

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10663
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ROCA PRODUCTION INC.		6. State Oil & Gas Lease No.
3. Address of Operator 123 Smith St Santa Fe, NM 87505		7. Lease Name or Unit Agreement Name STEVENS B 7
4. Well Location Unit Letter D: 990 feet from the N line and 990 feet from the E line Section 7 Township 23S Range 37E NMPM Lea		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 142624
		10. Pool name or Wildcat JALMAT;TAN-YATES-7 RVRS (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCID plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan WakefieldTITLE: Authorized Representative

DATE 1/6/26

Type or print name: Ethan Wakefield
For State Use Only

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

ROCA PRODUCTION INC.

Plug And Abandonment Procedure

STEVENS B 7 #001

990 FNL & 990 FEL, D-7-23S-37E

Lea County, NM / API: 30-025-10663

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Preform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Preform mandatory 40 bbls well kill. If a different fluid or amount is required kill well as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible to 2,789'.
 - a. Proceed to Step 10. And pump plug #1 prior to setting CR or running CBL.
6. P/U 4-1/2" CR, TIH and set CR at +/- 2,739'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. Plug #2 (under CR) may be pumped prior to CBL.

7. RU wireline and run CBL with 500 psi on casing from CR at 2,739' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.
8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Circulate wellbore. Use salt gel or mud spacer in-between plugs.

NOTE: All plugs include excess footage to meet requirements.

10. Plug 1: 7 Rivers and Yates formation Tops, 3,140'-2,772', ~30 Sacks Type III Cement

Mix 30 sx Type III cement and spot a balanced plug inside casing to cover the 7 Rivers and Yates formation tops.

11. Plug 2: Production Casing Shoe, Top - 2,739', 10 Sacks Type III Cement

Mix 10 sx Type III cement and squeeze through the CR to cover the production casing shoe.

12. Plug 3: B Salt Formation Top, 2,739-2,585', 16 Sacks Type III Cement

Mix 16 sx Type III cement and spot a balanced plug, above the CR, inside casing to cover the B Salt formation top.

13. Plug 4: T Salt and Anhydrite Formation Tops, 1,776-1,527', 25 Sacks Type III Cement

Mix 25 sx Type III cement and spot a balanced plug inside casing to cover the T Salt and Anhydrite formation tops.

14. Plug 5: Surface Casing Shoe, 666' - Surface, 167 Sacks Type III Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 666' and the annulus from the squeeze holes to surface. Shut in well and WOC.

15. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

ROCA PRODUCTION INC.

STEVENS B 7 #001

API: 30-025-10663

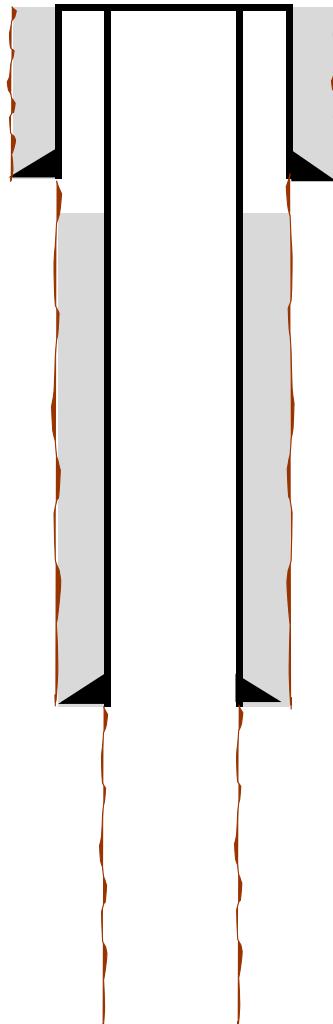
Lea County, New Mexico

Surface Casing

8-5/8" 32# @ 616'

OH: 11-1/4"

Cemented to Surface



Formation Tops

Anhydrite - 1627'

T Salt - 1724'

B Salt - 2685'

Yates - 2872'

7 Rvr - 3090'

Production Casing

5-1/2" 14# @ 2789'

0.1370 cuft/ft

OH: 7-7/8"

TOC: Unknown

Open Hole

Depth: 3456'



Proposed Wellbore Diagram

ROCA PRODUCTION INC.

STEVENS B 7 #001

API: 30-025-10663

Lea County, New Mexico

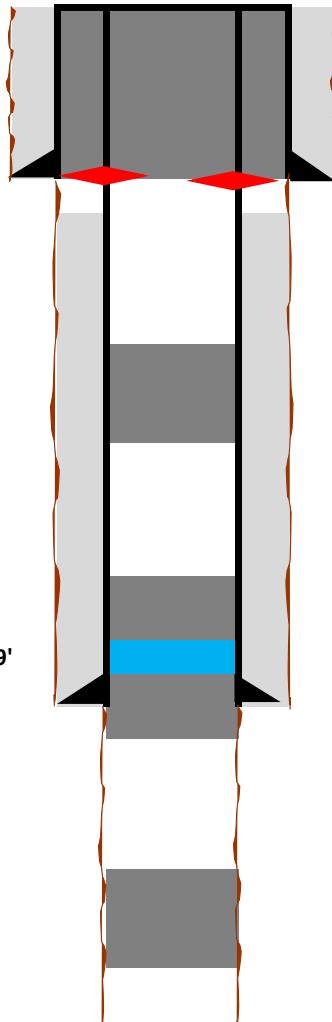
Plug 5

Determine by CBL
666' to Surface
666 foot plug
167 sacks Type III Cement

Surface Casing

8-5/8" 32# @ 616'
OH: 11-1/4"

Cemented to Surface



Plug 4

Determine by CBL
1776' to 1527'
247 foot plug
25 sacks Type III Cement

Formation Tops

Anhydrite - 1627'
T Salt - 1724'
B Salt - 2685'
Yates - 2872'
7 Rvr - 3090'

Plug 3

Above CR
2739' to 2585'
154 foot plug
16 sacks Type III Cement

Production Casing

5-1/2" 14# @ 2789'
0.1370 cuft/ft
OH: 7-7/8"
TOC: Unknown

Plug 2

Below CR
Top 2739'
10 sacks Type III Cement

Open Hole

Depth: 3456'

Plug 1

Balanced Plug
3140' to 2772'
368 foot plug
≈30 sacks Type III Cement

Type III: 1.37 cuft/sx, 14.6 ppg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 540478

DEFINITIONS

<p>Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401</p>	<p>OGRID: 333581</p> <p>Action Number: 540478</p> <p>Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)</p>
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DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 540478

QUESTIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 540478
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[142624] ROCA PRODUCTION INC.
[API] Well Name and Number	[30-025-10663] STEVENS B 7 #001
Well Status	Reclamation Fund Approved

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CONDITIONS

Action 540478

CONDITIONS

Operator: J.A. Drake Well Service Inc. (OPG Vendor) 607 W. Pinon St Farmington, NM 87401	OGRID: 333581
	Action Number: 540478
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations. Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent report. The API# on the marker must be clearly legible. This well is not in the LPCH restricted area. An above ground P&A marker is required.	1/15/2026