

Well Name: CO 34 27 FEDERAL COM	Well Location: T25S / R32E / SEC 3 / LOT 1 / 32.164948 / -103.655722	County or Parish/State: LEA / NM
Well Number: 635H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061936	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002554286	Operator: CHEVRON USA INCORPORATED	

Notice of Intent

Sundry ID: 2889571

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 01/07/2026

Time Sundry Submitted: 07:28

Date proposed operation will begin: 01/07/2026

Procedure Description: CHEVRON USA INC IS REQUESTING AN UPDATE TO THE C102 ON THE ABOVE WELL :
THE SHL WAS INCORRECTLY PLOTTED 20' TO THE EAST OLD SHL: UL A: SECT 3 T-25S R-32E 674' FNL 436'
FEL NEW SHL: UL A: SECT 3 T-25S R-32E 674' FNL 456' FEL PLEASE SEE ATTACHED NEW C102 TO REFLECT
THE CORRECT SHL CO 34 27 FEDERAL COM 635H (30-025-54286)

NOI Attachments

Procedure Description

CO_34_27_FEDERAL_COM_635H_C102_R2_Cert010626_20260107072836.pdf

Well Name: CO 34 27 FEDERAL COM

Well Location: T25S / R32E / SEC 3 /
LOT 1 / 32.164948 / -103.655722County or Parish/State: LEA /
NM

Well Number: 635H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC061936

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002554286

Operator: CHEVRON USA
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: JAN 07, 2026 07:28 AM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS State: NM

Phone: (575) 263-0431

Email address: CCHERRERAMURILLO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 01/13/2026

Signature: Chris Walls

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No.
NMLC061936

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other8. Well Name and No.
CO 34 27 FEDERAL COM/635H2. Name of Operator
CHEVRON USA INCORPORATED9. API Well No.
30025542863a. Address
PO BOX 1392, BAKERSFIELD, CA 933023b. Phone No. (include area code)
(661) 633-400010. Field and Pool or Exploratory Area
WC-025 G-08 S253216D/UPPER WOLFCAMP

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 3/T25S/R32E/NMP

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS REQUESTING AN UPDATE TO THE C102 ON THE ABOVE WELL : THE SHL WAS INCORRECTLY

PLOTTED 20 TO THE EAST

OLD SHL: UL A: SECT 3 T-25S R-32E 674 FNL 436 FEL

NEW SHL: UL A: SECT 3 T-25S R-32E 674 FNL 456 FEL

PLEASE SEE ATTACHED NEW C102 TO REFLECT THE CORRECT SHL

CO 34 27 FEDERAL COM 635H (30-025-54286)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CINDY HERRERA-MURILLO / Ph: (575) 263-0431Permitting Specialist
Title

Signature (Electronic Submission)

Date 01/07/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 1 / 674 FNL / 436 FEL / TWSP: 25S / RANGE: 32E / SECTION: 3 / LAT: 32.164948 / LONG: -103.655722 (TVD: 0 feet, MD: 0 feet)
PPP: NWSE / 2639 FNL / 1430 FEL / TWSP: 24S / RANGE: 32E / SECTION: 27 / LAT: 32.188557 / LONG: -103.658604 (TVD: 13080 feet, MD: 18507 feet)
PPP: SWSE / 25 FSL / 1430 FEL / TWSP: 24S / RANGE: 32E / SECTION: 34 / LAT: 32.16686 / LONG: -103.658608 (TVD: 13080 feet, MD: 13507 feet)
BHL: NWNE / 25 FNL / 990 FEL / TWSP: 24S / RANGE: 32E / SECTION: 27 / LAT: 32.195744 / LONG: -103.658602 (TVD: 13080 feet, MD: 24015 feet)

<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
Submit Electronically Via OCD Permitting				Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-54286	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code PENDING	Property Name CO 34 27 FEDERAL COM	Well Number 635H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3508'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 674	Ft. from East 456	Latitude 32.164948° N	Longitude 103.655722° W	County LEA
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Bottom Hole Location

UL A	Section 27	Township 24S	Range 32E	Lot N/A	Ft. from North 25	Ft. from East 990	Latitude 32.195748° N	Longitude 103.657180° W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-53555	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. NSL-PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 572	Ft. from East 990	Latitude 32.165224° N	Longitude 103.657448° W	County LEA
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First Take Point (FTP)

UL P	Section 34	Township 24S	Range 32E	Lot N/A	Ft. from South 25	Ft. from East 990	Latitude 32.166864° N	Longitude 103.657186° W	County LEA
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Last Take Point (LTP)

UL A	Section 27	Township 24S	Range 32E	Lot N/A	Ft. from North 100	Ft. from East 990	Latitude 32.195541° N	Longitude 103.657180° W	County LEA
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Unitized Area or Area of Uniform Interest CA PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3508'
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OPERATOR CERTIFICATIONS					SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 01/07/2026</p>					<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <p><i>Chad Harrow</i></p>				
<p>Signature <i>Cindy Herrera-Murillo</i> Date 01/07/2026</p> <p>Cindy Herrera-Murillo</p>					<p>Signature and Seal of Professional Surveyor</p> <p>CHAD HARCROW</p>				
<p>Printed Name Cherreramurillo@chevron.com</p> <p>Email Address</p>					Certificate Number 17777		Date of Survey 11/20/25		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(NAD 27 NM E)

CO 34 27 FEDERAL COM NO. 635H WELL	PROPOSED KICK OFF POINT	PROPOSED FIRST TAKE POINT
X=709,829.04	X=709,294.25	X=709,371.70
Y=424,345.18	Y=424,442.10	Y=425,039.89
LAT.32.164825°N	LAT.32.165100°N	LAT.32.166742°N
LONG.103.655245°W	LONG.103.656971°W	LONG.103.656709°W

PROPOSED MID POINT	PPP	PROPOSED LAST TAKE POINT
X=709,336.56	X=709,323.08	X=709,308.47
Y=430,300.72	Y=432,932.84	Y=435,471.55
LAT.32.181204°N	LAT.32.188439°N	LAT.32.195418°N
LONG.103.656715°W	LONG.103.656705°W	LONG.103.656701°W

**PROPOSED BOTTOM
HOLE LOCATION**
X=709,308.04
Y=435,546.55
LAT.32.195624°N
LONG.103.656701°W

(NAD 83/2011 NM E)

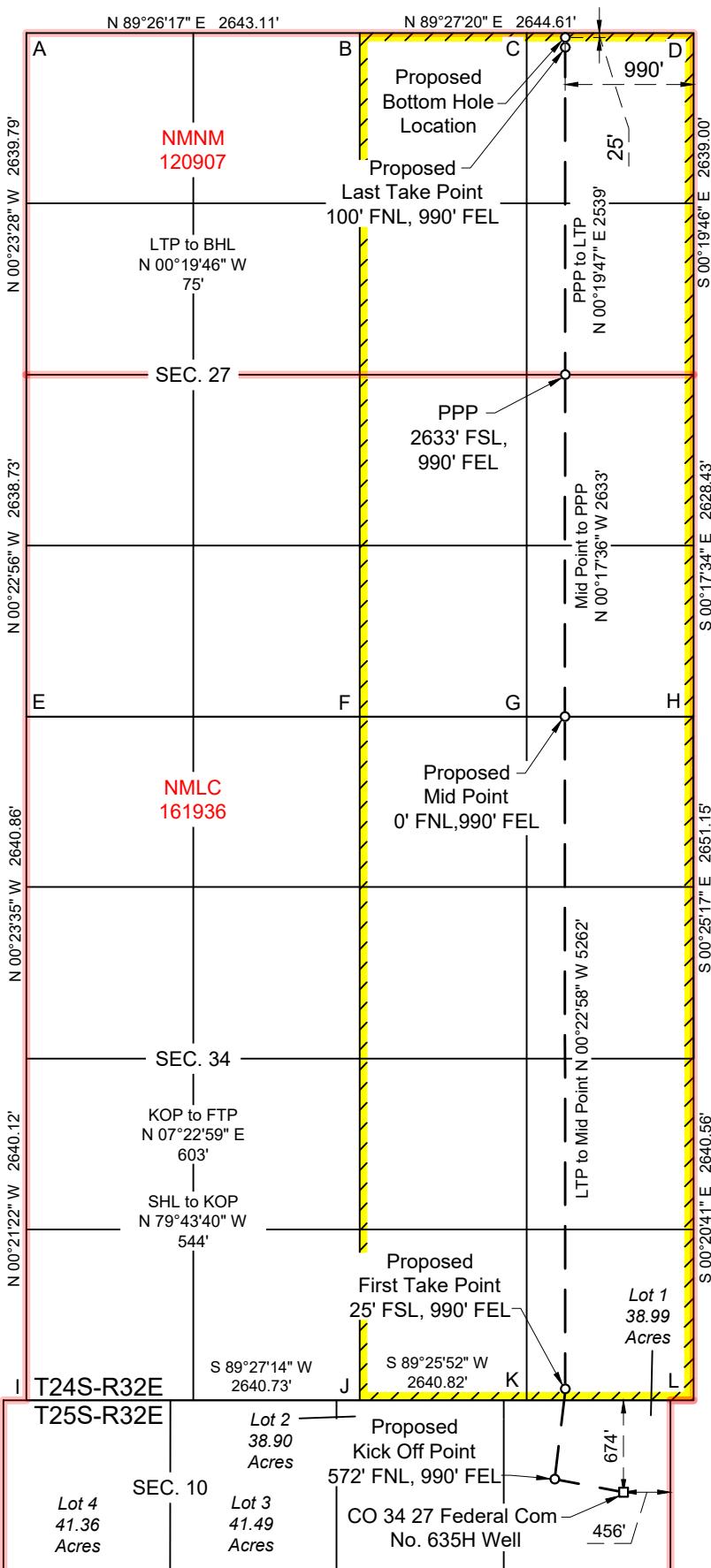
CO 34 27 FEDERAL COM NO. 635H WELL	PROPOSED KICK OFF POINT	PROPOSED FIRST TAKE POINT
X=751,014.14	X=750,479.34	X=750,556.79
Y=424,403.33	Y=424,500.26	Y=425,097.42
LAT.32.164948°N	LAT.32.165224°N	LAT.32.166864°N
LONG.103.655722°W	LONG.103.657448°W	LONG.103.657186°W

PROPOSED MID POINT	PPP	PROPOSED LAST TAKE POINT
X=750,521.39	X=750,507.80	X=750,493.08
Y=430,359.00	Y=432,991.18	Y=435,529.94
LAT.32.181327°N	LAT.32.188563°N	LAT.32.195541°N
LONG.103.657193°W	LONG.103.657184°W	LONG.103.657180°W

**PROPOSED BOTTOM
HOLE LOCATION**
X=750,492.65
Y=435,604.94
LAT.32.195748°N
LONG.103.657180°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=705011.42, Y=435529.91 IP w/ CAP "1916"
B - X=707653.89, Y=435555.83 IP w/ CAP "1916"
C - X=708975.87, Y=435568.39
D - X=710297.86, Y=435580.96 IP w/ CAP "1916"
E - X=705047.04, Y=430252.55 IP w/ CAP "1913"
F - X=707687.69, Y=430277.54 IP w/ CAP "1916"
G - X=709007.07, Y=430296.09
H - X=710326.46, Y=430314.64 IP w/ CAP "1916"
I - X=705081.56, Y=424972.71 IP w/ CAP "1916"
J - X=707721.66, Y=424997.87 IP w/ CAP "1916"
K - X=709041.74, Y=425011.23
L - X=710361.83, Y=425024.09 IP w/ CAP "1916"



<u>C-102</u>		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting		Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-54286	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code PENDING	Property Name CO 34 27 FEDERAL COM	Well Number 635H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3508'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL A	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 674	Ft. from East 456	Latitude 32.164948° N	Longitude 103.655722° W	County LEA
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Bottom Hole Location

UL A	Section 27	Township 24S	Range 32E	Lot N/A	Ft. from North 25	Ft. from East 990	Latitude 32.195748° N	Longitude 103.657180° W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-53555	Overlapping Spacing Unit (Y/N) NO	Consolidation Code P
Order Numbers. NSL-PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL A	Section 3	Township 25S	Range 32E	Lot N/A	Ft. from North 572	Ft. from East 990	Latitude 32.165224° N	Longitude 103.657448° W	County LEA
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UL P	Section 34	Township 24S	Range 32E	Lot N/A	Ft. from South 25	Ft. from East 990	Latitude 32.166864° N	Longitude 103.657186° W	County LEA
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Last Take Point (LTP)

UL A	Section 27	Township 24S	Range 32E	Lot N/A	Ft. from North 100	Ft. from East 990	Latitude 32.195541° N	Longitude 103.657180° W	County LEA
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Unitized Area or Area of Uniform Interest CA PENDING	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3508'
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<p>Signature <i>Cindy Herrera-Murillo</i> Date 01/07/2026</p> <p>Cindy Herrera-Murillo</p>					<p>Signature and Seal of Professional Surveyor</p> <p>CHAD HARCROW</p>				
<p>Printed Name Cherreramurillo@chevron.com</p>					Certificate Number 17777		Date of Survey 11/20/25		
<p>Email Address</p>									

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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(NAD 27 NM E)

CO 34 27 FEDERAL COM PROPOSED KICK NO. 635H WELL

OFF POINT
X=709,829.04
Y=424,345.18
LAT.32.164825°N
LONG.103.655245°W

PROPOSED FIRST TAKE POINT

X=709,294.25
Y=424,442.10
LAT.32.165100°N
LONG.103.656971°W

PROPOSED MID POINT

PPP
X=709,336.56
Y=430,300.72
LAT.32.181204°N
LONG.103.656715°W

PROPOSED LAST TAKE POINT

X=709,323.08
Y=432,932.84
LAT.32.188439°N
LONG.103.656705°W

PROPOSED BOTTOM HOLE LOCATION

X=709,308.04
Y=435,546.55
LAT.32.195624°N
LONG.103.656701°W

(NAD 83/2011 NM E)

CO 34 27 FEDERAL COM PROPOSED KICK NO. 635H WELL

OFF POINT
X=751,014.14
Y=424,403.33
LAT.32.164948°N
LONG.103.655722°W

PROPOSED FIRST TAKE POINT

X=750,479.34
Y=424,500.26
LAT.32.165224°N
LONG.103.657448°W

PROPOSED MID POINT

PPP
X=750,521.39
Y=430,359.00
LAT.32.181327°N
LONG.103.657193°W

PROPOSED LAST TAKE POINT

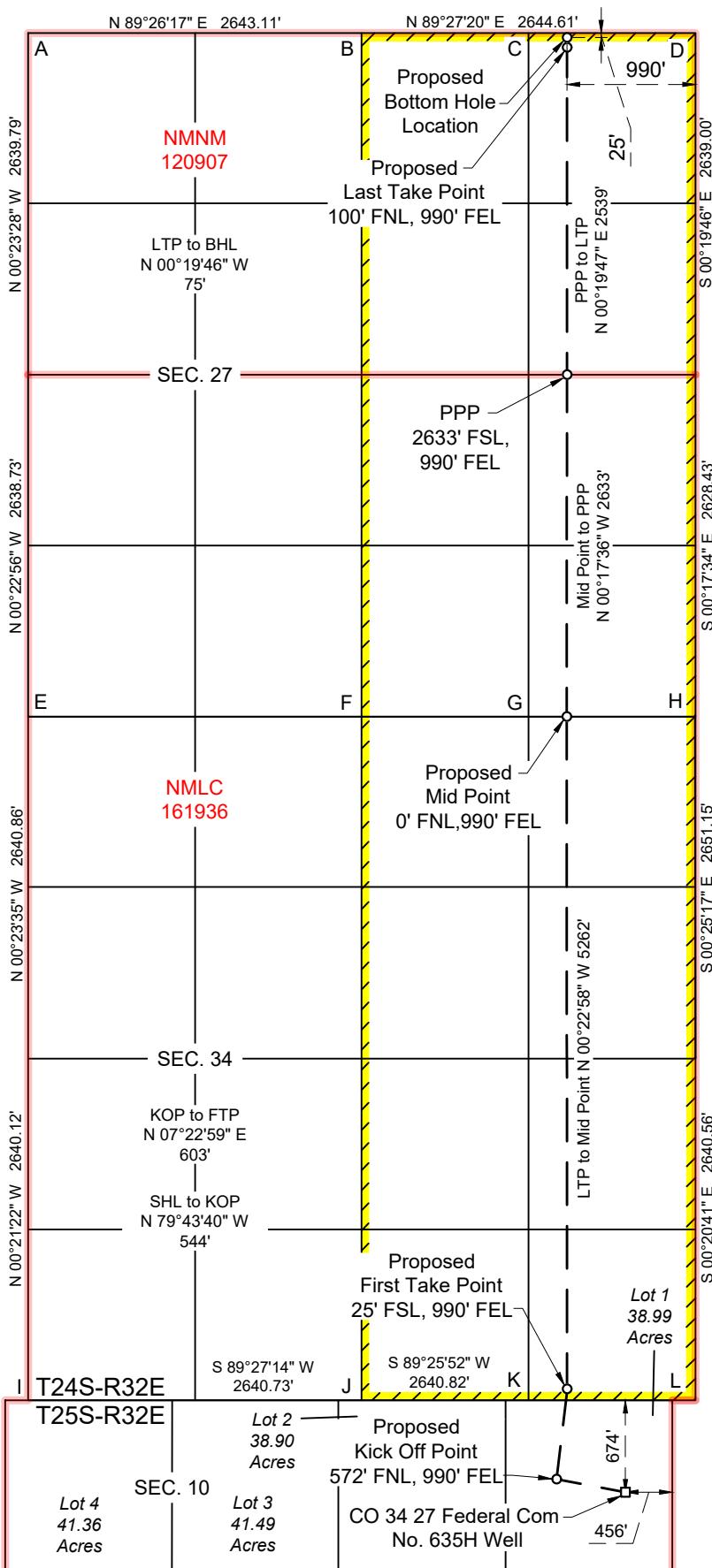
X=750,507.80
Y=432,991.18
LAT.32.188563°N
LONG.103.657184°W

PROPOSED BOTTOM HOLE LOCATION

X=750,492.65
Y=435,604.94
LAT.32.195748°N
LONG.103.657180°W

CORNER COORDINATES
(NAD 27 NM E)

A - X=705011.42, Y=435529.91 IP w/ CAP "1916"
B - X=707653.89, Y=435555.83 IP w/ CAP "1916"
C - X=708975.87, Y=435568.39
D - X=710297.86, Y=435580.96 IP w/ CAP "1916"
E - X=705047.04, Y=430252.55 IP w/ CAP "1913"
F - X=707687.69, Y=430277.54 IP w/ CAP "1916"
G - X=709007.07, Y=430296.09
H - X=710326.46, Y=430314.64 IP w/ CAP "1916"
I - X=705081.56, Y=424972.71 IP w/ CAP "1916"
J - X=707721.66, Y=424997.87 IP w/ CAP "1916"
K - X=709041.74, Y=425011.23
L - X=710361.83, Y=425024.09 IP w/ CAP "1916"



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542846

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 542846
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	1/16/2026