

Santa Fe Main Office  
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General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-21932
2. Name of Operator Jay Management Company, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2401 Fountain View Drive, Suite 420, Houston, Texas 77057		6. State Oil & Gas Lease No. K-696
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>11 S</u> Range <u>33 E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Enfield
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4284 KB		8. Well Number <u>1</u>
9. OGRID Number 247692		10. Pool name or Wildcat North Bagley - Lower Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED


Spud Date:

10/21/2024

Rig Release Date:

11/07/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 01/09/2026

Type or print name Quang Truong E-mail address: qtram@jaymgt.com PHONE: 713-621-6785

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

RIG 110

ENFIELD #1 – JAY MANAGEMENT – START 10.21.24 LEA CTY NM

FINISH 11.6.24

API# 30-025-21932

10.21.24

DROVE TO LOCATION

CHK PRESSURE TBG100 PSI 4 1/2 CASING 200 Psi BLEED OFF PRESSURE RIG DOWN FLOW LINE

SPOT BASE BEAM

RUSU SECURE WELL SDFN

TRAVEL

10.22.24

DROVE TO LOCATION

HOLD TGSM

UNHANGE HORSE HEAD LAY DOWN UNSET PUMP LAY DOWN POLISH ROD RIG UP FLOOR AND ROD EQUIPMENT

POOH LAY DOWN 134 RODS 7/8 AND 278 3/4RODS TOTAL RODS LAY DOWN 412 AND PUMP

RIG DOWN ROD EQUIPMENT AND FLOOR

N/ D WELL HEAD N/U BOP RIG UP FLOOR AND TBG EQUIPMENT

WORK TO GET TAC RELEASE. STRECH ON TBG SHOW ITS FREE AT 10020 SECURE WELL SDFN

TRAVEL HOME

10.23.24

DROVE TO LOCATION

HOLD TGSM

CONTINUE ATTEMPT TO TRY TO RELEASE TAC

RIG UP AAA WIRE LINE RIH W/ CCL AND JET CUTER FOR 2 3/8 TBG GET STUCK ON TIDE SPOT AT 8704

WORK TO GET WIRE LINE RELEASE POOH PUMP 80 BBLS FRESH WATER ON TBG

RIH W/ CCL AND WEIGHT BARS WORK TO PASS TIDE SPOT AT 8704 GET TO 1004 FIND TAC AT 9554

POOH RIG DOWN WIRE LINE

ATTEMPT TO TAC RELEASE AND POOH W/ 30 STANDS SECURE WELL SDFN

TRAVEL HOME

10.24.24

DROVE TO LOCATION

HOLD TGSM

CONTINUE POOH W/140 STANDS TOTAL OF JTS PULL 310 AT 10121 SECURE WELL SDFN

DROVE HOME

10.25.24

DROVE TO LOCATION

HOLD TGSM

MIRU AAA WIRE LINE RIH W/ CIBP AND SET AT 9954 POOH RIG DOWN AAA WIRE LINE

RIG CBL TOOLS AND RUN CBL PUMP 220 BBLS TO GET WELL FULL WELL KEEP DRINK WATER PUMP 20 BBLS MORE CAN KEEP WELL FULL WAIT ON WATER

WAIT ON FRESH WATER

GET FRESH WATER START PUMP AGAIN PUMP 260 BBLS TRY TO RUN CBL BUT WELL DRINK ALL WATER POOH W/CBL TOOLS SECURE WELL SDFN

TRAVEL HOME

10.26.24

DROVE TO LOCATION

HOLD TGSM

RIG UP DUMP BAILER MIX 3 SXS OF CMT CLASS H RIH TAG TIDE SPOT AT 7630 POOH RIG DOWN AAA WIRE LINE

MIRU 3 7/8 DRILL BIT RIH W/ 306 JTS TAG CIBP AT 9954 POOH W/ 45 STADS SECURE WELL SDFN

TRAVEL HOME

10.27.24

DROVE TO LOCATION

HOLD TGSM

CONTINUE POOH W/ 108 STANDS AND DRILL BIT

RIG UP 4 1/2 PKR RIH W/ 154 JTS JTS SET PKR AT 5029 LOAD HOLE PRESSURE TEST 4 1/2 CASING FROM 5029 TO SURFACE 500 Psi AND HOLD FOR 15 MINUTES HOLD GOOD PRESSURE TEST

LOAD HOLE PRESSURE TEST 4 1/2 CASING FROM 5029 TO SURFACE AT 500 PSI HOLD GOOD PRESSURE TEST BLEED OFF PRESSURE UNSET PKR

CONTINUE RIH W/ 112 JTS MORE TO EOT AT 8687 SET PKR

LOAD HOLE W/ 120 BBLS PRESSURE TEST FROM 8687 TO SURFACE AT 500 PSI HOLD GOOD PRESSURE TEST AND PUMP DOWN TBG 50 BBLS TBG ON VACUUM

UNSET PKR POOH W/ 133 STANDS AND 4.5 PKR SECURE WELL SDFN

TRAVEL HOME

10.28.24

DROVE TO LOCATION

HOLD TGSM

RIG UP AAA WIRE LINE MIX 3 SXS OF CMT CLASS H RIH W/ CMT DUMP BAILER TAG TIDE SPOT AT 7630 POOH DUMP CMT ON GROUND

RIG UP 4.5 CICR RIH AND SET AT 8635 POOH RIG DOWN WIRELINE

LOAD HOLE

RIG UP AAA WIRE LINE RIH W/ CBL TOOLS AND RUN CBL AND RIG DOWN AAA WIRE LINE

TRAVEL HOME

10.29.24

DROVE TO LOCATION

HOLD TGSM

RIG UP STRINGER RIH W/264 JTS TO EOT AT 8635 AND STRING IN

PUMP 45 BBLS TO MAKE SURE STINGER IS ALL WAY IN PLUG # 2 MIX & PUMP 155 SXS 130 SXS BELOW  
CICR 25 SXS ON TOP CICR

POOH W/110 STANDS

CONTINUE POOH LAY DOWN W/86 JTS SECURE WELL SDFN

TRAVE HOME

10.30.24

DROVE TO LOCATION

HOLD TGSM

MIRU AAA WIRE LINE RIH W/ PERFORATING GUNS SHOT 4.5 CASING AT 7325 POOH RIG DOWN AAA  
WIRE LINE

RIG UP 4.5 PACKER RIH TO EOT AT 7021

SET PKR LOAD HOLE PRSSURE TEST 500 PSI FROM 7021 SURFACE GET INJECTION RATE 2 BBLS X  
MINUTE AT 500 PSI

TRY TO PUMP PLUG # 2 PRSSURE UP 1100 PSI UNSET PKR REVERSE OUT

DIG SELLER TO FIND 13 3/8 VALVE RIH W/ 11 JTS TO EOT AT 7375

PLUG # 3 MIX & PUMP 25 SXS

POOH W/ 30 STANDS SECURE WELL AND TRANSFER CMT

TRAVEL HOME

11.4.24

DROVE TO LOCATION

HOLD TGSM

RIH W/ 25 STANDS TAG PLUG # 3 AT 7048

POOH LAY DOWN W/ 70 JTS TO EOT AT 4899

RIG UP AAA WIRE LINE RIH W/ PERFORATING GUNS SHOT 4.5 CASING AT 5225 POOH RIG DOWN AAA  
WIRE LINE

SET PKR GET INJECTION RATE PRESSURE UP TO 1200 PSI AND HOLD OCD OF NM AUTHORIZE TO DROP  
50 FT FROM PERFS AND BALACE 25 SXS

PLUG # 4 MIX & PUMP 25 SXS WOC

POOH LAY W/ 54 JTS

WOC

RIG UP AAA WIRE LINE RIH W/ PERFORATING GUNS TAG PLUG # 4 AT 4900 PULL TO 3800 SHOT 4.5

CASING GUNS DIDN'T GO OFF AND TRY AGAIN AND SHOT 4.5 CASING RIG DOWN AAA WIRE LINE  
SECURE WELL SDFN  
TRAVEL HOME

11.5.24

DROVE TO LOCATION

HOLD TGSM

SET PKR GET INJECTION RATE PRESSURE UP TO 1000 PSI AND HOLD OCD OF NM AUTHORIZE TO DROP  
50 FROM PERFS AND BALACE 25 SXS RIH W/ 11 JTS TO EOT AT 3850

PLUG # 5 MIX & PUMP 25 SXS WOC

POOH LAY DOWN 51 JTS TO EOT AT 2200

WOC

RIG UP AAA WIRE LINE RIH W/ PERFORATING GUNS TAG PLUG # 5 AT 3482 PULL TO 2520 SHOT 4.5

CASING POOH RIG DOWN AAA WIRE LINE

GET INJECTION RATE PRESSURE UP TO 1000 PSI AND HOLD PRESSURE OCD OF NM AUTHORIZE TO  
DROP 50 FT FROM PERFS AND BALACE 25 SXS PICK UP 11 JTS TO EOT AT 2570

PLUG #6 MIX & PUMP 25 SXS

POOH LAY DOWN 32 JTS TO EOT AT 1500 SET PKR SECURE WELL SDFN

TRAVEL HOME

11.6.24

DROVE TO LOCATION

HOLD TGSM

RIG AAA WIRE LINE RIH W/ PERFORATE GUNS TAG PLUG # 6 AT 2177 PULL TO 1840 SHOT 4.5 CASING  
POOH RIG DOWN WIRE LINE GET INJECTION RATE 2BBLS X MINUTE @ 300 PSI

PLUG # 7 MIX & PUMP 65 SXS WOC

WOC

UNSET PKR POOH LAY DOWN 36 JTS TO EOT AT 326

RIG UP AAA WIRE LINE RIH W/ PERFORATING GUNS TAG PLUG # 7 AT 1610 PULL TO 410 SHOT 4.5

CASING POOH RIG DOWN AAA WIRE LINE

GET INJECTION RATE 2BBLS X MINUTE AT 150 PSI PLUG # 8 MIX & PUMP 115 SXS

RIG DOWN TBG EQUIPMENT AND FLOOR N/D BOP

RDSU AND ALL EQUIPMENT

TRAVEL HOME

11.7.24

DIG SELLER CUT WELL HEAD INSTALL DRY HOLE MARKER MIX CMT LEVEL LOCATION

Unit Letter I, 1980' South, 660' East  
Sect 16, Township 11S, Range 33E NMPM  
Lea Co, NM ()  
API No. 30-025-21932

Jay Management Company, LLC  
2401 Fountain View, Suite 420  
Houston, TX 77057

Srce Cng: 13-3/8" set at

366

366

Plug 8  
0  
410  
Place 115 sacks Class C Cmnt

ft	bbl	sacks
410		115

manual entry

P&S at 410

ft	bbl	sacks
1,200		20

ft	bbl	sacks
230		65

manual entry

P&S at 1,840

ft	bbl	sacks
337		5

ft	bbl	sacks
393		25

manual entry

ft	bbl	sacks
0		0

ft	bbl	sacks
388		25

manual entry

P&S at 3,800

Unable to establish injection through perfs. Authorized to do Balanced Plug 50' below P&S perfs.

ft	bbl	sacks
1,050		17

ft	bbl	sacks
375		25

manual entry

P&S at 5,225

Unable to establish injection through perfs. Authorized to do Balanced Plug 50' below P&S perfs.

ft	bbl	sacks
1773		28

ft	bbl	sacks
327		25

manual entry

ft	bbl	sacks
975		16

ft	bbl	sacks
285		25

manual entry

ft	bbl	sacks
1,319		115

calc entry

Int Cng: 8-5/8" set at  
Cmnt w/ 200sx Class x to Surface

3752

3752

Balanced Plug 5  
3,482  
3,850  
Spot 25 sacks Class C Cmnt

Mud Spacer 4  
3,850  
4,900  
MLF

Balanced Plug 4  
4,900  
5,275  
Spot 25 sacks Class C Cmnt

Mud Spacer 3  
5,275  
7,048  
MLF

Balanced Plug 3  
7,048  
7,375  
Spot 25 sacks Class H Cmnt

Mud Spacer 2  
7,375  
8,359  
MLF

Plug 2  
8,359  
8,635  
Spot 25 sacks Class H Cmnt on top of CICR

CICR set at 8635

Tight Casing Spot at 7630

CICR set at 8635

1 Test Casing above 8667 to 500 psi and held for 30 mins

CIBP set at 9954

9954

9954

Plug 1  
8,635  
9,954  
Place 115 sacks of Class H Cmnt below CICR

CIBP set at 9954

bbls mud to load well	total mud used	total class H x of Cmnt	total class C x of Cmnt
161.9141195	161.9141195	165	255

Perfs	Top	Bottom
	10,004	10,164

Prod Cng:	ID (in)	Weight #	Grade	Depth
Cmnt w/ 550sx Class x to Surface	4-1/2"	4,092	H-40	10280'

Depth 10280'

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1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 541840

CONDITIONS

Operator: JAY MANAGEMENT COMPANY, LLC 2401 Fountain View Drive Houston, TX 77057	OGRID: 247692
	Action Number: 541840
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/16/2026
gcordero	Submit C-103Q within one year of plugging.	1/16/2026