

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised July 18, 2013

|   |              |
|---|--------------|
| WELL API NO.  | 30-025-42461 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.  |              |
| 7. Lease Name or Unit Agreement Name<br>Wild Cobra 1 State SWD                                      |              |
| 8. Well Number 2  |              |
| 9. OGRID Number<br>371643   |              |
| 10. Pool name or Wildcat<br>SWD; Devonian   |              |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,963.5' GR                                   |              |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)          |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD  |  |
| 2. Name of Operator<br>Solaris Water Midstream, LLC   |  |
| 3. Address of Operator<br>9651 Katy Freeway, Suite 400, Houston, TX 77024   |  |
| 4. Well Location<br>Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line<br>Section <u>1</u> Township <u>19 S</u> Range <u>34 E</u> NMPM County Lea |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,963.5' GR   |  |

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead on 04.29.2025 and MIT test on 04.30.2025. As per the originally approved workover NOI, a rig with hydraulic BOPs was used to pull the injection tubing string, leaving the existing permanent packer in place.

A newly inspected and refurbished tubing string and seal assembly was ran consisting of 4-1/2", 11.6#, P-110, BTC tubing with OIC-700 coating from surface to 14,760' with the same permanent packer COE @ 14,760'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram and packer diagram are attached for reference.

Spud Date:

03/30/2015

Rig Release Date:

05/29/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lauren N. Bean

TITLE Sr. Engineering Tech

DATE 06/18/2025

Type or print name Lauren N. BeanE-mail address: lauren.bean@ariswater.comPHONE: 281-732-8785**For State Use Only**

APPROVED BY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Conditions of Approval (if any):



June 18, 2025

Re: Workover NOI  
Wild Cobra 1 State SWD 2  
30-025-42461  
Lea Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead on 04.29.2025 and MIT test on 04.30.2025. As per the originally approved workover NOI, a rig with hydraulic BOPs was used to pull the injection tubing string, leaving the existing permanent packer in place.

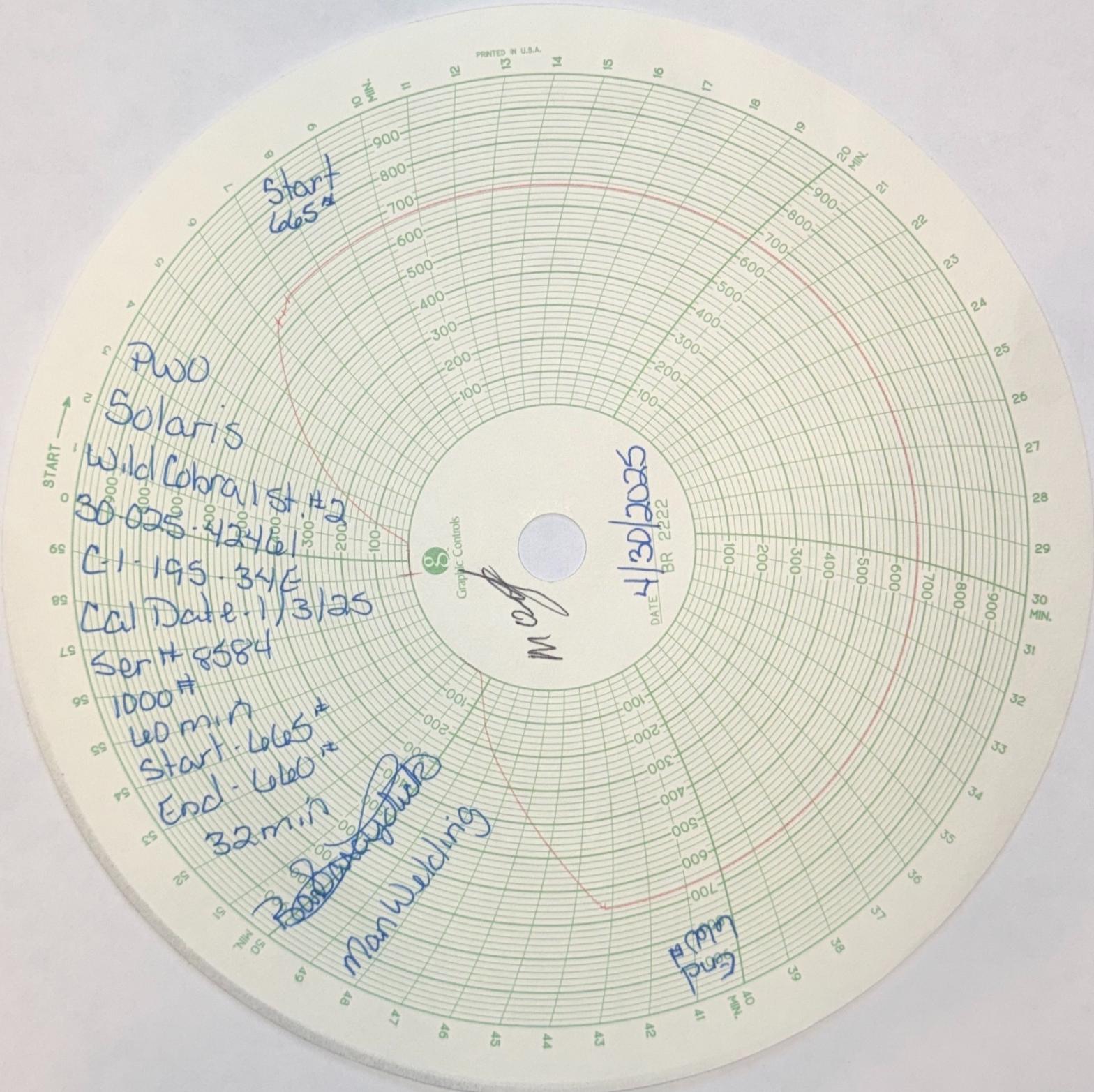
A newly inspected and refurbished tubing string and seal assembly was ran consisting of 4-1/2", 11.6#, P-110, BTC tubing with OIC-700 coating from surface to 14,760' with the same permanent packer COE @ 14,760'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram and packer diagram are attached for reference.

Thank you.

Sincerely,

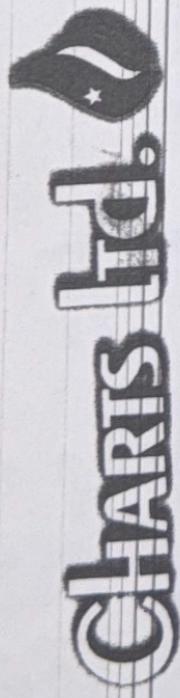
Jeffery Cook  
VP, Facilities Engineering  
[jeffery.cook@ariswater.com](mailto:jeffery.cook@ariswater.com)

3300 N. A St., Building 6, Unit 120, Midland, TX 79705  
432.203.9020



**CALIBRATION  
CERTIFICATE**

 Cert Date: 1/3/2025  
 Due Date: 1/3/2026



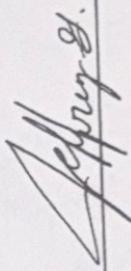
 Customer: MAN WELDING  
 Model: RECORDER 8"  
 Serial: 8584

This is to certify that this instrument has been inspected and tested  
 against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028  
 Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard  
 used in this calibration are traceable to the SI Units through NIST. This  
 calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-

This instrument is certified to be accurate within +/- 1% of Full Scale

| Input Type/ Range: 1,000#<br>Pen Number: 2 |          | Color: RED |          |
|--|----------|------------|----------|
| Applied:                                   | Reading: | Applied:   | Reading: |
| Descending                                 |          |            |          |
| 0  | 1006     | 1000       | 1000     |
| 200  | 797      | 800        | 800      |
| 500  | 497      | 500        | 500      |
| 802  | 199      | 200        | 200      |
| 1006                                       | 0        | 0          | 0        |

5405 W INDUSTRIAL AVE.  
 MIDLAND, TX 79706  
 (432) 697-7801 (432) 520-3564



Technician: \_\_\_\_\_

660' FNL, 1650' FWL

C-1-19s-34e

Lea, NM

30-025-42461

Zero: 25' agl

KB elev: 3,989'

GL elev: 3,964'

SWD-1525

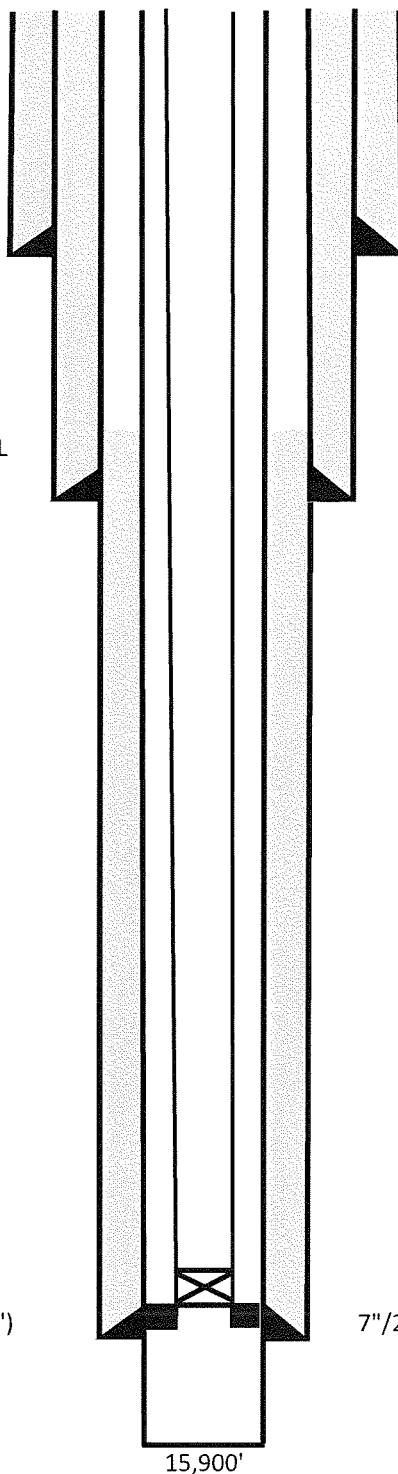
14,400 - 16,100' Permit

14,809 - 15,900' Actual

2880 psi Max Press

20-Feb-15

17.5"



13-3/8"/54.5/J55/STC @ 1,926'

1150 sx C 4% gel + 250 sx C  
(Circ 196 sx)

9-5/8"/40/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C  
(Circ 272 sx)Tubing: 4-1/2", 11.6#, P-110, BTC tubing with  
OIC-700 coating (14,760')Packer: Inconel 718 7"x5"x4" Permapak Pkr D&L (14,760')  
Inconel 718 4" x 2.812" "R" nippleWellhead: 7-1/16" 2205 Duplex tbg hngr BTC  
7-1/16" 5k x 4-1/16" 5k 316ss THA  
4-1/16" 5k 316ss tree (2 master,  
tee, crown cap--3600 psi WP)

Inj Pkr (14,760')

7"/29/HCP110/LTC (14,809')

1200 sx Econocem + 400 sx H  
(TOC 5,320' CBL)

6.125"

Devonian/Silurian OH

Aug 2015: In service.

Mar 2019: Return to service after extended shut in.

Apr 2025: Tubing Repair

Updated: 06/18/2025 (LNB)

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 476748

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br><br>SOLARIS WATER MIDSTREAM, LLC<br>9950 WOODLOCH FOREST DR<br>THE WOODLANDS, TX 77380 | OGRID:<br>371643                               |
|   | Action Number:<br>476748                       |
|   | Action Type:<br>[C-103] Sub. Workover (C-103R) |

**CONDITIONS**

| Created By     | Condition           | Condition Date |
|----------------|---------------------|----------------|
| stacy.sandoval | Accepted for record | 1/15/2026      |