

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-22678
2. Name of Operator Jay Management Company, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2401 Fountain View Drive, Suite 420, Houston, Texas 77057		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>29</u> Township <u>11S</u> Range <u>33 E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Sue
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4331 KB		8. Well Number <u>1</u>
		9. OGRID Number 247692
		10. Pool name or Wildcat Bagley Permo Penn North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 01/09/2026

Type or print name Quang Truong E-mail address: qtram@jaymgt.com PHONE: 713-621-6785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**RIG 110**

**SUE #001 – JAY MGMNT – START 1.17.25 FINISH 2.6.25**

**API# 30-025-22678**

1.17.25

MOVE EQUIPMENT FROM WARREN STATE TO SUE # 001 MOVE RIG DOG HOUSE CMT TRUCKS BOP  
TRAILER POWER SWIVEL LOAD 60 JTS ON W/S TRAILER  
LEVEL LOCATION FOR BASE BEAM AND SPOTTED SPOT AND GREASE CROWN ON RIG. TOO WINDY  
FOR RIG UP SDFN  
TRAVEL HOME

1.22.25

DROVE TO LOCATION  
HOLD TGSM  
START RIG AND RUSU  
UNHANG HORSE HEAD  
WORKING TO GET PUMP UNSET  
PICK UP POLSH ROD SECURE WELL SDFN  
TRAVEL HOME

1.23.25

DROVE TO LOCATION  
HOLD TGSM  
CONTINUE ATTEMP TO GET PUMP UNSET  
RIG UP FLOOR TBG TONGS AND BACK OFF TOOL BACK OFF RODS GET 5 K RIG DOWN TBG TONGS RIG  
UP ROD TONGS  
POOH LAY DOWN 127 RODS AT 3200 RIG DOWN RODS EQUIPMENT RIG TBG EQUIPMENT  
N/D WELL HEAD  
N/U BOP RIG UP FLOOR AND TBG EQUIPMNET  
ATTEMPT TO RELEASE TBG ANCHOR GET RELEASE TBG ANCHOR GET STUCK IN SPOT PUMP 15 BBLS OF  
9.5 PRESSURE UP TO 700 PSI CONTINUE WORK TO PASS TIGHT SPOT  
POOH W/ 50 STANDS GET TO RODS SECURE WELL SDFN  
TRAVEL HOME

1.24.25

DROVE TO LOCATION  
HOLD TGSM CHK PRESSURE 4.5 800 PSI 2 3/8  
BLEED DOWN 4.5 CASING AND LETTED FLOW BACK MAKE 20 BBLS  
  
LAY DOWN ONE JTN WORK ATTEMPTED TO UNSEAT PUMP RIG UP BACK OFF TOOL AND BACK OFF RODS  
  
POOH LAY DOWN W/ 109 RODS CHANGE ROD EQUIPMENT BACK TO TBG EQUIPMENT

POOHW/ 4 STANDS GET HUNG UP TURN TBG AND WORK UP AND DOWN PULL 6 STANDS SECURE WELL  
SDFN NEED TO MAKE CIRCULATE HOLE TBG FULL OF OIL  
TRAVEL HOME

1.27.25

DROVE TO LOCATION  
HOLD TGSM CHK PRESSURE TBG 300 PSI CASING 600 PSI  
BLEED OFF PRESSURE  
MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS SHOT 2 3/8 TBG POOH  
POOH W/ 12 STANDS TAC STUCK WORK TO GET TAC RELEASE  
CONTINUE POOH SLOW W/ 18 STANDS MORE GET TO RODS AGAIN SECURE WELL SDFN  
TRAVEL HOME

1.28.25

DROVE TO LOCATION  
HOLD TGSM CHK PRESSURE  
BLEED OFF PRESSURE LAY DOWN ONE JTN RIG UP BACK OFF TOOL AND BACK OFF RODS  
POOH LAY DOWN W/ 46 RODS  
POOH W/ 18 STANDS AND CHANGE BACK EQUIPMENT SEVERAL TIMES TOTAL OF RODS PULL 360 AND  
288 JTS AT 9107  
SECURE WELL SDFN  
TRAVEL HOME

1.29.25

DROVE TO LOCATION  
HOLD TGSM CHECK  
MIRU AAA WIRE LINE RIG UP 4.5 CIBP RIH TAG TIGHT SPOT AT 5300 ATTEMPT TO WORK CIBP THROUGH  
TIGHT SPOT POH RIG DOWN AAA WIRE LINE  
WAIT ON ORDERS  
MIRU 4.5 HM CIBP TBG SET RIH W/ 271 JTS TO EOT AT 8572 WORK TO GET CIBP AT 8572  
PUMP 5 BBLS OF FRESH WATER DROP BALL PUMP 32 BLLS OF MLF SET 4.5 CIBP AT 8572  
CIRCULATE WELL CLEAN W/ 132 BBLS OF 9.5 MLF  
PLUG # 1 MIX& PUMP 25 SXS  
POOH 30 STANDS SECURE WELL SDFN  
TRAVEL HOME

1.30.25

DROVE TO LOCATION  
HOLD TGSM

CONTINUE POOH W/170 JTS AND LAY DOWN 50 JTS  
MIRU AAA WIRE LINE RUN CBL FROM 8250 TO SURFACE  
RIH W/ 70 STANDS OPEN ENDED FOR PLUG # 2 AT 7298 AND PLUG # 3 AT 6563 AND BECAUSE CBL  
RESULTS SHOWS NO CMT BEHIND CASING OCD OF NM DECIDED TO PERFOREATE EVERY PLUG  
POOH W/ 70 STADS  
RIG UP 4.5 PKR RIH W/ 30 STANDS SECURE WELL SDFN  
TRAVEL HOME

1.31.25

DROVE TO LOCATION

HOLD TGSM

MIRU 4.5 PKR RIH W/ 221 JT TO EOT AT 6985 AND SET

MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS SHPT 4.5 CASING AT 7298 POOH RIG DOWN WIRE  
LINE

GET INJECTION RATE PRESSURE UP TO 1000 BLEED OFF PRESSURE UNSET PKR RIH W/ 12 JTS TO EOT AT  
7348

PLUG # 2 MIX AND PUMP 25 SXS

POOH W 15 STANDS LAY DOWN 25 JTS SECURE WELL SDFN

TRAVEL HOME

2.3.25

DROVE TO LOCATION

HOLD TGSM

MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS RIH TAG PLUG # 2 AT 6907 PULL TO 6563 SHOT 4.5  
CASING POOH

GET INJECTION RATE PRESSURE UP TO 1000 PSI BLEED OFF PRESSURE UNSET PKR RIH W/ 12 JTS TO  
EOT AT 6613

PLUG # 3 MIX & PUMP 25 SXS WOC

WOC

MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS RIH TAG PLUG# 3 AT 6295 PULL TO 5173 SHOT 4.5  
CASING POOH RIG DOWN WIRE LINE

GET INJECTION RATE PRESSURE UP TO 1000 PSI BLEED OFF PRESSURE UNSET PKR RIH W/ 12 JTS TO  
EOT AT 5223

PLUG # 4 MIX & PUMP 25 SXS

POOH W/ 30 STANDS SECURE WELL SDFN

TRAVEL HOME

2.4.25

DROVE TO LOCATION

HOLD TGSM

RIH W/ 25 STANDS TAG PLUG #4 AT 4895 POOH LAY DOWN 56 JTS PKR DIDN'T SET  
POOH W/ 110 JTS IRG DOWN PKR GET NEW RUBBERS ON PKR AND RIH TO EOT AT 3480 AND SET PKR  
MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS SHOT 4.5 CASING AT 3780 POOH RIG DOWN WIRE  
LINE  
GET INJECTION RATE PUMP 1.5 BBLS X MINUTE AT 1200 PSI  
PLUG # 5 MIX & PUMP 65 SXS WOC  
WOC  
UNSET PKR POOH LAY DOWN 44 JTS TO EOT AT 2086  
RIG UP AAAWIRE LINE RIH W/ PERFORATING GUNS TAG PLUG # 5 AT 3640 PULL TO 2470 SHOT 4.5  
CASING POOH RIG DOWN WIRE LINE  
GET INJECTION RATE PUMP 1.5 BBLS X MINUTE AT 1000 Psi  
PLUG # 6 MIX & PUMP 65 SXS SECURE WELL SDFN  
TRAVEL HOME

2.5.25

DROVE TO LOCATION  
HOLD TGSM  
RIH W/ 5 JTS TAG PLUG # 6 AT 2255 POOH LAY DOW W/ 22 JTS TO EOT AT 1470  
MIRU AAA WIRE LINE RIH W/PERFORATING GUNS SHOT 4.5 CASING AT 1770 POOH RIG DOWN WIRE  
LINE  
GET INJECTION RATE PUMP 2 BBLS X MINUTE AT 300 PSI  
PLUG # 7 MIX & PUMP 65 SXS WOC  
WOC  
UNSET PKR POOH LAY DOWN W/ 46 JTS  
RIG UP AAA WIRE LINE RIH W/ PERFORATING GUNS TAG PLUG # 7 AT 1652 PULL TO 400 SHOT 4.5  
CASING POOH RIG DOWN WIRE LINE  
GET INJECTION RATE PUMP 2 BBLS X MINUTE AT 100 PSI PLUG # 8 MIX & PUMP 100 SXS  
TRAVEL HOME

2.6.25

DROVE TO LOCATION  
HOLD TGSM  
RIG DOWN TBG EQUIPMENT FLOOR AND N/D BOP  
RDSU AND ALL EQUIPMENT  
DIG SELLER CUT WELL HEAD INSTALL DRY HOLE MARKER MIX CMT LEVEL LOCATION  
DROVE TO LAST LOCATION DIG SELLER START CUT WELL HEAD  
TRAVEL HOME

Jay Management Company  
Sue 1  
Unit Letter M, 660' South , 660' West  
Sect 29, Township 11S, Range 33E NMPM  
Lea Co, NM ()  
API No. 30-025-22678

Jay Management Company, LLC  
2401 Fountain View, Suite 420  
Houston, TX 77057

Surface Casing: 13-3/8" set at  
Cmmt w/ 400sx Class x to Surface

352  
352

Plug 8  
0  
400  
Place 100 sacks Class C Cmmt

ft	bbl	sacks
400		100

manual entry

P&S at 400

ft	bbl	sacks
1,252	20	

Mud Spacer 7  
400  
1,652  
MLF

WOC Plug 7

ft	bbl	sacks
118		65

manual entry

P&S at 1,770

ft	bbl	sacks
485	8	

Plug 7  
1,652  
1,770  
Place 65 sacks Class C Cmmt

Mud Spacer 6  
1,770  
2,255  
MLF

WOC Plug 6

ft	bbl	sacks
215	3	65

manual entry

P&S at 2,470

ft	bbl	sacks
0	0	

Plug 6  
2,255  
2,470  
Place 65 sacks Class C Cmmt

Mud Spacer 5  
2,470  
3,640  
MLF

WOC Plug 5

ft	bbl	sacks
140	2	65

manual entry

P&S at 3,780

ft	bbl	sacks
1,115	18	

Plug 5  
3,640  
3,780  
Place 65 sacks Class C Cmmt

Mud Spacer 4  
3,780  
4,895  
MLF

WOC Plug 4

ft	bbl	sacks
278	5	25

manual entry

P&S at 5,173

ft	bbl	sacks
1122	18	

Plug 4  
4,895  
5,173  
Place 25 sacks Class C Cmmt

Mud Spacer 3  
5,173  
6,285  
MLF

WOC Plug 3

ft	bbl	sacks
268	4	25

manual entry

P&S at 6,563

ft	bbl	sacks
344	6	

Plug 3  
6,285  
6,563  
Place 25 sacks Class H Cmmt

Mud Spacer 2  
6,563  
6,907  
MLF

WOC Plug 2

ft	bbl	sacks
391	6	25

manual entry

P&S at 7,298

ft	bbl	sacks
992	16	

Plug 2  
6,907  
7,298  
Place 25 sacks Class H Cmmt

Mud Spacer 1  
7,298  
8,290  
MLF

WOC Plug 1

ft	bbl	sacks
282	5	25

calc entry

Plug 1  
8,290  
8,572  
Spot 25 sacks of Class H on top of CIBP

Per - CBL TOC 7298'

CIBP set at 8572 8572

Depth 10,350

bbls mud to lost well	total mud used	total class H x of Cmmt	total class C x of Cmmt
138,434,180	138,434,180	75	300

Perfs	Top	Bottom
	10,106	10,252

Prod Casing: 4-1/2" ID (in) 4,092 Weight # 9 Grade H-40 Depth 10,350

Cmmt w/ 500sx Class x to Surface

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Santa Fe, NM 87505

CONDITIONS

Action 541618

CONDITIONS

Operator: JAY MANAGEMENT COMPANY, LLC 2401 Fountain View Drive Houston, TX 77057	OGRID: 247692
	Action Number: 541618
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/15/2026
gcordero	Submit C-103Q within one year of plugging.	1/15/2026