

<b>Well Name:</b> BELL LAKE UNIT NORTH	<b>Well Location:</b> T23S / R34E / SEC 5 / NESW / 32.331269 / -103.4928673	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 633H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM01244A	<b>Unit or CA Name:</b> BELL LAKE	<b>Unit or CA Number:</b> NMNM68292X
<b>US Well Number:</b> 3002555014	<b>Operator:</b> KAISER FRANCIS OIL COMPANY	

### Notice of Intent

**Sundry ID:** 2888921

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 12/31/2025

**Time Sundry Submitted:** 10:16

**Date proposed operation will begin:** 12/31/2025

**Procedure Description:** Kaiser-Francis Oil Company requests to rename 30-025-55014 to adhere to NMOCD and internal naming conventions. Requested Name: Bell Lake North Unit 134H Permitted Name: Bell Lake Unit North 633H

### NOI Attachments

#### Procedure Description

NMOCD\_C\_102\_Name\_Change\_Plat\_BLNU\_134H\_20251231101625.pdf



Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No. NMNM01244A  
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well  Gas Well  Other

2. Name of Operator KAISER FRANCIS OIL COMPANY

3a. Address 6733 S. Yale Ave., Tulsa, OK 74121

3b. Phone No. (include area code)  
(918) 491-0000

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

SEC 5/T23S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.  
BELL LAKE/MNM68292X8. Well Name and No.  
BELL LAKE UNIT NORTH/633H

9. API Well No. 3002555014

10. Field and Pool or Exploratory Area  
Ojo Chiso/Bone Spring, Southwest11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Kaiser-Francis Oil Company requests to rename 30-025-55014 to adhere to NMOC and internal naming conventions.

Requested Name: Bell Lake North Unit 134H

Permitted Name: Bell Lake Unit North 633H

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHRISTINA OPFER / Ph: (918) 491-4468	Regulatory Manager Title
Signature (Electronic Submission)	Date 12/31/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

TENILLE C MOLINA / Ph: (575) 234-2224 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 1774 FSL / 2425 FWL / TWSP: 23S / RANGE: 34E / SECTION: 5 / LAT: 32.331269 / LONG: -103.4928673 ( TVD: 0 feet, MD: 0 feet )  
PPP: SENW / 2600 FNL / 2265 FWL / TWSP: 23S / RANGE: 34E / SECTION: 5 / LAT: 32.3337594 / LONG: -103.4933785 ( TVD: 8920 feet, MD: 9294 feet )  
PPP: LOT 3 / 0 FNL / 2267 FWL / TWSP: 23S / RANGE: 34E / SECTION: 5 / LAT: 32.3409059 / LONG: -103.4933685 ( TVD: 8920 feet, MD: 11890 feet )  
BHL: NENW / 25 FNL / 2265 FWL / TWSP: 22S / RANGE: 34E / SECTION: 32 / LAT: 32.3553522 / LONG: -103.4933484 ( TVD: 8920 feet, MD: 17146 feet )

CONFIDENTIAL

C-102	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting	Submittal Type:	<input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled	

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-55014	Pool Code 98259	Pool Name Ojo Chiso; Bone Spring, Southwest	
Property Code <del>316707</del> 338348	Property Name BELL LAKE NORTH UNIT		Well Number 134H
OGRID No. 12361	Operator Name KAISER-FRANCIS OIL COMPANY		Ground Level Elevation 3433'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

#### Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	5	23-S	34-E	-	1774' S	2425' W	N 32.3312690	W 103.4928673	LEA

#### Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	32	22-S	34-E	-	25' N	2265' W	N 32.3553522	W 103.4933484	LEA

Dedicated Acres 480.09	Infill or Defining Well INFILL	Defining Well API 30-025-46744	Overlapping Spacing Unit (Y/N) Y	Consolidated Code U
Order Numbers R-14527A			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

#### Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	5	23-S	34-E	-	1774' S	2425' W	N 32.3312690	W 103.4928673	LEA

#### First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	5	23-S	34-E	-	2600' N	2265' W	N 32.3337594	W 103.4933785	LEA

#### Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	32	22-S	34-E	-	100' N	2265' W	N 32.3551461	W 103.4933487	LEA

Unitized Area or Area of Uniform Interest <b>UNITIZED</b>	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3433'
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<b>OPERATOR CERTIFICATION</b> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p>		<b>SURVEYORS CERTIFICATION</b> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">   <b>Stan W. Lloyd</b>  19642  04-24-2025 </p>	
Signature Christina Opfer	Date 12/30/2025	Signature and Seal of Professional Surveyor Stan W. Lloyd	Date
Print Name Christina Opfer	Certificate Number	Date of Survey	
E-mail Address ChristinaO@kfoc.net		01/21/2025	

C-102

Submit Electronically  
Via OCD Permitting

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**

Revised July 9, 2024

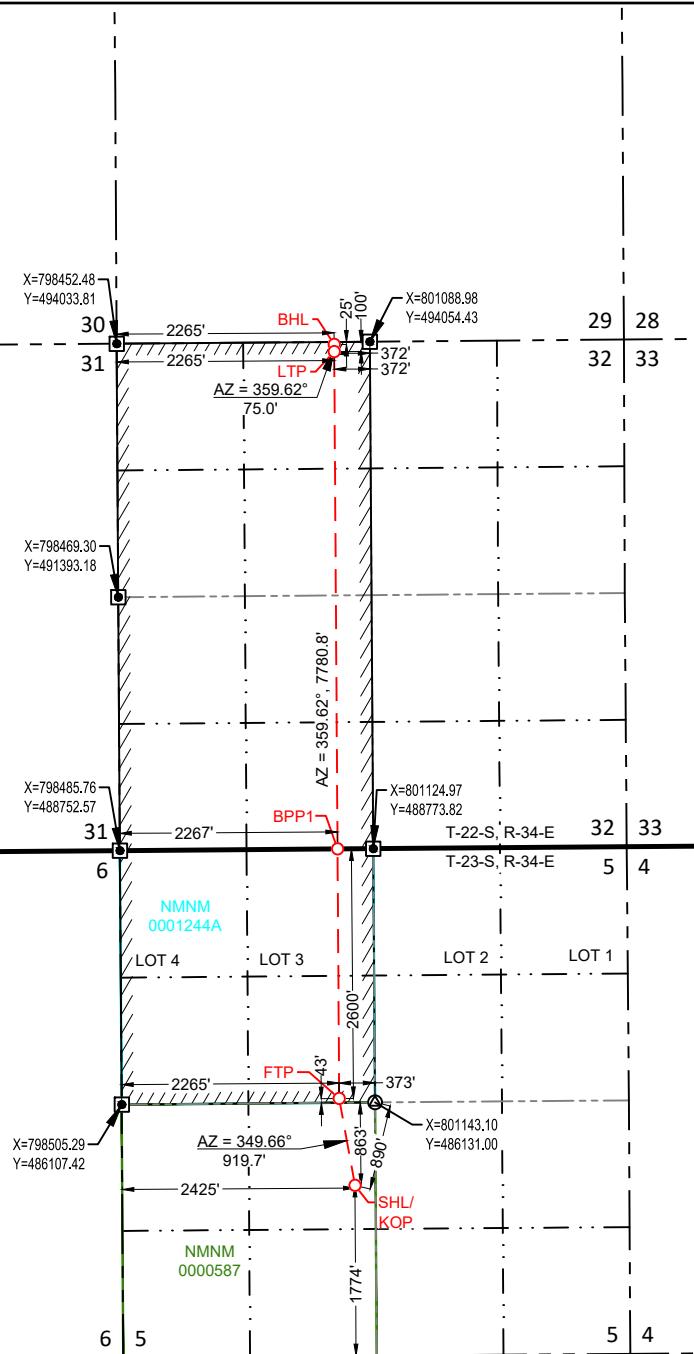
Submittal Type:	<input type="checkbox"/> Initial Submittal
	<input checked="" type="checkbox"/> Amended Report
	<input type="checkbox"/> As Drilled

Property Name and Well Number

## BELL LAKE NORTH UNIT 134H

**SURFACE LOCATION (SHL)  
KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=800935 Y=485266  
LAT.: N 32.3312690  
LONG.: W 103.4928673  
1774' ESL 2425' FWL

**FIRST TAKE POINT (FTP)**  
NEW MEXICO EAST  
NAD 1983  
X=800770 Y=486171  
LAT.: N 32.3337594  
LONG.: W 103.4933785  
2600' FNL 2265' FWL



**BLM PERF. POINT (BPP1)**  
NEW MEXICO EAST  
NAD 1983  
X=800753 Y=488771  
LAT.: N 32.3409059  
LONG.: W 103.4933685  
0' FNL 2267' FWL

**LAST TAKE POINT (LTP)**  
NEW MEXICO EAST  
NAD 1983  
X=800718 Y=493952  
LAT.: N 32.3551461  
LONG.: W 103.4933487  
100' FNL 2265' FWL

**BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=800718 Y=494027  
LAT.: N 32.3553522  
LONG.: W 103.4933484  
25' FNL 2265' FWL

T-23-S, R-34-E  
SECTION 5  
LOT 1 - 40.11 ACRES  
LOT 2 - 40.08 ACRES  
LOT 3 - 40.06 ACRES  
LOT 4 - 40.03 ACRES

**SURVEYORS CERTIFICATION**  
*I hereby certify that the well location shown on this  
plat was plotted from field notes of actual surveys  
made by me or under my supervision, and that the  
same is true and correct to the best of my belief.*  
01/21/2025

01/21/2023

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Date of Survey  
Signature and Seal of Professional Surveyor:



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 539625

**CONDITIONS**

Operator:  KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 539625
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	Property code is now 338348 if production exists, C-115 monthly production reports must be amended from the effective date onward.	1/16/2026
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	1/16/2026
matthew.gomez	All previous COA's not addressed within the updated COA's still apply.	1/16/2026