

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03910	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Lovington Unit	
8. Well Number	45
9. OGRID Number 241333	
10. Pool name or Wildcat W. Lovington Upper San Andres	
4. Well Location Unit Letter <u>B</u> , <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>8</u> Township <u>17s</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As Plugged WBD attached  
Summary ops attached  
Wellhead cut off pictures attaced

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sahdy Yousef TITLE Engineer DATE 1/12/2026

Type or print name Sahdy Yousef E-mail address: TJZG@hevron.com PHONE: 325-242-5652

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

As Plugged WBD

Created: 04/25/19

By:

Well #: 45

St. Lse:

KB: 3,909

Updated:

By:

API 30-025-03910

DF:

Lease: West Lovington Unit

Unit Ltr.: B

Section: 8

GL:

Field: West Lovington Unit

TSHP/Rng: 17S-36E

Ini. Spud: 01/07/45

Surf. Loc.: 660 FNL & 1980 FEL

Unit Ltr.:

Section:

Ini. Comp.: 02/21/45

Bot. Loc.:

TSHP/Rng:

County: Lea

St.: NM

Directions: Lovington, NM

Status:

Chevno: FA5057

Surface Casing

Size: 10-3/4"

Wt., Grd.: 40.5#

Depth: 303'

Sxs Cmt: 210

Circulate: Yes

TOC: Surface

Hole Size: 15-3/4"

Intermediate Casing

Size: 7-5/8"

Wt., Grd.: 24#

Depth: 1980'

Sxs Cmt: 650

Circulate: No

TOC: Surface

Hole Size: 9-7/8"

Production Casing

Size: 5-1/2"

Wt., Grd.: 14#

Depth: 5099

Sxs Cmt: 400

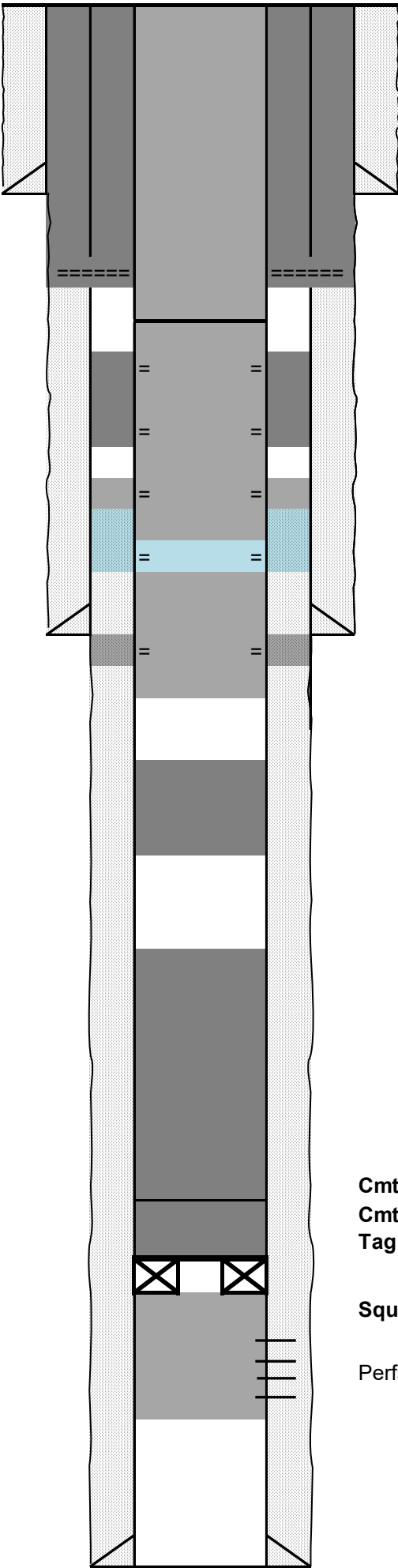
Circulate: No

TOC: Surface

Hole Size: 6-3/4"

FORMATION TOPS & DEPTHS

Formation Name	TD, ft Top
Rustler	1,917
Salt Top	2,091
Salt Btm	N/A
Yates	3,075
7 Rivers	3,362
Queen	3,968
Grayburg	4,681
San Andres	4,768
TD	5,100



**6/17/22-** 150sks f/ 700-surface circ all ann. 20 out of surface before coming out of ground.  
Shoot 700' DP. Pumping 2.5 bpm 1000psi 1/2bpm returns circualte both ann

**12/23/25** Upgraded cement from 977- to surface w/ 101sks class c cement. Confirmed cement at surface

**12/22/25** Tagged EPG @ 1807' pumped 86sks cl c 1.32 yield 14.8# f/ 1807-984. WOC Tag @ 977'. Tested plug 500psi held no leakoff

**6/15/22** Perf at 1,000. Unable to inject  
**6/16/22** Suicide 110 sks Class C  
**6/15/22** Perf at 1,500. Unable to inject  
**8/25/25** Gator cut @ 1823' & 1575'.PKR set @ 1730' pumped 4bl EPG slug f/ 1823-1723' inside 5 1/2" and 5 1/2" x 7 5/8"

Perf casing 2030. Gator: 2,022-2017  
Squeeze 50 sks Class C 2017 - 1,885'  
Tag 1853  
Spot 25 sks Class C f/ 2258 - 2030  
Tag 2032  
Gator: 2,410 - 2,404  
Spot 50 sks Class f/ 2,420 - 1,938'. Squeeze 6.5 bbl  
Tag 2,258  
Cmt from 3125' to 2885'. 25 sks Class C  
Tagged at 2,910'

**Cmt from 4,380' - 3,225' 120 sks Class C**  
**Cmt from 4680' to 3283'. 145 sks class C due to failing pressure test.**  
**Tag 4,380'**

**Squeeze 35 sks Class C to 4,700'**

Perfs: 4730' - 5060'

PBTD (est.):

TD: 5,100

Deepened:



# MCBU Operational Summary Report

Well Name: WEST LOVINGTON UNIT 045

Well Name WEST LOVINGTON UNIT 045		Lease West Lovington Unit	Field Name Lovington	Business Unit Mid-Continent	
Ground Elevation (ft) 3,900.00	Original RKB Elevation (ft) 3,909.00	Current RKB Elevation 3,909.00, <LEVDtTmStart>		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
5/20/2022 07:00	HSE meeting, hazard hunt, unload/fueled/greased equipment, reviewed dig plan, checked wellhead gas/pressures, hand dig around wellhead to expose wellhead string connections, removed old plumbing, made up new assemblies, installed new risers, painted new valves as per code, backfilled excavation, cleared brush & mesquite trees, load/secured equipment, moved to next location, location is prepped.
6/10/2022 11:30	Moved WSU and cement equipment from WLU 41. MIRU WSU and cement equipment.
6/13/2022 08:00	Held safety meeting, open well and establish injection rate, sqz 35 sx of cement and displace to 4700', WOC, unable to release pkr, get off on/off tool and POOH with 2 3/8" tbg, Secure location.
6/14/2022 07:30	Held safety meeting, check pressures, RIH with 2 3/8" tbg and tag at 4680', spot 145sx of cement and WOC, tagged at 4380' and pressure test passed, contact Kerry Fortner/NM OCD with results, spot 120sx of cement from 4380'-3225', L/D tbg, spot 25sx of cement 3125'-2885', L/D tbg, spot 35sx of cement 2141'-1817', stand back 25 stands.
6/15/2022 07:30	Held safety meeting, POOH with remaining tbg, bubble test all strings, intermediate string failed, perforate at 1500' but no injection rate, perforate at 1000' but no injection rate, run CBL and contact Hayes, R/U and pump 12 bbls down intermediate csg, pump into perfs at 1500' and out of perfs at 1000' suicide sqz style, SION.
6/16/2022 07:00	Held jsa safety meeting. Check pressure on well and bubble test. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMcore). Set packer with 33 jts 2 3/8 depth 1050. Pump suicide squeeze 110 sacks class C 1.32 yield at 14.8 lbs and displace 3 bls to 800. Release packer and stand back tubing. WOC. Pressure test cement plug 1000 psi for 15 minutes. Trip in tubing tag 24 jts +10 ft depth 780. Pull stand back tubing. Rig up lubricator. Perf at 700 with 2 1/16 dp 5 shot 0 phase then pull out of hole. Establish circulation pumping 2 1/2 bpm at 1000 psi and getting back 1/2 bbl returns. Pump 40 sacks class C 1.32 yield at 14.8 lbs and displace 12 bbl's to 500. Woc. Pressure test casing no good had circulation up intermediate and surface. Pump and get injection rate 3 bpm at 400 psi up both strings. Trip in tubing did not tag cement. Lay down all tubing. Shut in and secure well, held debrief meeting.
6/17/2022 07:00	Held jsa safety meeting. Check pressure on well and bubble test, good only the surface wont stay full. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (nmcore). Rig down tools, floor and birdbath. Nipple down bop. Nipple up well. Pump and circulate well full cement, pump 150 sacks class C 1.32 yield at 14.8 lbs 130 down 5 1/2-up 7 5/8 and pumped 20 out the surface before coming out of the ground. Rig down service unit. Load equipment and clean up location. Move equipment to next well. Spot equipment.
7/28/2022 09:00	JSA SWC SIF. Check Pressures had 0 PSI on Surface Casing bubbling with CO gas readings. Production Casing bubbling with CO gas readings. Passing Bubble Test on Intermediate Casing. RU 300 PSI Pump on Surface and Casing filled riser with 3 gals of CHS. Pumped 3 gals of CHS at 1.0 GPM 0 PSI never pressured up open bled off and casing was on a Vac possible hole in surface casing under ground. Production and Casing filled riser with 4 gals of CHS. Hesitate Sqz 2.50 gals of CHS at 0.020 GPM 1000 PSI FSIP of 1000 PSI. Secure Loc.
7/29/2022 07:00	JSA SWC SIF. Check Pressures had 0 PSI on Surface Casing bubbling with CO gas readings. Production Casing had 20 PSI bubbling with CO gas readings. Intermediate Casing bubbling with CO gas readings. RU 300 PSI Pump on Production Casing. Hesitate Sqz 0.50 gals of CHS at 0.020 GPM 1000 PSI bled down to 500 PSI in 30 min's. Unable to Sqz the surface casing and the intermediate riser is cemented up and leaking the well needs to be cut off and a swedge welded to be able to sqz all three strings. RDMO.
9/28/2022 13:00	Review JSA, checked well and got readings, excavated and found a hole in the casing at 6-8', started sloping well, panel and shut down.
10/21/2022 07:00	Review JSa, slope well, cut and verify that gas was leaking from well, went and got dry ice due to 25% lel on well, welded swage to well, pressure tested well, shut down.
10/31/2022 08:00	JSA SWC SIF. Check Pressures 70 PSI and 200% LEL 75 PPM CO form casing swede. Set TS Nano Eq. Mix and pour in 10 gals of TS Nano 20 well never filled up. Applied 50 PSI of N2 for one hour. Check pressure had 46 PSI. Bled off pressure. Mix and poured additional 5 gals of TS Nano left well shut in. RDMO.
11/22/2022 08:00	JSA SWC SIF. Check Pressures 120 PSI and 80% LEL 75 PPM CO form casing swede. Set TS 23 Equipmnt. Spot Petroplex cement equipment. test lines 1000-psi, good test. Mix 17-sks class C, Mix and pour in 20 gals of TS Nano 23 in mixing tub, mix for 5-minutes together. pump into well .5-bpm @ 190-psi, Mix 17-sk class C and displace TSN 23 cement with 3-bbls of Class C well psi @ 300-psi and holding. casing has a leak. RDMO.
12/12/2022 08:00	JSA SWC SIF. Check Pressures 90 PSI and 14% LEL 50 PPM CO form casing swede. Set TS Nano Eq. Mix and pour in 1 gal of TSN 20 and filled up. Applied 100 PSI of N2 for one hour. Check pressure had 90 PSI. Bled off pressure. TSN 20 gone, Mix and pour in 1 gal of TSN 23 and filled up. Applied 100 PSI of N2 for one hour. bleed off, still bubbling. Mix and pour in 1 gal of TSN 23 and filled up. SWI. RDMO.
1/18/2023 12:00	safety meeting, permit, R/U 300-psi, 120-psi on well, squeeze 1/2-gallon of nano seal @ 1000-psi. swi with 1000-psi.
1/19/2023 07:00	safety meeting, R/U 300-psi, 700-psi on well, squeeze 1/2-gallon of nano seal @ 1000-psi. 1-gallon squeezed total. swi with 1000-psi.
1/26/2023 08:00	safety meeting, permit to work, well failed bubble test, replace 2" valve and nipple due to TS 23 plugged in 2" nipple. R/U 300-psi, squeeze 1/2-gallon of CSH @ 1000-psi. swi with 1000-psi.
2/20/2023 07:00	Review JSA, take down panels, resloped well and broke rock to ensure slope was at legal slope, dug 1' deeper and paneld well.
3/17/2023 07:00	Held jsa safety meeting. Site orientate crew. Spot and unload equipment. Dig out and slop off well. Do a hot work permit and confirm with Robert Wallace (chev-sup). Hot tap surface. Reading co 14 lel 0. Could not clam cut surface due to Cudd not having cutter on location, will bring out in the morning. Secure location.
3/18/2023 07:30	Held safety meeting with crews, check pressure. Cut and plate 10-3/4 and 7-5/8 casing. Bring 5-1/2 casing and risers (inter and surface) up to 2' above ground level, back fill cellar and install frac valve and flange. Repairs completed
3/19/2023 08:00	JSA SWC Sif. Hazard Hunt Loc. Back fill around well head and grade Loc with Backhoe. MIRU Crane. N/U CTU BOP. Spot tanks and fill with fresh water. Secure Loc.
3/20/2023 13:00	JSA SWC SIF. Replace R clips with cotter pins. Spot in CTU and Pump. Shut Down due to a flow line leak on Loc under Crane, R/D crane. Turned Loc over to EMC to fix flow line. Secure Loc.



# MCBU Operational Summary Report

Well Name: WEST LOVINGTON UNIT 045

Well Name WEST LOVINGTON UNIT 045		Lease West Lovington Unit	Field Name Lovington	Business Unit Mid-Continent	
Ground Elevation (ft) 3,900.00	Original RKB Elevation (ft) 3,909.00	Current RKB Elevation 3,909.00, <ElvDtTmStart>		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
3/21/2023 08:00	JSA SWC SIF. Check Pressures 15 PSI on Production, 92 PSI on Intermediate, and 25 PSI on Surface Casing. MIRU Crane CTU and Pump. Shut Down Due Wind. Secure Loc.
3/22/2023 08:00	JSA SWC SIF. Check Pressures 15 PSI on Production, 92 PSI on Intermediate, and 25 PSI on Surface Casing. MIRU Crane CTU and Pump. Load CT Reel with freashwater with FR. M/U 2 3/8 CT Connector, 2.88 Check Vavle, Disconnect, Mud Motor, with 4.75 Tri-Cone Bit. Test Motor at surface. N/U to wellhead. Pressure tested Pipe Rams, Blind Rams, and Lube 300 PSI 5 mins 2000 PSI 10 mins. Held a BOP Drill. Open well RIH with Bit tagged TOC at 7' Drilled of cement plug from 7' to 800'. Avg ROP 2.22 FPM. Never broke thru at 700'. CC Clean POOH to Surface. Secure Loc.
3/23/2023 08:00	JSA SWC SIF. Check Pressures 15 PSI on Production, 125 PSI on Intermediate, and 25 PSI on Surface Casing. M/U 2 3/8 CT Connector, 2.88 Check Vavle, Disconnect, with 5.50" Casing Scraper. N/U to wellhead. Pressure tested Lube 300 PSI 5 mins 2000 PSI 10 mins. Open well RIH with Scraper CC 3.5 BPM to 800' POOH to Surface. RDMO.
4/5/2023 08:00	JSA SWC SIF. Check Pressures 80 PSI on Production, 100 PSI on Intermediate, and 25 PSI on Surface Casing. MIRU Crane and WOS Wireline. Test Lube 250 PSI 5 Mins 1000 PSI 10 Mins. RIH with SNT to 800' made town passes from 800' to surface. M/U CBL RIH with CBL 800'. Pressured up production Casing to 500 PSI POOH logging to Surface. R/D Wireline and crane. Secured Loc.
4/6/2023 12:00	JSA SWC SIF. R/D Wireline and Crane. Secure Loc.
4/16/2023 08:00	JSA SWC SIF. Check Pressures 400 PSI on Production, 125 PSI on Intermediate, and 25 PSI on Surface. R/U Wireline. Wait BOP Tester. Pressure Tested Lube to 250 PSI 5 mins 1000 PSI 10 mins. RIH with SNT to 800' And logged with Intermediate casing closed. RIH with SNT to 800' And logged with Intermediate casing open. R/D Wireline and Crane. Secure Loc.
4/16/2023 21:30	JSA SWC SIF. Check Pressures 250 PSI on Production, 9 PSI on Intermediate, and 25 PSI on Surface. R/U Wireline. Pressure Tested Lube to 250 PSI 5 mins 1000 PSI 10 mins. RIH with SNT to 800' And logged with surface casing open. R/D Wireline and N/D frac valve, N/U B-1 flange, R/D Crane. Secure Loc.
5/3/2023 07:30	JSA SWC SIF. Check Pressures 500 PSI on Production, 80 PSI Intermediate, 25 PSI Surface Casing. Bled off production casing to 0 PSI shut in built up to 25 PSI blrd pressure and started flowing water very slow. Wait on Frac Valve. N/U Frace Valve. R/U Wireline. RIH with CIBP and Set at 780', POOH. R/D Wireline. N/D Frac Valve. Pressure Tested Production Casing to 500 PSI and held for 10 mins. RDMO.
7/5/2023 07:00	JSA. SWC. SIF. Check pressures. RIH with weight bar tag CIBP at 780'. POOH. Arm deep penetrating gun perf 5.5" casing at 770'. Establish injection rate. no luck. Re-perf at 765'. Could not inject. Shut in well. leave surface open.
9/2/2023 07:00	JSA. Flow check. N/D flange. R/U wire line Make drift run to 685'. M/U retrivable wire line bridge plug. Set at 640'. Test to 500 psi 15 min (good). Secure well.
9/16/2023 13:00	Location no gas. Check well for gas. Surface 12 CO, Bubbling Failed Intermediate O/L CO, 50 H2S, 76 LEL. Bubbling Failed Production No gas. Bubbling Failed
3/16/2024 08:00	Bubble test well. Production failed (CO2 225 ppm) (LEL OL) (H2S 5ppm) Bubbles slowed to 1 bubble every 30 sec Intermediate failed (CO2 OL) (LEL OL) (H2S 5ppm) Constant pressure Surface failed (CO2 OL) (LEL OL) (H2S 5ppm) Constant pressure
3/11/2025 00:00	Move from Salado draw 19-4H to WLU 45
3/12/2025 00:00	Perform rig maintance MI with P&A equipment
3/13/2025 00:00	Held safety meeting check pressure. Install pick up line onto rig, RU PU. Continue setting up location N/D WH NU BOP test R/D
3/17/2025 00:00	Held safety meeting, check pressure. R/U PU complete N/U RU work floor TIH with retrieval head tag RBP at 640 open bypass TOH
3/18/2025 00:00	Held safety meeting check pressure. TIH TOH L/D RBP PU milling BHA TIH to 780' Shut down due to high wind
3/19/2025 00:00	Held safety meeting check pressure. MI PS stop work: unable to verify dates on restraints on hydrolic hoses stand by
3/20/2025 00:00	Held safety meeting check pressure. RU PS start milling CC RD PS TOH PU 4-7/8 tricone TIH
3/21/2025 00:00	Drill out cement top of CIBP. started seeing Cast iron returns. Discuss w/ Engineer and decision made to swap over tools to shoe from bit. RIH w/ shoe and burn down 3" - 790.7'. Did get some more cement returns back after performing weight check. Discuss w/ Engineer and decision made to RIH w/ junk basket mill.
3/24/2025 00:00	Mill w/ mill junk basket and tagged up 792', milled down 4" and was not getting any more action even with tagging hard on the CIBP. Attempt dry mill 10 mins and pump 5 bbls and repeat cycle - no actoin except fine shavings. Spoke w/ advisor and decision made to swap over to a tri-cone bit.
3/25/2025 00:00	Held safety meeting check pressure. TOH laydown Mill PU Bit TIH tag at 792.4 RU PS start drilling. Drilled out plug and pushed to 804.5
3/26/2025 00:00	Held safety meeting check pressure. RU PS continue drilling from 804.5 to
3/27/2025 00:00	Held safety meeting, check pressure. RU PS drill from 860.5 to 937 RD PS TOH change BHA TIH





# MCBU Operational Summary Report

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Operational Summary	
Start Date	Summary
3/28/2025 00:00	Held safety meeting check pressure. RU PS core out 2' RD PS TOH change BHA PU bear claw TIH PU PS Drill out from 937'-1151 RU PS
3/29/2025 00:00	PU power swivel, continue to drill out cement, PU total of 8 joints, shut down due to wind, LD pwer swivel, SWI
3/31/2025 00:00	Held safety meeting check pressure. RU PS drill from 1412'-1830
4/1/2025 00:00	Held safety meeting check pressure. PU PS drill from 1830'-1984'
4/2/2025 00:00	Held safety meeting check pressure. Continue drilling from 1984-2149 RD PS TIH with 15 joints of tubing tag TOC at 2896 wash down to 2910 test BOP
4/3/2025 00:00	Held safety meeting check pressure. R/D reverse equipment TOH LD BHA MIRU SLK PU TGT logging tool run 1st pass RDWL
4/4/2025 00:00	Held safety meeting check pressure. MIRU WL run TGT log RUWL
4/7/2025 00:00	Held safety meeting check pressure. RUWL log well RDWL
4/8/2025 00:00	Stand by
4/9/2025 00:00	Held safety meeting check pressure. RU tester PU gator tool TIH testing tubing make cuts . TOH with gator tool TIH OE to 2410
4/10/2025 00:00	Held safety meeting check RU petroplex pump acid and Squeeze into cuts
4/11/2025 00:00	Held safety meeting, check pressure. TIH to 2420' RU Compass cementers CC well with brine stand by for well to balance
4/12/2025 00:00	Held safety meeting check pressure. Circulate well with 11.6 Monitor Pump 50 sacks Class c cement at 2420'-1938' TOH squeeze down WOC
4/14/2025 00:00	Held safety meeting check pressure. TIH tag TOC at 2258' Pump 25 sacks C cement at 2258'-2030 TOH reverse out Perssure up to 1000 WOC
4/15/2025 00:00	Held safety meting check pressure TAG TOC at 2032 TOH RUWL perf at 2030 unable to EIR perf at 2030' unabale to EIR RDWL
4/16/2025 00:00	Held safety meeting check pressure. PU gator tool perf at 2022-2017 with 36 cuts TIH with PKR to 2015 CC well clean
4/17/2025 00:00	Held safety meeting check pressure. MIRU petroplex pump acid TOH Squeeze remaining acid RD petroplex MIRU compass Squeeze 50 sacs C blend cement at 2017'-1885' WOC
4/21/2025 00:00	Held safety meeting, check pressure. Test cement plug TIH tag TOC at 1853' Isolate casing leak TOH RD work floor
4/22/2025 00:00	Held safety meeting check pressure. R/D wellhead support ND BOP stack NU 3K B-1 flange MIRU WSI test connection R/D P&A equipment
8/20/2025 00:00	Install new lift cylinder on to Rig 11 at yard. Move to WLU 45
8/21/2025 00:00	Held safety meeting check pressure. ND WH NU BOP RU WHS RU WF
8/22/2025 00:00	Held safety meeting check pressure. TIH w/ 4-3/4 bit and scraper to 1836 CC well TOH TIH with 5-1/2 PKR set at 636' Tested cement plug to 500 psi TOH PU gator tool and was not able to fire off tool twice TOW
8/25/2025 00:00	Held safety meeting TIH w/ gatortool Perf at 1575 and at 1823' TOH L/D tool P/U PKR set at 1730 CC well set PKR at 1635' RU Compass pump EPG pill SI well with 100 psi monitor
8/26/2025 00:00	Held safety meeting check pressure. Release PKR CC well TOH ND WF ND BOP NU B-1 RD
12/21/2025 14:00	Road Rig & Equip to Location. Held Safety Meeting . ( WSEA 2A ). Check Well Pressures. SP - 0 psi, Int - 0 psi, SICP - 0 psi. Flow Check ( WSEA 10-A ). Spot in Dog Houses, Office , Cmt Pump, Tanks, 1/2 Frac, Float. Off Load & Spot equip. Set in Base Beam . N/U Hardline & Return Hoses. ND 7 1/16" B-1 Flange. N/U 7 1/16" 5M BOP ( WSEA 8-A ). Install 7 1/16" B-1 Flange. Spot in R/U , Guy out Hoist. R/U Work Floor. Spot in Racks, Ly Dn System & 2 7/8" Tbg . Secure Well.
12/22/2025 00:00	Hold Safety Meeting. Check Well Pressures. N/D B-1. Spot in WSI. Install 7" Test Hanger Loaded w/ 2 way Chk. Pressure test BOP to 250L / 1000 high 10 min ( WSEA 9-A ). Tally, P/up Drift in w/ 57 Jnts 2 7/8 L-80. Tag @ 1807'. Target 1723' + -. R/U Kelly. Change Hole over w/ 40 bbls 10 ppg Brine. Cmt Pump Broke Dn. Repair Pump. Mix & Pump 86 sks Class C Cmt 1.32 Yield 14.8 ppg 2% CC . Coverage 1807' to 984'. Ly Dn Excess Tbg. Stand Back Tbg. Secure Well.
12/23/2025 00:00	Hold Safety Meeting. Check Well Pressures. Top off Well of Steel Displacement. Test ETOC @ 984' to 500 psi / 15 min. TIH w/ Tbg Tag TOC @ 977'. ( WSEA 10-B ). Mix & Pump 101 sks Class C Cmt 1.32 Yield 14.8 ppg. Coverage 977" to Surface. Ly Dn Tbg. Top off Well w/ 10 sks Cmt. Visually Confirm Cmt to Surface ( WSEA 10-C ). Clean up Pump, BOP & Tbg. R/O Tbg Equip, Work Floor. RDMO Hoist . R/O Pumping Equip. Load Floats . Prep Equip . Road Sunset Equip to Gardendale Yard P & A Complete to Surface / Ready for WH Removal
12/31/2025 00:00	MIRU Foro. Dug out cellar and installed tin horn . MIRU laser unit and cut WH. Verified TOC across all strings. Fenced off hole with barricade.
1/5/2026 00:00	Installed dry hole marker and backfilled cellar.

**From:** [Trujillo, Robert, EMNRD](#)  
**To:** [Yousef, Sahdy](#)  
**Cc:** [Felix, Ryan](#); [Mosier, Jeff \[Airswift\]](#); [Torres, Mark](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)  
**Date:** Tuesday, November 25, 2025 9:57:08 AM

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**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sounds good thanks

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**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Tuesday, November 25, 2025 8:51:37 AM  
**To:** Trujillo, Robert, EMNRD <Robert.Trujillo@emnrd.nm.gov>  
**Cc:** Felix, Ryan <ryanfelix@chevron.com>; Mosier, Jeff [Airswift] <Jeff.Mosier@chevron.com>; Torres, Mark <MarkTorres@chevron.com>  
**Subject:** RE: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

Good morning Bobby,

Hope you are doing well sir. Just wanted to touch base with you on this well, since the rig is moving back into the area. Once we get done with the LPU 71 we are planning to move to this well next (WLU 45)

After pumping the EPG plug, we have been monitoring the well. We have completed multiple bubble test on all annuli strings. No pressure builds up and or bubbles at surface.

The plan forward on this well is RIH w/ tubing lightly tag EPG roughly +/- 1700'. Upgrade cement f/ 1700' to surface. we will more likely break it out in two plugs ~180sx cl c

Sahdy

---

**From:** Trujillo, Robert, EMNRD <Robert.Trujillo@emnrd.nm.gov>  
**Sent:** Tuesday, August 26, 2025 6:06 PM  
**To:** Savala, Jorge [Airswift] <jorgesavala@chevron.com>  
**Cc:** Yousef, Sahdy <TJZG@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Tuesday, August 26, 2025 5:05:25 PM  
**To:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

Good evening Bobby we have retrieved the PKR, ND BOP and RD we will be in touch with you when we have a more information regarding this well thanks again for everything. Talk to you soon.

---

**From:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Sent:** Monday, August 25, 2025 6:45 PM  
**To:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Monday, August 25, 2025 5:39:05 PM  
**To:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

Good afternoon, Bobby were able to perf at 1575' and at 1823' with the Gator-tool. Then we set a PKR at 1635' and were able to circulate the well clean. We then proceeded to Pump 4 bbl. of EPG Inside and out of the 5-1/2 and 5-1/2 x 7-5/8 casing at 1823'-1723' +-. We're going to release the PKR in the morning then start rigging everything down and leave the well to monitor for a little while

---

**From:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Sent:** Saturday, August 23, 2025 11:03 AM

**To:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Saturday, August 23, 2025 10:54:56 AM  
**To:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

Good morning Bobby we were not able to get the cuts done yesterday we had some technical issues with the tools our plan is to get the tools looked at this weekend and will try again on Monday thanks and have a great weekend

---

**From:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Sent:** Thursday, August 21, 2025 7:12 PM  
**To:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Thursday, August 21, 2025 6:03:31 PM  
**To:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

Good evening Bobby we were able to get the BOP on and tested today tomorrow. We will be making those gator cuts at 1850 and at 1570. Thank you we will in touch with you.



---

**From:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Sent:** Wednesday, August 20, 2025 7:40 PM  
**To:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**From:** Savala, Jorge [Airsift] <[jorgesavala@chevron.com](mailto:jorgesavala@chevron.com)>  
**Sent:** Wednesday, August 20, 2025 6:15:48 PM  
**To:** Trujillo, Robert, EMNRD <[Robert.Trujillo@emnrd.nm.gov](mailto:Robert.Trujillo@emnrd.nm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [EXTERNAL] Commencing SCP operation for WLU 45 (30-025-03910)

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**Company Representative:** Jorge Savala (903-452-9414)

**Company:** Chevron

**Contractor:** Sunset well service inc

**Notification:** 08/19/25. Move in and rig up pulling unit on 08/20/2025 to commence SCP operations.

Good evening, Bobby we were able to get rigged up. Tomorrow we will be NU BOPE and getting the cuts done ill be in touch when I have everything done. Have a good evening

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 542415

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 542415
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/16/2026
gcordero	Submit C-103Q within one year of plugging.	1/16/2026