

**Well Name:** CORRAL 20-32 FED  
STATE COM**Well Location:** T25S / R29E / SEC 20 /  
NENW / 32.1222 / -104.009173**County or Parish/State:** EDDY /  
NM**Well Number:** 210H**Type of Well:** CONVENTIONAL GAS  
WELL**Allottee or Tribe Name:****Lease Number:** NMNM102031**Unit or CA Name:****Unit or CA Number:**  
NMNM106722416**US Well Number:** 3001556315**Operator:** XTO ENERGY  
INCORPORATED

### Notice of Intent

**Sundry ID:** 2884429**Type of Submission:** Notice of Intent**Type of Action:** APD Change**Date Sundry Submitted:** 12/23/2025**Time Sundry Submitted:** 12:14**Date proposed operation will begin:** 12/26/2025

**Procedure Description:** \*\*\*Well record Clean-up\*\*\* XTO ENERGY INCORPORATED respectfully requests approval to change the name of this well from "Corral 20-32 Fed State Com 210H" to "Corral 20-32 Fed Com 210H". The Well setbacks are under common ownership field is being changed from Yes to NO. The API number for this well is 30-015-56315.

### NOI Attachments

#### Procedure Description

CORRAL\_20\_32\_FED\_COM\_210H\_\_52775\_\_C102\_FINAL\_12\_16\_2025\_20251223121319.pdf

CORRAL\_20\_32\_FED\_COM\_210H\_\_96217\_\_C102\_FINAL\_12\_16\_2025\_20251223121319.pdf

Well Name: JORNAL 20-32 FED  
STATE COM

Well Location: T25S / R29E / SEC 20 /  
NENW / 32.1222 / -104.009173

County or Parish/State: EDDY /  
NM

Well Number: 210H

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM102031

Unit or CA Name:

Unit or CA Number:  
NMNM106722416

US Well Number: 3001556315

Operator: XTO ENERGY  
INCORPORATED

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: VISHAL RAJAN

Signed on: DEC 23, 2025 12:13 PM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Clerk

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 620-6704

Email address: VISHAL.RAJAN@EXXONMOBIL.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: MARIAH HUGHES

BLM POC Title: Land Law Examiner

BLM POC Phone: 5752345972

BLM POC Email Address: MHUGHES@BLM.GOV

Disposition: Approved

Disposition Date: 01/05/2026

Signature: CODY LAYTON ASSISTANT FIELD  
MANAGER

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

5. Lease Serial No.  
NMNM102031

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INCORPORATED

3a. Address 15948 US HWY 77, ARDMORE, OK 73401

3b. Phone No. (include area code)  
(325) 338-8339

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 20/T25S/R29E/NMP

7. If Unit of CA/Agreement, Name and/or No.  
NMNM106722416

8. Well Name and No.  
CORRAL 20-32 FED STATE COM/210H

9. API Well No. 3001556315

10. Field and Pool or Exploratory Area  
PURPLE SAGE/WOLFCAMP

11. Country or Parish, State  
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

\*\*\*Well record Clean-up\*\*\* XTO ENERGY INCORPORATED respectfully requests approval to change the name of this well from "Corral 20-32 Fed State Com 210H" to "Corral 20-32 Fed Com 210H".

The Well setbacks are under common ownership field is being changed from Yes to NO.

The API number for this well is 30-015-56315.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) VISHAL RAJAN / Ph: (432) 620-6704	Title Regulatory Clerk
Signature (Electronic Submission)	Date 12/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MARIAH HUGHES / Ph: (575) 234-5972 / Approved	Title Land Law Examiner	Date 01/05/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NENW / 244 FNL / 1850 FWL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.1222 / LONG: -104.009173 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 330 FNL / 990 FWL / TWSP: 25S / RANGE: 29E / SECTION: 20 / LAT: 32.121997 / LONG: -104.011955 ( TVD: 10826 feet, MD: 11300 feet )

PPP: NWSW / 2671 FSL / 985 FWL / TWSP: 25S / RANGE: 29E / SECTION: 29 / LAT: 32.100974 / LONG: -104.011892 ( TVD: 10826 feet, MD: 18900 feet )

BHL: SWSW / 280 FSL / 990 FWL / TWSP: 25S / RANGE: 29E / SECTION: 32 / LAT: 32.079714 / LONG: -104.01184 ( TVD: 10826 feet, MD: 26592 feet )

CONFIDENTIAL

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting
	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>52775</b>	Pool Name <b>ROCK SPUR; BONE SPRING</b>
Property Code	Property Name <b>CORRAL 20-32 FED COM</b>	Well Number <b>210H</b>
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>2966'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>C</b>	<b>20</b>	<b>25S</b>	<b>29E</b>		<b>244 FNL</b>	<b>1,850 FWL</b>	<b>32.122200</b>	<b>-104.009173</b>	<b>EDDY</b>

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>32</b>	<b>25S</b>	<b>29E</b>		<b>50 FSL</b>	<b>1,285 FWL</b>	<b>32.079082</b>	<b>-104.010891</b>	<b>EDDY</b>

Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>17</b>	<b>25S</b>	<b>29E</b>		<b>616 FSL</b>	<b>1,285 FWL</b>	<b>32.124588</b>	<b>-104.010999</b>	<b>EDDY</b>

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>D</b>	<b>20</b>	<b>25S</b>	<b>29E</b>		<b>100 FNL</b>	<b>1,285 FWL</b>	<b>32.122619</b>	<b>-104.010993</b>	<b>EDDY</b>

**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>M</b>	<b>32</b>	<b>25S</b>	<b>29E</b>		<b>100 FSL</b>	<b>1,285 FWL</b>	<b>32.079220</b>	<b>-104.010890</b>	<b>EDDY</b>

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>2966'</b>
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Vishal Rajan 12/22/2025  
Signature Date

Vishal Rajan  
Printed Name

vishal.rajana@exxonmobil.com  
Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



[Signature]  
Signature and Seal of Professional Surveyor

**23786** **12-16-2025**  
Certificate Number Date of Survey

DN

618.013013.02-37

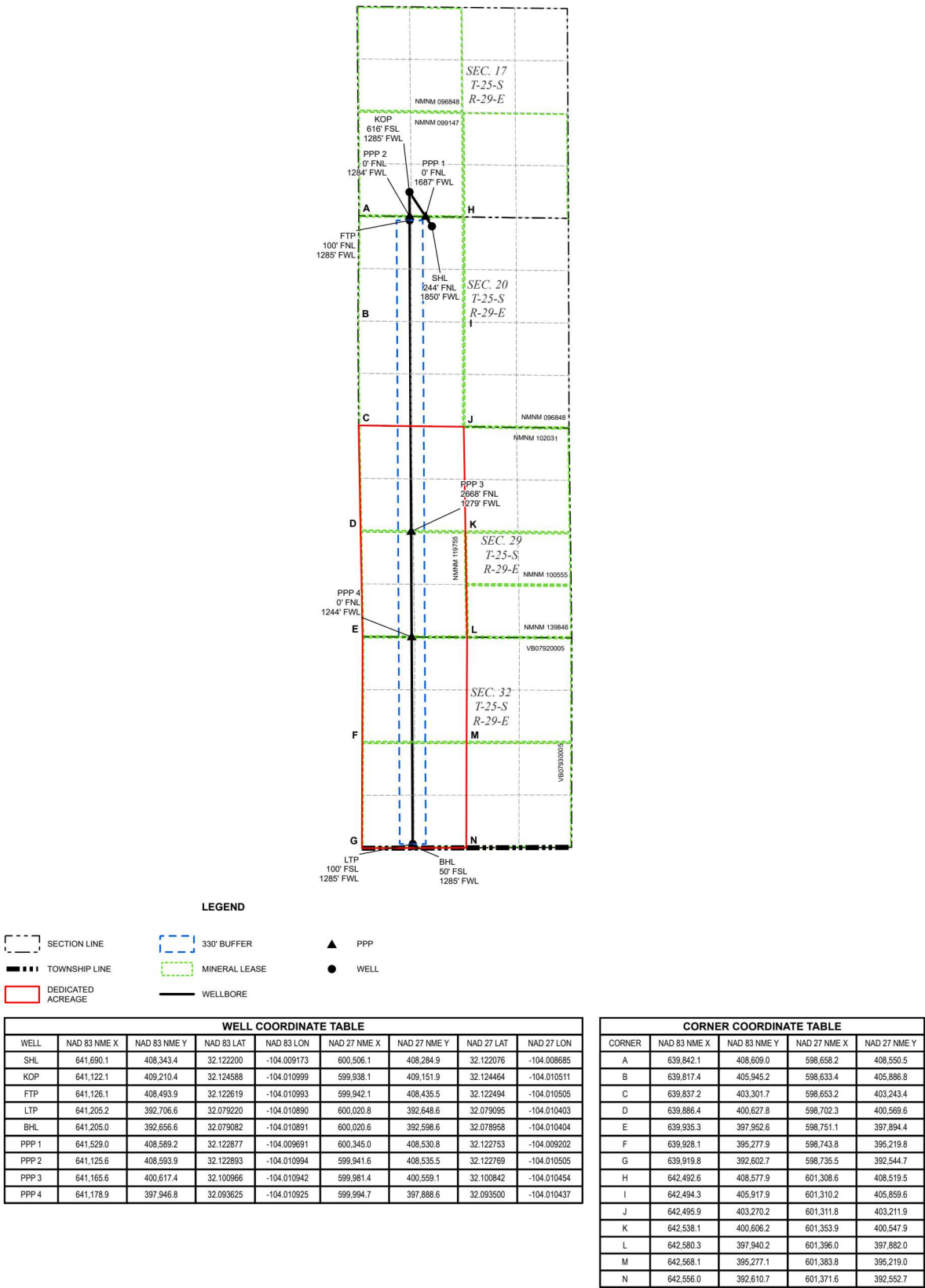
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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**WELL LOCATION INFORMATION**

API Number <b>30-015-</b>	Pool Code <b>96217</b>	Pool Name <b>WILLOW LAKE; BONE SPRING, SOUTHEAST</b>
Property Code	Property Name <b>CORRAL 20-32 FED COM</b>	Well Number <b>210H</b>
OGRID No. <b>005380</b>	Operator Name <b>XTO ENERGY, INC.</b>	Ground Level Elevation <b>2966'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

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Dedicated Acres <b>320.00</b>	Infill or Defining Well <b>DEFINING</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>Y</b>	Consolidation Code <b>C</b>
Order Numbers:			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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Vishal Rajan 12/22/2025  
Signature Date

Vishal Rajan  
Printed Name

vishal.rajana@exxonmobil.com  
Email Address

**SURVEYOR CERTIFICATIONS**

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[Signature]  
Signature and Seal of Professional Surveyor

**23786** **12-16-2025**  
Certificate Number Date of Survey

DN

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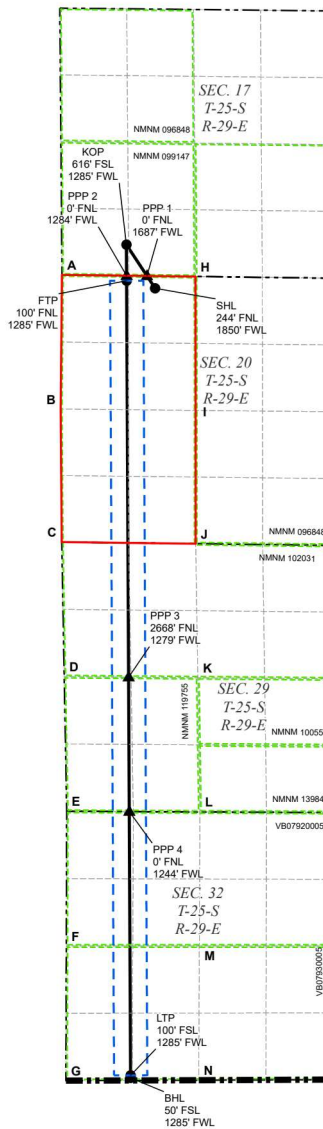
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## LEGEND

	SECTION LINE		330' BUFFER		PPP
	TOWNSHIP LINE		MINERAL LEASE		WELL
	DEDICATED ACREAGE		WELLBORE		

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	641,690.1	408,343.4	32.122200	-104.009173	600,506.1	408,284.9	32.122076	-104.008685
KOP	641,122.1	409,210.4	32.124588	-104.010999	599,938.1	409,151.9	32.124464	-104.010511
FTP	641,126.1	408,493.9	32.122619	-104.010993	599,942.1	408,435.5	32.122494	-104.010505
LTP	641,205.2	392,706.6	32.079220	-104.010890	600,020.8	392,648.6	32.079095	-104.010403
BHL	641,205.0	392,656.6	32.079082	-104.010891	600,020.6	392,598.6	32.078958	-104.010404
PPP 1	641,529.0	408,589.2	32.122877	-104.009691	600,345.0	408,530.8	32.122753	-104.009202
PPP 2	641,125.6	408,593.9	32.122893	-104.010994	599,941.6	408,535.5	32.122769	-104.010505
PPP 3	641,165.6	400,617.4	32.100966	-104.010942	599,981.4	400,559.1	32.100842	-104.010454
PPP 4	641,178.9	397,946.8	32.093625	-104.010925	599,994.7	397,888.6	32.093500	-104.010437

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	639,842.1	408,609.0	598,658.2	408,550.5
B	639,817.4	405,945.2	598,633.4	405,886.8
C	639,837.2	403,301.7	598,653.2	403,243.4
D	639,886.4	400,627.8	598,702.3	400,569.6
E	639,935.3	397,952.6	598,751.1	397,894.4
F	639,928.1	395,277.9	598,743.8	395,219.8
G	639,919.8	392,602.7	598,735.5	392,544.7
H	642,492.6	408,577.9	601,308.6	408,519.5
I	642,494.3	405,917.9	601,310.2	405,859.6
J	642,495.9	403,270.2	601,311.8	403,211.9
K	642,538.1	400,606.2	601,353.9	400,547.9
L	642,580.3	397,940.2	601,396.0	397,882.0
M	642,568.1	395,277.1	601,383.8	395,219.0
N	642,556.0	392,610.7	601,371.6	392,552.7

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 540126

CONDITIONS

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID:  5380
	Action Number:  540126
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	1/16/2026