1/16" 5k 316ss tree (2 master,  
tee, crown cap--3600 psi WP)

7"/29/HCP110/LTC (14,809')

1200 sx Econocem + 400 sx H  
(TOC 5,320' CBL)

Devonian/Silurian OH

Aug 2015: In service.

Mar 2019: Return to service after extended shut in.

Apr 2025: Tubing Repair

Updated: 06/18/2025 (LNB)

XXXXXX  
South District-ArtesiaState of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name		API Number	
SOLARIS WATER MIDSTREAM, LLC		30-025-42461	
Property Name		Well No.	
WILD CRIA I STATE SWD		#002	

## Surface Location

UL Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
C	01	19S	34E		660	N	1650	W	LEA

## Well Status

YES	TA'D WELL	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> YES	SHUT-IN	NO	INJ	INJECTOR	<input checked="" type="radio"/> SWD	OIL	PRODUCER	GAS	DATE
												12/31/2025

OBSERVED DATA

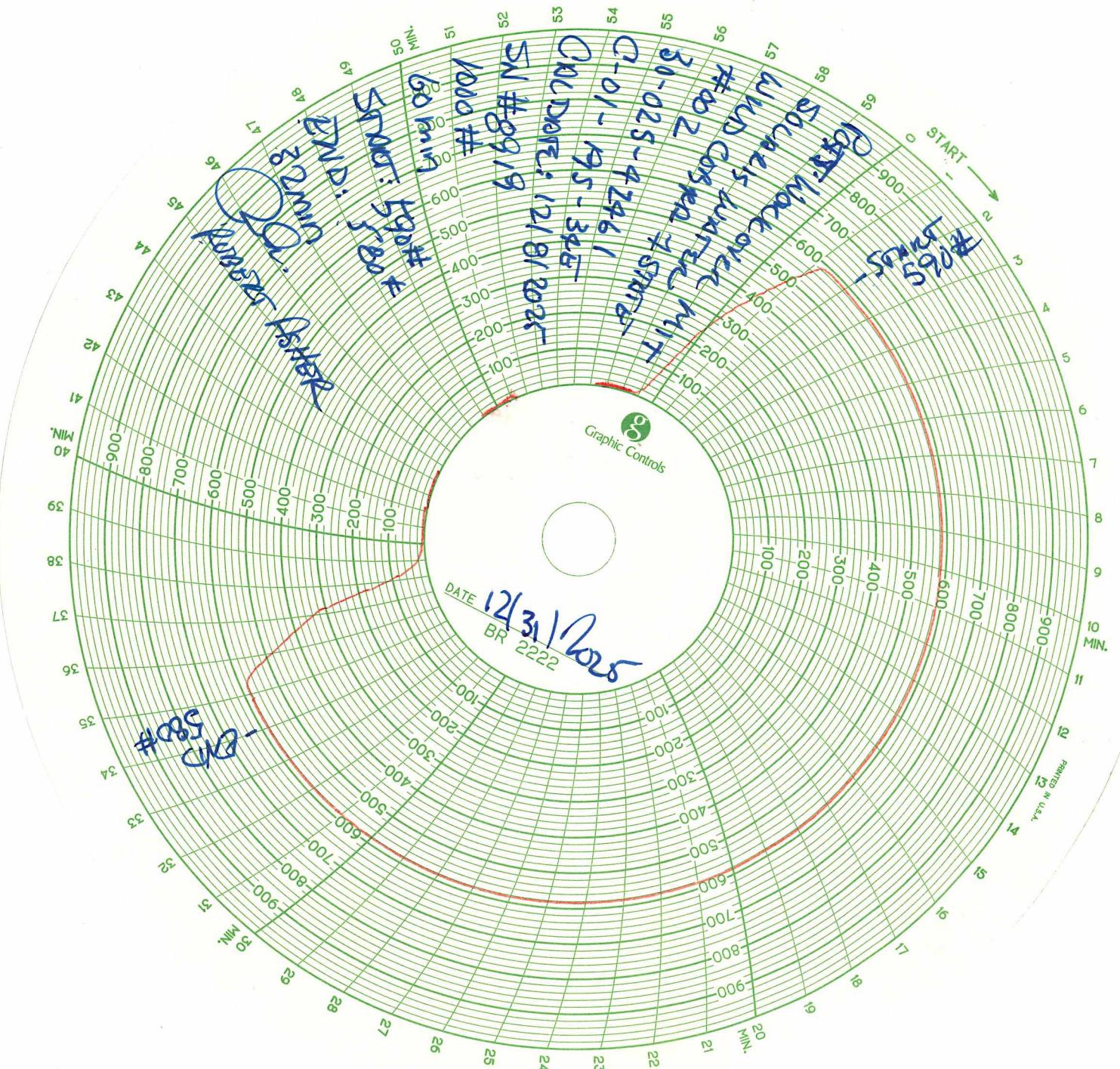
	(A)Surface	(B)Interim(1)	(C)Interim(2)	(D)Prod Csgn	(E)Tubing
Pressure	0	0		0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	0 / N	0 / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK. PROD. CASING - SLIGHT FLUIDS  
 Post workover MIT - OK  
 TOP Perf: 14809' Packer: 14732  
 CALDATE: 12/8/2025 SN# 8918

Signature:	Carl Corman	OIL CONSERVATION DIVISION
Printed name:	CARL CORMAN	Entered into RBDMS
Title:	Wellsite Supervisor	Re-test
E-mail Address:	corman.carl@yahoo.com	
Date:	12/31/2025	
Phone:	432-557-2917	
Witness:	Q.C. NMED	

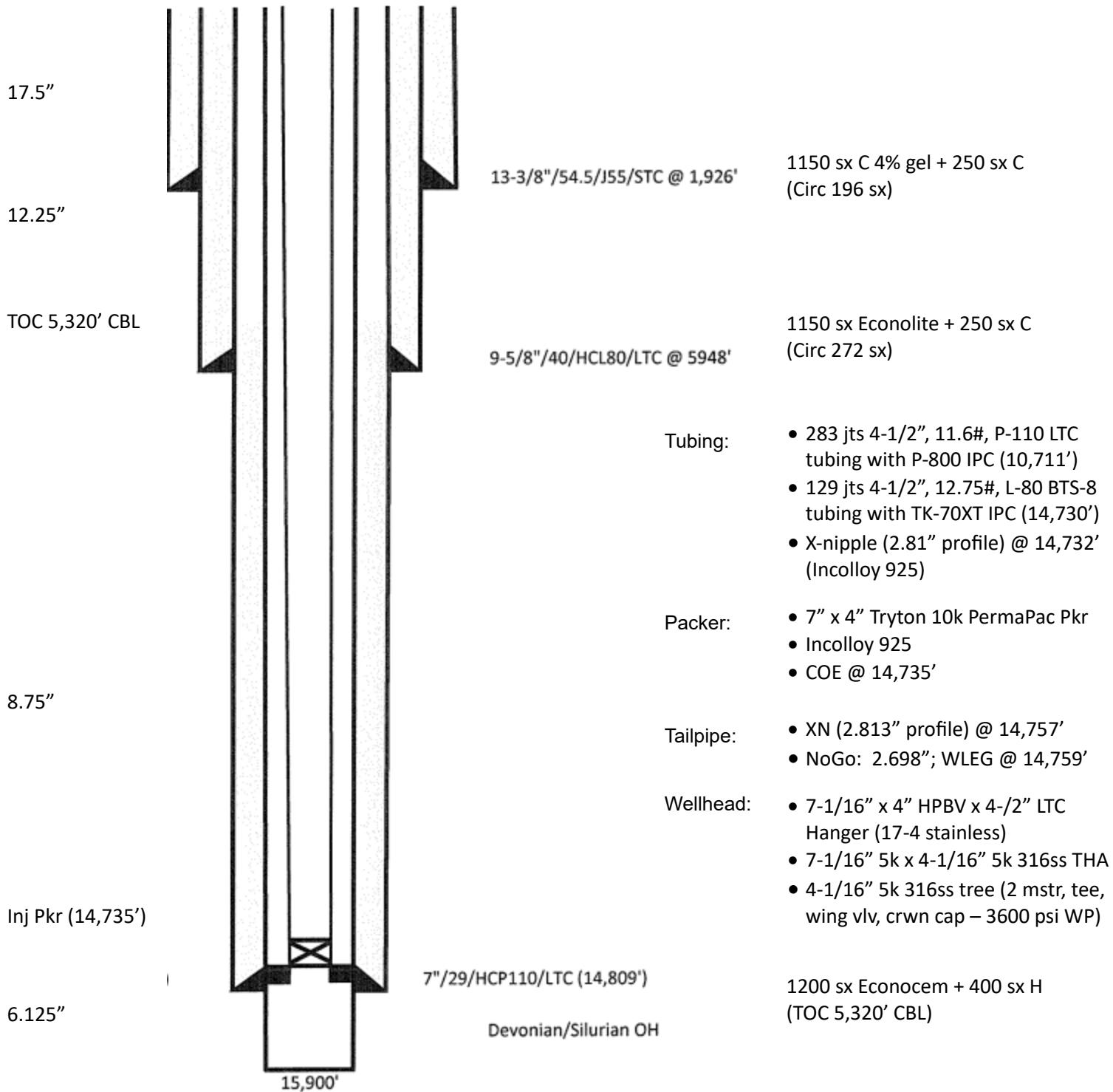
ROBERT ASHER.  
 INSTRUCTIONS ON BACK OF THIS FORM



**Wild Cobra 1 State SWD 2**  
**660' FNL, 1650' FWL**  
**C-1-19s-34e**  
**Lea, NM**  
**API: 30-025-42461**

SWD-1525

Zero: 25' agl 14,400 – 16,100' Permit  
KB elev: 3,989' 14,809 – 15,900' Actual  
GL elev: 3,964' 2880 spi Max Press  
20-Feb-15



Aug 2015: In service

Mar 2019: Return to service after extended shut in

Apr 2025: Tubing repair

Dec 2025: Tubing &amp; Packer replacement

Updated: 12/23/2025 (D. Moluf)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 543210

**CONDITIONS**

Operator:  SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 543210
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
stacy.sandoval	Report days of injection on C-115	1/14/2026
stacy.sandoval	Well is available to return to injection	1/14/2026