

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-02110</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Mewbourne Oil Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 5270 Hobbs, NM 88241</b>		7. Lease Name or Unit Agreement Name <b>Resler Yates State</b>
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>29</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <b>#343</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>14744</b>
10. Pool name or Wildcat <b>(3230)</b> <b>Artesia; Queen-Grayburg-San Andres</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Please see attached procedure & wellbore schematics**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 1/16/26

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



## MOC P&A Summary

**Well Name: RESLER YATES STATE 343 P&A (SANDLOTT**

**API#:3001502110**

**ENERGY) SLO**

**Job Category:** P&A

**Start Date:** 11/17/2025

**Contact Name:** Joel Aranda

**Company:** GSM Consulting

### 11/17/2025

#### Operations Summary

MIRU P&A rig & equipment. Dig out WH. SWI. SDFD due to high winds.

### 11/18/2025

#### Operations Summary

TP 0#. CP 0#. Unhung rods & pulled back pumping unit. POOH w/58- 3/4" rods. Attempt to ND WH. PU on tbg & csg traveling also. Unscrewed 4 1/2" WH. POOH w/ 48 jts 2 3/8" tbg & SN w/ standing valve (tbg dragging up hole). MIRU WL. RIH w/gauge ring & could not work past 491'. POOH w/WL. RIH w/3 7/8" mill & tbg. Tagged @ 491' & worked past tight spot w/tongs. Left EOT @ 504'. SWI. SDFD.

### 11/19/2025

#### Operations Summary

SITP 0#. CP 0#. POOH w/tbg & flat bottom mill. NU 4 1/2" collar, flange w/ ball valves & BOP. RIH w/ 3 7/8" flat bottom mill. Tagged @ 113'. Could not work past while working w/tongs. POOH w/tbg & mill (found formation mud around mill). RIH w/ tbg open ended. Tagged @ 118'. Fell through to 125'. Could not work past. PU on BOP w/winch line while attempting to work tbg downhole w/no success. POOH w/ tbg. RIH w/ mule shoe. Could not work past 125'. POOH w/tbg (found core of formation inside mule shoe). RIH w/bent mule shoe. Could not work past 125'. POOH. Dig deeper around WH & found surface csg collar parted. SWI. SDFD

### 11/20/2025

#### Operations Summary

CP 0#. RIH w/bent mule shoe & tagged @ 125'. Attempt to work past while working BOP w/no success. POOH w/tbg & mule shoe (found core of formation inside mule shoe). RIH w/mule shoe & worked past 125'. Continued RIH & tagged solid @ 1516'. Unable to work past. Pumped 56 BFW down tbg to break circulation pumping 2.5 BPM @ 200#. Attempt to work past 1516' w/ no success. Pumped 31 BFW to break circulation. Spotted 15 sacks class C cmt followed by 4.9 BFW displacement. POOH w/ 14 stds 2 3/8" tbg. SWI. SDFD.

### 11/21/2025

#### Operations Summary

SITP 0#. CP 0#. RIH w/tbg & tagged TOC @ 1438'. POOH w/tbg & perfed csg @ 980'. RIH w/tbg & left EOT @ 1038'. Pumped 45 BFW to break circulation. Spotted 50 sacks class C cmt followed by 3 BFW displacement. POOH w/tbg to 183'. WOC. RIH w/tbg & tagged TOC @ 892'. POOH w/tbg to 183'. SWI. SDFWE.

### 11/24/2025

#### Operations Summary

SITP 0#. SICIP 0#. RIH w/ tbg & tag TOC @ 857' (7 Rivers top @ 930'). POOH to 630'. RU WL & RIH w/ perf guns. Perf @ 628'. Pumped 75 sks class C cmt & displaced w/1.7 BFW. POOH w/tbg & leave EOT @ 163'. WOC. RIH w/tbg to 672'. Did not tag TOC. Pumped 75 sks class C cmt & displaced w/1.7 BFW. POOH w/tbg. Left EOT @ 163'. SWI & SDFD.

### 11/25/2025

#### Operations Summary

SITP 0#. SICIP 0#. RIH w/tbg & tagged TOC @ 600'. Perforated csg @ 600'. POOH & LD tbg & mule shoe. ND BOP. NU B1 flange. Pumped total of 850 sacks class C cmt to circulate cmt to surface. SWI. SDFD

### 12/1/2025

#### Operations Summary

SICIP 0#. ND B1 flange. NU BOP. RIH w/tbg & tagged @ 120'. POOH w/tbg & found cmt inside EOT. MIRU WL & perfed csg @ 110'. POOH w/WL. Attempted to break circulation w/120 BFW w/no success. Pulled 4 pts into WH (found cmt behind 4 1/2" csg). RIH w/4 jts 2 3/8" tbg. SWI & SDFD.

### 12/2/2025

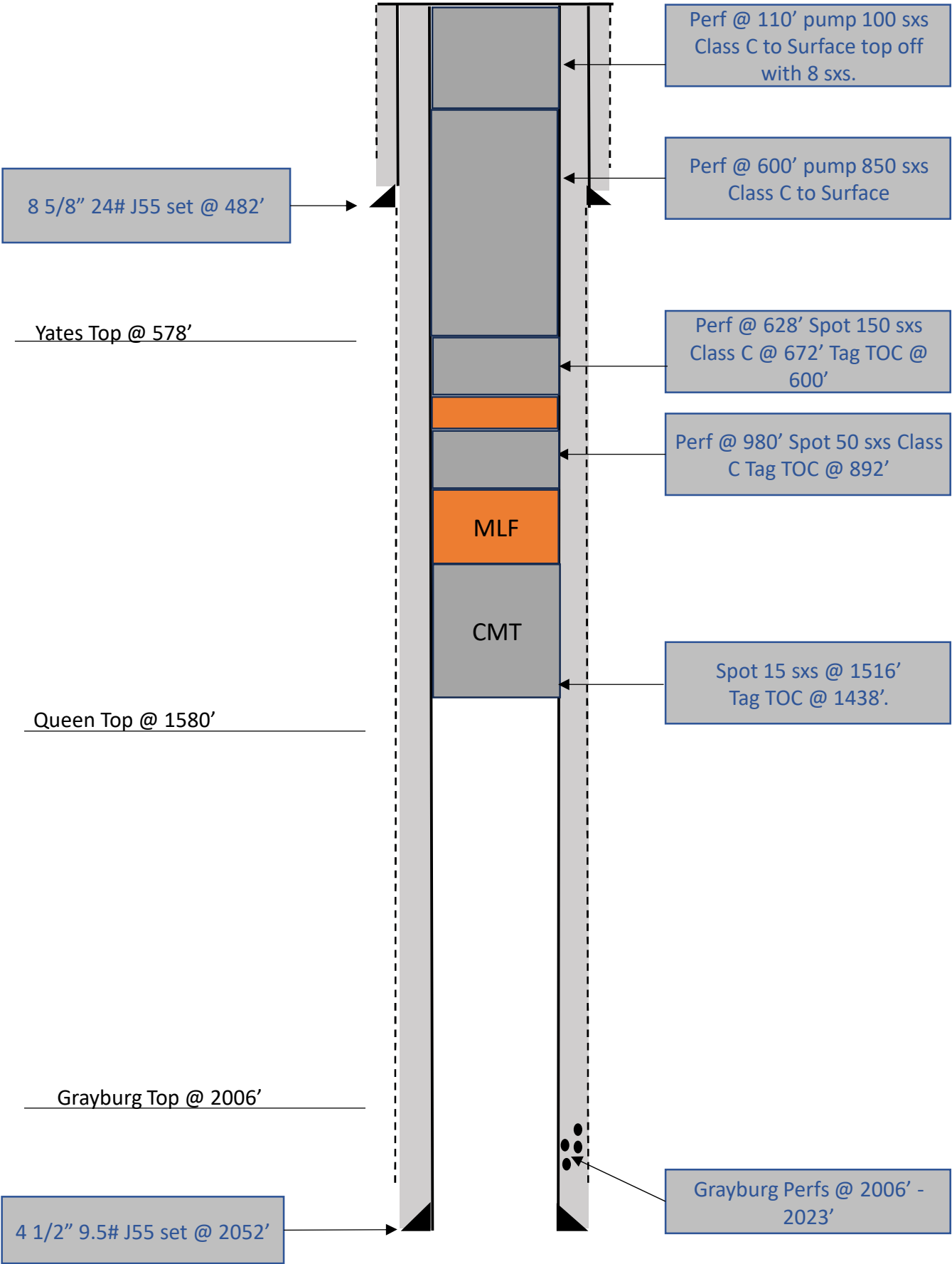
#### Operations Summary

SITP 0#. SICIP 0#. Pumped 4 bbls LCM to establish circulation. Shut csg in & injected 10 bbls LCM into perfs. Opened csg & circulated an additional 2 bbls LCM followed by 100 sacks class C cmt to get cmt to surface. POOH & LD tbg. ND BOP. Top filled csg w/8 sacks class C cmt & WOC. RDMO P&A rig & equipment. Well P&A'd effective 12/02/2025.

Report Printed: 1/16/2026

# Resler Yates State #343 – As Plugged

990’ FSL & 1650’ FEL, Sec. 29 – T18S – R28E - Eddy Co, NM  
API 30-015-02110









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CONDITIONS

Action 544002

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 544002
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/20/2026