

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-23834
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDIZ COM
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat (75740) CULEBRA BLUFF; ATOKA, SOUTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator 5 GREENWAY PLAZA, SUITE 110, HOUSTON TX	
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 660 feet from the WEST line Section 10 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is plugged. Job start: 11/3/2025. Job complete: 11/14/2025. Well cut and capped 12/8/2025.
See the attached plugging job summary details and plugged wellbore diagram for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 1/13/2026

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OXY USA INC.

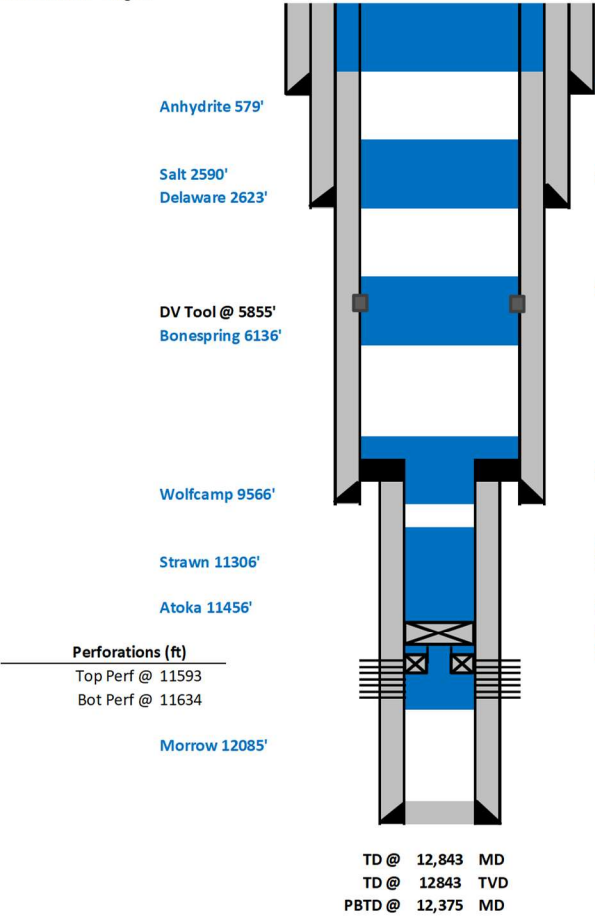
URQUIDEZ COM 001

30-015-23834

API#: 30015238340000
Lease Name: URQUIDEZ COM
Well No: 1
County: Eddy
Location: 0
Section Lines: 0
RKB Elevation -
DF Elevation: -
GR 3,018
Date Drilled: Aug-81



Final Wellbore



Surface Casing					
13 3/8 "	54.5#	K-55	ST&C	@	425'
17 1/2 "	Hole		TOC	@	Surface
				cmt'd w/	450 sks
PERFORATED @ 400'. CIRCULATED 195 SX CL C CMT 400' TO SURFACE					

SPOTTED 100 SX CL C CMT 2602' TO 2090'. TAGGED @ 2076'

Intermediate Casing					
10 3/4 "	40.5#	K-55	ST&C	@	2580'
12 1/4 "	Hole		TOC	@	Surface
				cmt'd w/	1,900 sks

SPOTTED 100 SX CL C CMT FROM 6200' TO 5688'. TAGGED @ 5684'

Production Casing					
7 5/8 "	29.7# & 26.4#	ST&C	S-95 & N-80	@	9639'
9 1/2 "	Hole		TOC	@	2600' TS
				cmt'd w/	2,500 sks

SPOTTED 100 SX CL H CMT FROM 9600' TO 9142'. TAGGED @ 8915'

RAN CBL FROM 11550' TO SURFACE
SPOTTED 60 SX CL H CMT 11545' TO 10833'. TAGGED @ 10772'

CUT TBG AT 11550' AND LEFT IN HOLE
CICR SET @ 11545'. LEAK TESTED TO 500 PSI 30 MIN
SQUEEZED 50 SX CL H CMT BELOW CICR 11545' TO 12150'

Liner					
5 "	18#	N-80	Ukn	@	12,412
6 1/2 "	Hole		TOC	@	9,223
				cmt'd w/	0 sks

TD @ 12,843 MD
TD @ 12843 TVD
PBTD @ 12,375 MD

DAILY RIG NOTES

Start Date	Remarks
11/3/2025 0:00	Road rig & equipment to location
11/3/2025 0:00	Crew break for lunch
11/3/2025 0:00	Rig up pulling unit
11/3/2025 0:00	750 PSI on TBG, 750 PSI on CSG.
11/3/2025 0:00	Bled down TBG & CSG to 0 PSI
11/3/2025 0:00	Close all valves. Secure Location
11/3/2025 0:00	Crew travel home
11/4/2025 0:00	Crew travel to location
11/4/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/4/2025 0:00	Operator set COFO (low & high setting)
11/4/2025 0:00	100 PSI on TBG, 100 PSI on CSG, 0 PSI on Surface CSG
11/4/2025 0:00	Bled down TBG & CSG PSI
11/4/2025 0:00	R/U CMT Pump Truck
11/4/2025 0:00	Off load BOPE. Accumulator PSI up to 3000 PSI. Blinds & Rams close in 1.2 seconds
11/4/2025 0:00	Nipple down wellhead
11/4/2025 0:00	Nipple up BOPE & working floor
11/4/2025 0:00	Release on/off tool. Remove hanging donut from tubing. Attempt to latch onto PKR. Pump 45 BBLs down TBG. Latch back onto PKR
11/4/2025 0:00	Crew took lunch
11/4/2025 0:00	Attempt to release PKR. Continued to work stuck PKR. No Luck
11/4/2025 0:00	Close BOPE & Lock Pins. Close all valves. Secure Location
11/4/2025 0:00	Crew travel home
11/5/2025 0:00	Crew travel to location
11/5/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/5/2025 0:00	Operator set COFO (low & high setting)
11/5/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/5/2025 0:00	R/U Power Swivel
11/5/2025 0:00	Rotate & Work Stuck PKR free
11/5/2025 0:00	R/D Power Swivel
11/5/2025 0:00	R/U Max PSI. Hydro-test 6 JTs of TBG. PKR Stuck. Attempt to work PKR free & No Luck.
11/5/2025 0:00	Crew took lunch break
11/5/2025 0:00	R/U Power Swivel.
11/5/2025 0:00	Work Stuck PKR. between 11,293' to 11,278'. PKR pulling weight & stacking on way down. Rotated TBG & Work PKR free. RIH w/ 9 JTs. PKR @ 11,580'. Contact David w/ NM OCD to Cut PKR @ 11,580'. Set CMT Retainer @ 11,550'. Sqz 50 sxs below.
11/5/2025 0:00	R/D Power Swivel
11/5/2025 0:00	R/D TBG Tester

11/5/2025 0:00	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
11/5/2025 0:00	Crew travel home
11/6/2025 0:00	Crew travel to location
11/6/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/6/2025 0:00	Operator set COFO (low & high setting)
11/6/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/6/2025 0:00	R/U Renegade Wireline. RIH w/ 1-9/16" Chemical Cutter. Tag up @ 11,575'. Attempt to Cut TBG @ 11,550'. Cutter did not go off. POOH w/ wireline. Replaced safety firing pin. RIH w/ Cutter. Cut TBG @ 11,550'. POOH w/ wireline. R/D wireline
11/6/2025 0:00	POOH w/ TBG & Hydro-test 376 JTs of TBG.
11/6/2025 0:00	R/D Hydro-tester
11/6/2025 0:00	Close BOPE & Lock Pins. Close all valves. Secure Location
11/6/2025 0:00	Crew travel home
11/7/2025 0:00	Crew travel to location
11/7/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/7/2025 0:00	Operator set COFO (low & high setting)
11/7/2025 0:00	0 PSI on CSG, 0 PSI on Surface CSG
11/7/2025 0:00	RIH w/ 5" CMT Retainer & 361 JTs of TBG.
11/7/2025 0:00	Set CMT Retainer @ 11,545'.
11/7/2025 0:00	Est Rate. Circulated wellbore w/ 560 BBLs w/ salt gel.
11/7/2025 0:00	PSI test CSG to 500 PSI & held good for 30 minutes
11/7/2025 0:00	Est Injection rate @ 1 BPM @ 500 PSI. Sqz 50 sxs, 10.5 BBLs of Class H CMT & Displaced w/ 44.5 BBLs
11/7/2025 0:00	POOH w/ 50 JTs of TBG
11/7/2025 0:00	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
11/7/2025 0:00	Crew travel home
11/10/2025 0:00	Crew travel to location
11/10/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/10/2025 0:00	Operator set COFO (Low & High setting)
11/10/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/10/2025 0:00	POOH w/ 322 JTs of TBG
11/10/2025 0:00	Held TGSM w/ Hector discuss Oxy safety policies.
11/10/2025 0:00	R/U Renegade Wireline. RIH w/ CBL tools. Tag up @ 11,540'. Ran CBL to surface. R/D Wireline
11/10/2025 0:00	RIH w/ 373 JTs of TBG. & Tag up 11,535'.
11/10/2025 0:00	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
11/10/2025 0:00	Crew travel home
11/11/2025 0:00	Crew travel to location
11/11/2025 0:00	Crew HTGSM. Discuss hand & finger placement

11/11/2025 0:00	Operator set COFO (low & high setting)
11/11/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/11/2025 0:00	Est Rate. Spot 60 sxs Class H CMT, 1.16 yield, 15.8#, 12.5 BBLs of CMT & displaced down to 10,833' w/ 42 BBLs
11/11/2025 0:00	POOH w/ 50 JTs of TBG
11/11/2025 0:00	L/D 23 JTs of TBG
11/11/2025 0:00	Wait on CMT to set up
11/11/2025 0:00	RIH w/ TBG. Tag CMT Plug @ 10,772'
11/11/2025 0:00	L/D 40 JTs of TBG to 9605'
11/11/2025 0:00	Est Rate. Spot 100 sxs Class H CMT. 1.16 yield, 15.8# 20.5 BBLs, & displaced down to 9142' w/ 35 BBLs
11/11/2025 0:00	POOH w/ 50 JTs of TBG
11/11/2025 0:00	L/D 15 JTs of TBG
11/11/2025 0:00	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
11/11/2025 0:00	Crew travel home
11/12/2025 0:00	Held Monthly Safety Meeting w/ Key Management @ Key yard in Hobbs, NM.
11/12/2025 0:00	Crew travel to location
11/12/2025 0:00	Crew HTGSM. Discuss hand & finger placement.
11/12/2025 0:00	Operator set COFO (low & high setting)
11/12/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/12/2025 0:00	RIH w/ TBG. Tag CMT Plug @ 8915'
11/12/2025 0:00	L/D 95 Jts of TBG to 6200'
11/12/2025 0:00	Spot 100 sxs, 23.5 BBLs 1.32 yield, 14.8# Class C CMT & displaced down to 5688 w/ 22 BBLs
11/12/2025 0:00	POOH w/ 50 JTs of TBG
11/12/2025 0:00	L/D 16 JTs of TBG
11/12/2025 0:00	Wait on CMT
11/12/2025 0:00	RIH w/ TBG. Tag CMT Plug @ 5684'
11/12/2025 0:00	L/D 100 Jts of TBG to 2610'
11/12/2025 0:00	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
11/12/2025 0:00	Crew Travel home
11/13/2025 0:00	Crew travel to location
11/13/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/13/2025 0:00	Operator set COFO (low & high setting)
11/13/2025 0:00	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
11/13/2025 0:00	Est Rate. Spot 100 sxs, 23.5 BBLs Class C CMT, 1.32 yield, 14.5# & displaced down to 2090' w/ 8 BBLs
11/13/2025 0:00	POOH w/ TBG.
11/13/2025 0:00	L/D 16 JTs of TBG
11/13/2025 0:00	Wait on CMT to set up

11/13/2025 0:00	RIH w/ TBG. Tag CMT Plug @ 2076'
11/13/2025 0:00	POOH w/ 16 JTs
11/13/2025 0:00	L/D 48 JTs
11/13/2025 0:00	R/U Key Wireline. RIH w 3-1/8" Perf Gun. Perforate CSG @ 400'. POOH w/ wireline & R/D
11/13/2025 0:00	Est Injection Rate. Circulated out of CSG
11/13/2025 0:00	Crew took lunch break
11/13/2025 0:00	RIH w/ TBG.
11/13/2025 0:00	L/D 16 JTs of TBG
11/13/2025 0:00	Nipple down BOPE
11/13/2025 0:00	Nipple up wellhead
11/13/2025 0:00	Circulated 195 sxs, 45.5 BBLs of Class C CMT 1.32 yield, 14.6# from 400' to surface. Close Valve. PSI up to 400 PSI. Wash up CMT truck
11/13/2025 0:00	Close all valves. Secure Location
11/13/2025 0:00	Crew travel home
11/14/2025 0:00	Crew travel to location
11/14/2025 0:00	Crew HTGSM. Discuss hand & finger placement
11/14/2025 0:00	Rig down pulling unit
11/14/2025 0:00	Rig down cementing equipment and all plugging equipment
11/14/2025 0:00	Well is Plugged. Secure Location
12/8/2025 0:00	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542662

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 542662
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/16/2026
gcordero	Submit C-103Q within one year of plugging.	1/16/2026