

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-07171

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Oberholtzer

8. Well Number

001

9. OGRID Number

330754

10. Pool name or Wildcat

Gladiola; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nitro Oil & Gas, LLC

3. Address of Operator

17806 IH 10 W, Ste 300, San Antonio, Texas 78267

4. Well Location

Unit Letter **B** : **660** feet from the **N** line and **1980** feet from the **E** lineSection **8** Township **12S** Range **38E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3862' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see below for the Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 1/11/2026Type or print name Kelton Woodard E-mail address: kwoodard@jmr services.com PHONE: 432-618-1050**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**Subsequent P&A Report
Nitro Oil & Gas, LLC
Oberholtzer – 001
30-025-07171**

12/04/25 MIRU.

12/5/25 Wellhead: Bleed off well. Shut in well & wait on mechanic (Watson) to fix blocks on rig. JMR mechanic will come in the morning with parts to get rig up and running.

12/10/25 Rig down. Wait on mechanic and fix blocks.

12/11/25 Break bolts off of wellhead. Nipple down wellhead. RIH with gauge ring to (3174'), POOH.

12/12/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH to 11,943'. Secure well and install night caps, equipment shutdown.

12/13/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Circulated 330bbl 10# MLF. Number of sacks 82. Plug (# 1) Spot (90 sxs) class (H) cement From (11,924') to (11,193). Shutdown for the weekend.

12/15/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 11776'. Circulated 140bbl 10# MLF. Number of sacks 0. Plug (# 2) Spot (60 sxs) class (H) cement From (11,776') to (11,289'). Secure well and install night caps, equipment shutdown.

12/16/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOC @ 11616'. Circulated 100bbl 10# MLF. Number of sacks 0. Pumping Operations: Pressure up casing and failed. Pumping Operations: Wait 15 minutes and pump 3 BBLS to fill hole.

12/17/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Pumping Operations: Fill well with 50 BBLS of brine. Secure well and install night caps, equipment shutdown.

12/18/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Circulated 50bbl 10# MLF. Number of sacks 0. Plug (# 3) Spot (40 sxs) class (H) cement From (11,616) to (11,291). RIH and tagged TOC @ 11200'. Plug (# 4) Spot (75 sxs) class (H) cement From (10,970) to (10,361).

12/19/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 10350'. Plug (# 4) Spot (20 sxs) class (H) cement From (9660') to (9498'). RIH and tagged TOC @ 9468'. Plug (# 5) Spot (20 sxs) class (H) cement From (9075') to (8913').

12/20/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 8896'. Plug (# 6) Spot (124 sxs) class (H) cement From (7845') to (6830'). Shutdown: Close well due to wind.

12/21/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7456'. Plug (# 7) Spot (70 sxs) class (H) cement From (7456) to (6888'). RIH and tagged TOC @ 7296'. Plug (# 8) Spot (50 sxs) class (H) cement From (7296') to (6890'). Secure well and install night caps, equipment shutdown.

12/22/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 7296'. Pumping Operations: Pump 10 BBLS of fresh with 2 bags of LCM ahead of cement plug. (Per OCD LOREN DIEDE). Plug (# 9) Spot (100 sxs) class (H) cement From (7296') to (6484'). RIH and tagged TOC @ 6769'. Secure well and install night caps, equipment shutdown.

12/23/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 10) Spot (21 sxs) class (C) cement From (5960') to (5758'). RIH and tagged TOC @ 5729'. Plug (# 11) Spot (37 sxs) class (C) cement From (4520') to (4116'). RIH and tagged TOC @ 4125'. Plug (# 12) Spot (15 sxs) class (C) cement From (3880') to (3720'). Secure well and install night caps, equipment shutdown.

12/24/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 3721'. Tubing Operations: Run in hole with 5.5 packer to 3000' with 95 joints. Couldn't set packer. Spoke with Loren from OCD AND WAS DECIDED TO SPOT 50 sxs from 3200-2700. Plug (# 13) Spot (50 sxs) class (C) cement From (3200') to (2694'). Secure equipment for the holiday.

12/29/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 2902'. Run in the hole with (A different 5 1/2 packer and was still unable to set) packer and set at (Several different depths . Packer would not set). Secure well and install night caps, equipment shutdown.

12/30/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 14) Spot (165 sxs) class (C) cement From (2500') to (2000').

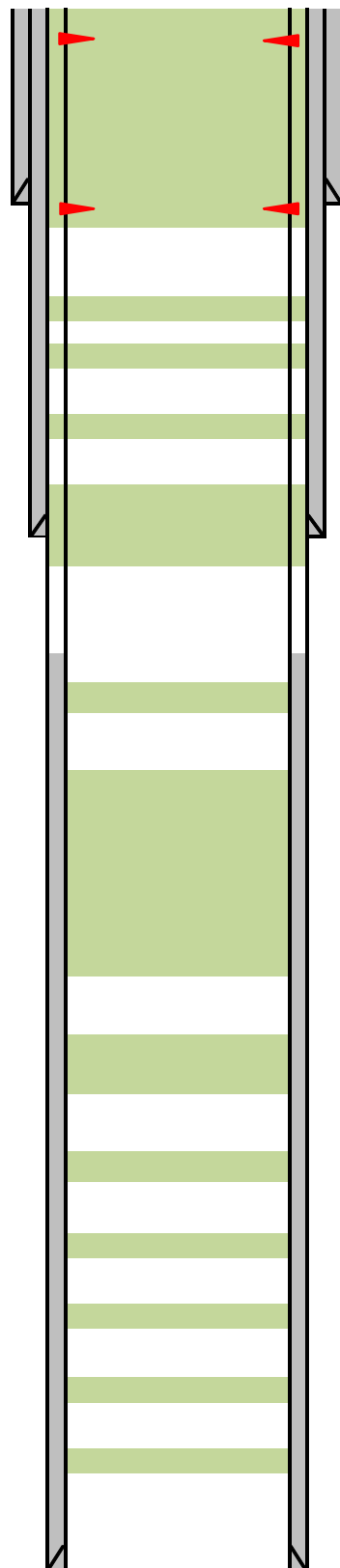
12/31/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and tagged TOC @ 1955'. RIH and perf'd @ 400'. Rigged up pump and Pressure up against perf to (1000 psi). No rate. RIH and perf'd @ 100'. Rigged up pump and Pressure up against perf to (1000 psi). No rate. Plug (# 15) Rigged up pump and circulated (150 sxs) class (C) cement from (450') to surface.

01/05/26 RDMO.

01/06/26 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR	Well No.	1
Well Name	Oberholtzer	API #:	30-025-07171
Field/Pool	Gladiola; Devonian	Location:	660' FNL & 1980' FEL
County	Lea		Sec 8, T12S, R38E
State	NM	GL:	3862'
Spud Date	8/24/1957		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8		50#	325'	17	425	0'
Intermediate	8 5/8		32#	4470'	11	2,100	0'
Production	5 1/2		17/20#	12010'	7 7/8	1,200	5475'



Perf'd @ 100'.

RIH and perf'd @ 400'.

Plug (# 15) Rigged up pump and circulated (150 sxs) class (C) cement from (450') to surface.

Tagged TOC @ 1955'

Plug (# 14) Spot (165 sxs) class (C) cement From (2500') to (2000').

Plug (# 13) Spot (50 sxs) class (C) cement From (3200') to (2694'). Tagged TOC @ 2902'.

Plug (# 12) Spot (15 sxs) class (C) cement From (3880') to (3720'). Tagged TOC @ 3721'

Plug (# 11) Spot (37 sxs) class (C) cement From (4520') to (4116'). Tagged TOC @ 4125'.

Plug (# 10) Spot (21 sxs) class (C) cement From (5960') to (5758'). Tagged TOC @ 5729'

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Formation Tops	
Rustler	2295'
Yates	3043'
Queen	3830'
Grayburg	4195'
San Andres	4445'
Glorietta	5910'
Tubb	7155'
Abo	7810'
Wolfcamp	9025'
Strawn	10510'
Atoka	10920'
Mississippian	11360'
Devonian	11970'















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 543715

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 543715
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 543715

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	Action Number: 543715
	Action Type: [UF-OMA] Sub. Plugging (UF-OMA-C-103P)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[330754] Nitro Oil & Gas, LLC
[API] Well Name and Number	[30-025-07171] OBERHOLTZER #001
Well Status	Plugged (site released)

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CONDITIONS

Action 543715

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CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/15/2026