

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39071	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Snapping 2 State	
8. Well Number 004H	
9. OGRID Number 6137	
10. Pool name or Wildcat Wildcat; Bone Spring	
4. Well Location Unit Letter P : 330 feet from the S line and 735 feet from the E line Section 2 Township 26S Range 31E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3267' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see below for the P&A Subsequent Report.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 1/11/2026

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432-618-1050
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

Proposed P&A NOI
Devon Energy Production Company, L.P
Snapping 2 State – 004H
30-015-39071

12/02/25 MIRU. Check Pressures on Well: Tubing 280 psi, Casing 300 psi, Surface 0 psi. Bleed off casing start 300 psi to 0 psi, bleed off tubing start 280psi to 0 psi. Secure well and install night caps, equipment shutdown.

12/03/25 Rigged up pump and Killed well. Pumped 40 bbls down Casing . Fluid type 11.6. Rigged up pump and Killed well. Pumped 40 bbls down Casing . Fluid type 11.6. Secure well and install night caps, equipment shutdown.

12/04/25 Check Pressures on Well: Tubing 45 psi, Casing 45 psi, Surface 0 psi. Pumped 40 bbls down 5 1/2. Fluid type 11.6#. Secure well and install night caps, equipment shutdown.

12/05/25 Check Pressures on Well: Tubing N/A psi, Casing 20 psi, Surface 0 psi. Bleed off casing start 20 psi to 0. RIH with (5 1/2) cibp and set at (8350'), pulled out of the hole. Tag CIBP at 8350'. Circulated 175bbl 10# MLF. Number of sacks 44. Plug (# 1) Spot (25 sxs) class (H) cement From (8350') to (8147'). Secure well and install night caps, equipment shutdown.

12/06/25 RIH with (253 jts) and tagged TOC @ (8138'). Plug (# 2) Spot (25 sxs) class (C) cement From (6622') to (6369'). Plug (# 3) Spot (25 sxs) class (C) cement From (6048') to (5795'). RIH and tagged TOC @ 5790'. Plug (# 4) Spot (25 sxs) class (C) cement From (5300') to (5047'). Plug (# 5) Spot (45 sxs) class (C) cement From (4291') to (3853'). Secure well and install night caps, equipment shutdown.

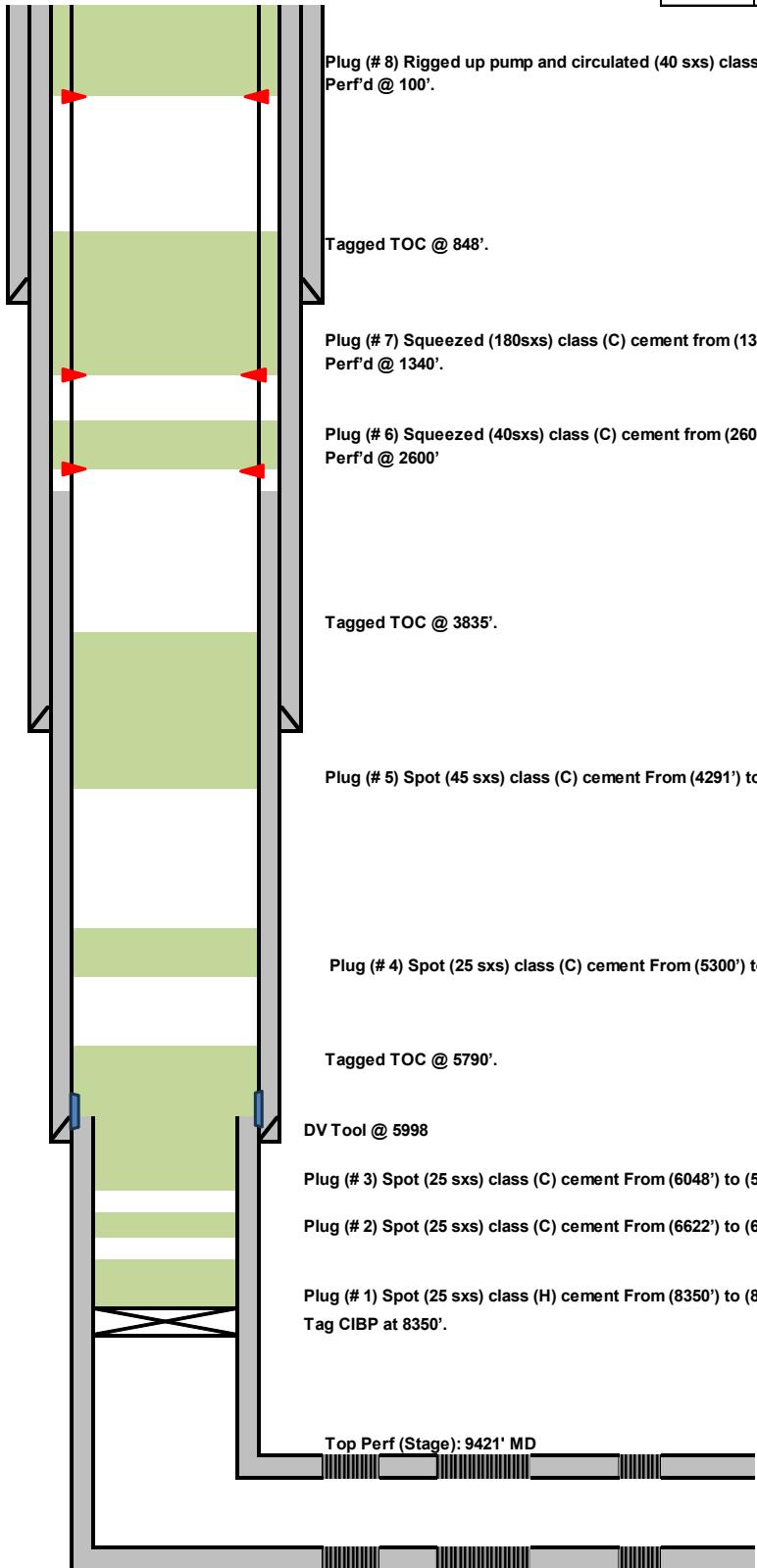
12/08/25 RIH and tagged TOC @ 3835'. RIH with (5 1/2) packer and set @ (2190'). RIH and perf'd @ 2600'. Plug (# 6) Squeezed (40sxs) class (C) cement from (2600') to (2490'). Tubing Operations: Run in the hole and tag cement plug at 2488, lay down 51 joints and set packer at 560'. RIH and perf'd @ 1340'. Plug (# 7) Squeezed (180sxs) class (C) cement from (1340') to (860'). Secure well and install night caps, equipment shutdown.

12/09/25 RIH and tagged TOC @ 848'. RIH and perf'd @ 100'. Plug (# 8) Rigged up pump and circulated (40 sxs) class (C) cement from (100) to surface. RDMO.

12/30/25 Cutoff wellhead. Install above ground P&A marker.

Author:	Shyanne @ JMR
Well Name:	Snapping @ State
Field:	Cotton Draw
County:	Eddy
State:	NM
Spud Date:	9/2/2011
Well No.	4H
API#:	30-015-39071
Location:	Sec 2, T26S, R31E 330' FSL & 735' FEL
GL:	3267'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	H40	48#	941'	17 1/2	960 sxs	0'
Inter Csg	9 5/8	J55	40#	4160'	12 1/4	1700 sxs	0'
1st Liner	5 1/2	P110	17#	5998'	8 3/4	490 sxs	2758'
2nd Liner	5 1/2	P110	17#	13539'	8 3/4	1710 sxs	5998'



Formation Tops	
Rustler	923'
B. Salt	1290'
T. Salt	3995'
Delaware	4209'
Bell Canyon	4241'
Cherry Canyon	5450'
Brushy Canyon	6572'
Bone Spring	8291'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 541956

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 541956
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/16/2026
gcordero	Submit C-103Q within one year of plugging.	1/16/2026