

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07171	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Oberholtzer	
8. Well Number 001	
9. OGRID Number 330754	
10. Pool name or Wildcat Gladiola; Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3862' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNSHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

Please see below for the Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 1/11/2026

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432-618-1050
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

Subsequent P&A Report
Nitro Oil & Gas, LLC
Oberholtzer – 001
30-025-07171

12/04/25 MIRU.

12/5/25 Wellhead: Bleed off well. Shut in well & wait on mechanic (Watson) to fix blocks on rig. JMR mechanic will come in the morning with parts to get rig up and running.

12/10/25 Rig down. Wait on mechanic and fix blocks.

12/11/25 Break bolts off of wellhead. Nipple down wellhead. RIH with gauge ring to (3174'), POOH.

12/12/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH to 11,943'. Secure well and install night caps, equipment shutdown.

12/13/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Circulated 330bbl 10# MLF. Number of sacks 82. Plug (# 1) Spot (90 sxs) class (H) cement From (11,924') to (11,193). Shutdown for the weekend.

12/15/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 11776'. Circulated 140bbl 10# MLF. Number of sacks 0. Plug (# 2) Spot (60 sxs) class (H) cement From (11,776') to (11,289'). Secure well and install night caps, equipment shutdown.

12/16/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 11616'. Circulated 100bbl 10# MLF. Number of sacks 0. Pumping Operations: Pressure up casing and failed. Pumping Operations: Wait 15 minutes and pump 3 BBLS to fill hole.

12/17/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Pumping Operations: Fill well with 50 BBLS of brine. Secure well and install night caps, equipment shutdown.

12/18/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Circulated 50bbl 10# MLF. Number of sacks 0. Plug (# 3) Spot (40 sxs) class (H) cement From (11,616) to (11,291). RIH and tagged TOC @ 11200'. Plug (# 4) Spot (75 sxs) class (H) cement From (10,970) to (10,361).

12/19/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 10350'. Plug (# 4) Spot (20 sxs) class (H) cement From (9660') to (9498'). RIH and tagged TOC @ 9468'. Plug (# 5) Spot (20 sxs) class (H) cement From (9075') to (8913').

12/20/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 8896'. Plug (# 6) Spot (124 sxs) class (H) cement From (7845') to (6830'). Shutdown: Close well due to wind.

12/21/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7456'. Plug (# 7) Spot (70 sxs) class (H) cement From (7456) to (6888'). RIH and tagged TOC @ 7296'. Plug (# 8) Spot (50 sxs) class (H) cement From (7296') to (6890'). Secure well and install night caps, equipment shutdown.

12/22/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7296'. Pumping Operations: Pump 10 BBLS of fresh with 2 bags of LCM ahead of cement plug. (Per OCD LOREN DIEDE). Plug (# 9) Spot (100 sxs) class (H) cement From (7296') to (6484'). RIH and tagged TOC @ 6769'. Secure well and install night caps, equipment shutdown.

12/23/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 10) Spot (21 sxs) class (C) cement From (5960') to (5758'). RIH and tagged TOC @ 5729'. Plug (# 11) Spot (37 sxs) class (C) cement From (4520') to (4116'). RIH and tagged TOC @ 4125'. Plug (# 12) Spot (15 sxs) class (C) cement From (3880') to (3720'). Secure well and install night caps, equipment shutdown.

12/24/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 3721'. Tubing Operations: Run in hole with 5.5 packer to 3000' with 95 joints. Couldn't set packer. Spoke with Loren from OCD AND WAS DECIDED TO SPOT 50 sxs from 3200-2700. Plug (# 13) Spot (50 sxs) class (C) cement From (3200') to (2694'). Secure equipment for the holiday.

12/29/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 2902'. Run in the hole with (A different 5 1/2 packer and was still unable to set) packer and set at (Several different depths . Packer would not set). Secure well and install night caps, equipment shutdown.

12/30/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 14) Spot (165 sxs) class (C) cement From (2500') to (2000')

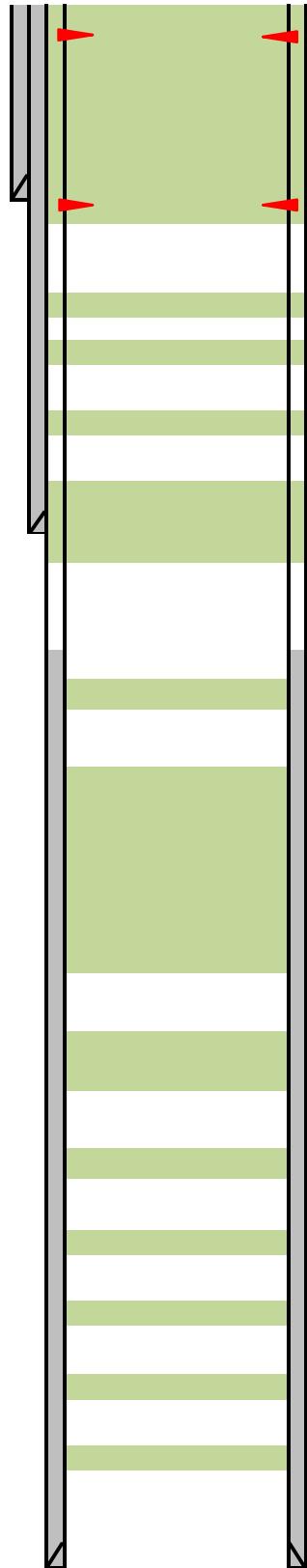
12/31/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 1955'. RIH and perf'd @ 400'. Rigged up pump and Pressure up against perf to (1000 psi). No rate. RIH and perf'd @ 100'. Rigged up pump and Pressure up against perf to (1000 psi). No rate. Plug (# 15) Rigged up pump and circulated (150 sxs) class (C) cement from (450') to surface.

01/05/26 RDMO.

01/06/26 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR
Well Name:	Oberholtzer
Field/Pool:	Gladiola; Devonian
County:	Lea
State:	NM
Spud Date:	8/24/1957
Well No.:	1
API #:	30-025-07171
Location:	660' FNL & 1980' FEL Sec 8, T12S, R38E
GL:	3862'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8		50#	325'	17	425	0'
Intermediate	8 5/8		32#	4470'	11	2,100	0'
Production	5 1/2		17/20#	12010'	7 7/8	1,200	5475'



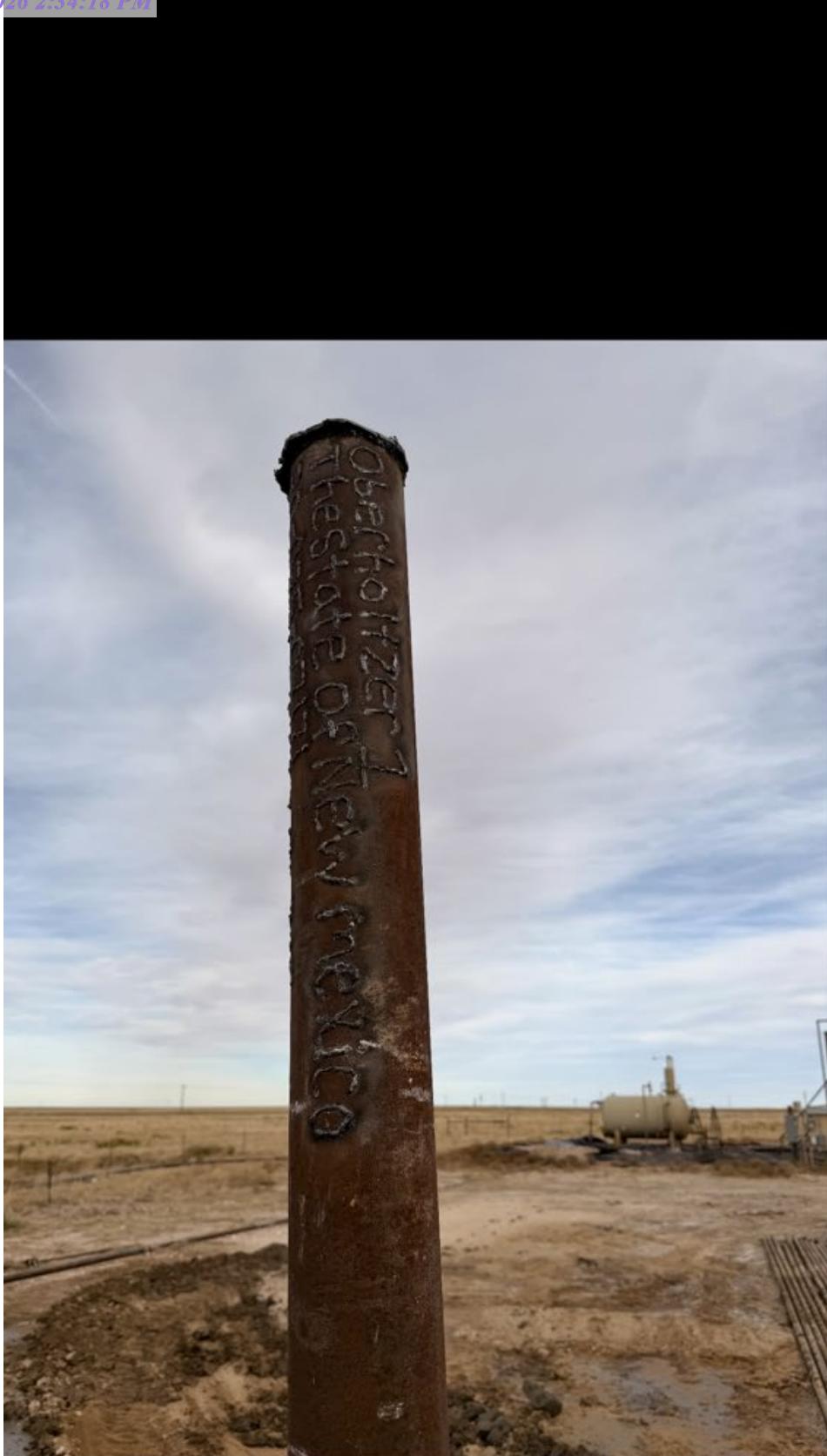
Formation Tops	
Rustler	2295'
Yates	3043'
Queen	3830'
Grayburg	4195'
San Andres	4445'
Glorietta	5910'
Tubb	7155'
Abo	7810'
Wolfcamp	9025'
Strawn	10510'
Atoka	10920'
Mississippian	11360'
Devonian	11970'



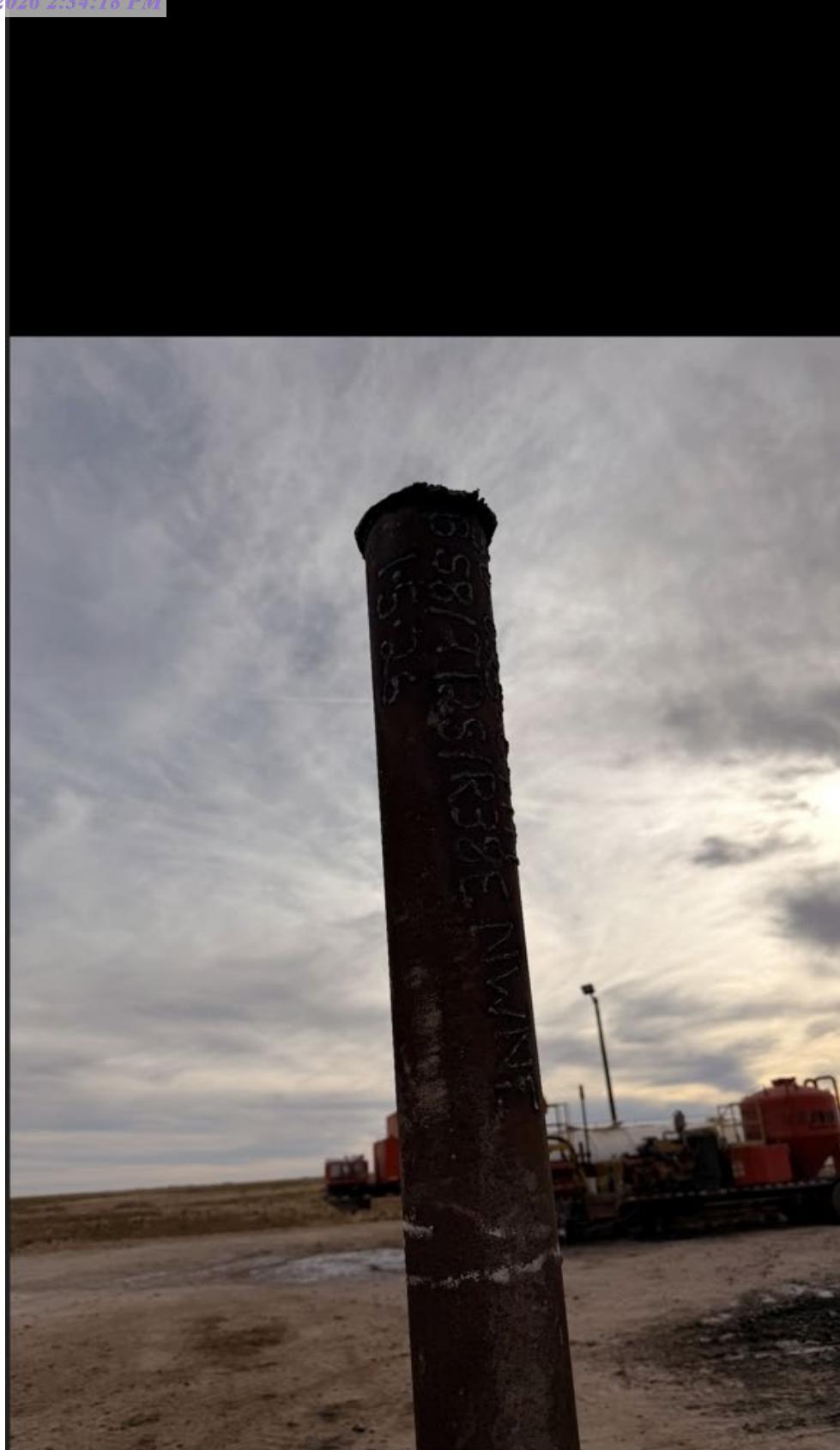












Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 543715

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576 Action Number: 543715 Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)
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DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 543715

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 543715
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[330754] Nitro Oil & Gas, LLC
[API] Well Name and Number	[30-025-07171] OBERHOLTZER #001
Well Status	Plugged (site released)

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Phone: (505) 476-3441

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CONDITIONS

Action 543715

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 543715
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/15/2026