

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42461

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wild Cobra 1 State SWD

8. Well Number 2

9. OGRID Number  
371643

10. Pool name or Wildcat  
SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Solaris Water Midstream, LLC

3. Address of Operator  
9950 Woodloch Forest Drive, Ste. 3800, The Woodlands, TX 77380

4. Well Location

Unit Letter C : 660 feet from the NORTH line and 1650 feet from the WEST line  
Section 1 Township 19S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3963.5 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream, LLC submits this subsequent sundry for a remedial workover on the above captioned well for your review. A copy of the post workover mechanical integrity test, Braidenhead test, and wellbore diagrams are also attached for your review. The details of the workover continue as follows:

- 12/2/25 – MIRU WOR to pull and inspect injection pipe
- 12/6/25 – successfully recovered all tubing, including parted pipe
- 12/7/25 – begin TIH with mill-out BHA to pull packer
- 12/20/25 – recovered full packer assembly at surface after 5 BHA runs to mill out
- 12/21/25 – set new permanent packer assembly on wireline at 14,735'. New set depth is ~25' above prior packer depth due to suspected csg wear from milling out old packer. Begin RIH with new 4.5" IPC tubing string
- 12/22/25 – finish RIH with injection string. Space out and land tubing. Tubing Set Depth 14,759'. Pressure test to confirm mechanical integrity.
- 12/23/25 – RDMO rig and services.
- 12/31/25 – conduct witnessed MIT and BHT with Bob Asher; tests successful

Spud Date: 03/30/2015

Rig Release Date: 05/29/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Regulatory Advisor DATE 01/13/26  
Type or print name Alex Bolanos E-mail address: [alex.bolanos@westernmidstream.com](mailto:alex.bolanos@westernmidstream.com) PHONE: (346)786-5246  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

## Wild Cobra 1 State SWD 2

660' FNL, 1650' FWL

C-1-19s-34e

Lea, NM

30-025-42461

Zero: 25' agl

KB elev: 3,989'

GL elev: 3,964'

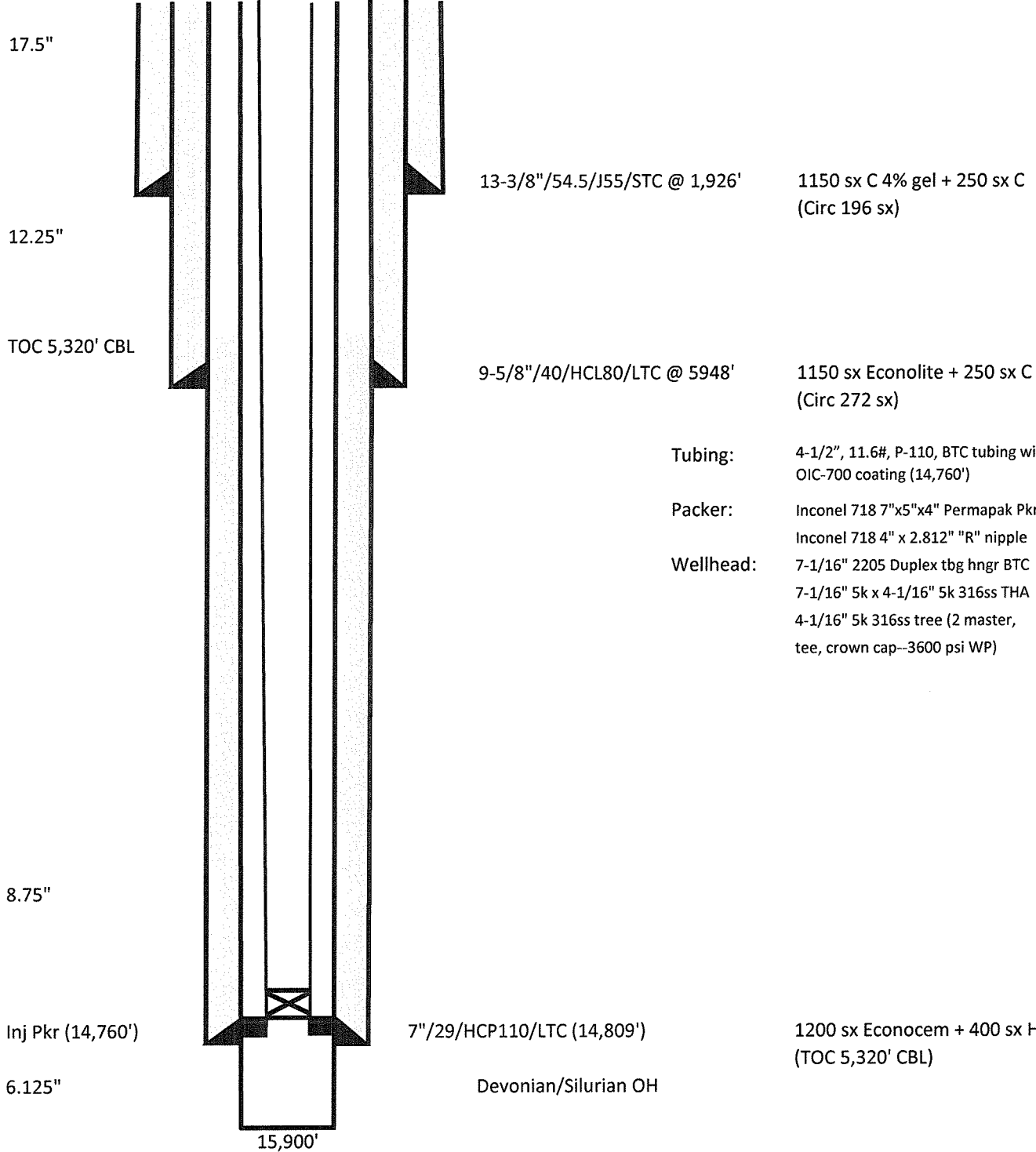
SWD-1525

14,400 - 16,100' Permit

14,809 - 15,900' Actual

2880 psi Max Press

20-Feb-15



Aug 2015: In service.

Mar 2019: Return to service after extended shut in.

Apr 2025: Tubing Repair

Updated: 06/18/2025 (LNB)

DO NOT WRITE

South District-Artesia

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

## BRADENHEAD TEST REPORT

Operator Name <b>SOLARIS WATER MIDSTREAM, LLC</b>	API Number <b>30-025-42461</b>
Property Name <b>WILD CUBA I STATE SWD</b>	Well No. <b>#002</b>

## 1. Surface Location

UL Lot <b>C</b>	Section <b>01</b>	Township <b>19S</b>	Range <b>34E</b>		Feet from <b>660</b>	N/S Line <b>N</b>	Feet From <b>1650</b>	E/W Line <b>W</b>	County <b>LEA</b>
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## Well Status

YES	TA'D WELL <b>NO</b>	YES	SHUT-IN <b>NO</b>	INJ	INJECTOR <b>SWD</b>	OIL	PRODUCER <b>GAS</b>	DATE <b>12/31/2025</b>
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## OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	CO2 _____ WTR _____ GAS _____ Type of Fluid Injected for Waterflood if applies
Steady Flow	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	
Surges	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	
Down to nothing	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	
Gas or Oil	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	
Water	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	<b>Y / N</b>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

**BHT - OK. PROD. CASING - SLIGHT FLUID**  
**POST WORKOVER WIT - OK**  
**TOP PERF: 14809' PROCKER: 14732**  
**CALDATE: 12/8/2025 SN# 8918**

Signature: <b>Carl Corman</b>	OIL CONSERVATION DIVISION
Printed name: <b>CARL CORMAN</b>	Entered into RBDMS
Title: <b>Wellsite Supervisor</b>	Re-test
E-mail Address: <b>corman.carle@yahoo.com</b>	
Date: <b>12/31/2025</b>	Phone: <b>432-557-2917</b>
Witness: <b>ROBERT ASHER</b>	

INSTRUCTIONS ON BACK OF THIS FORM





**Wild Cobra 1 State SWD 2****660' FNL, 1650' FWL****C-1-19s-34e****Lea, NM****API: 30-025-42461**

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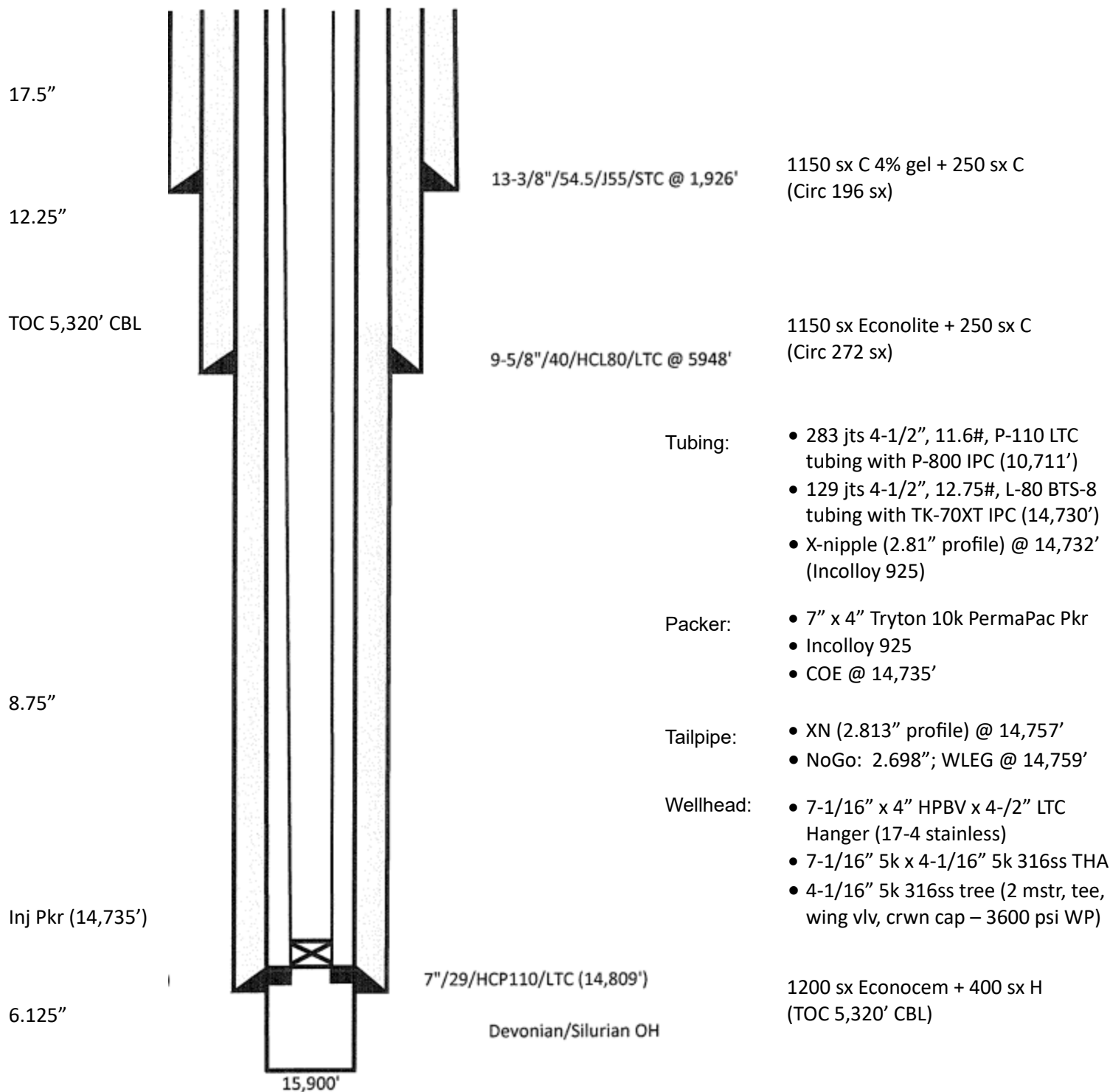
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Dec 2025: Tubing &amp; Packer replacement

Updated: 12/23/2025 (D. Moluf)

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CONDITIONS

Action 543210

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 543210
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	Report days of injection on C-115	1/14/2026
stacy.sandoval	Well is available to return to injection	1/14/2026