

Santa Fe Main Office
Phone: (505) 476-3441
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34005	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. EO-0135-0005	
7. Lease Name or Unit Agreement Name RED LAKE 28 K STATE [337671]	
8. Well Number 002	
9. OGRID Number 372171	
10. Pool name or Wildcat ARTESIA; GLORIETA-YESO [96830]	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3653' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RE-FRAC ORIGINAL ZONE <input checked="" type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy is requesting permission to refrac (re-stimulate) this wellbore in it's original production zone (YESO). The proposed procedure is outlined below. A current WBD and a proposed WBD are attached. This work cannot be performed until our surface commingle permit is approved.

1. POOH with production tubing.
2. RIH and drillout cmt at 3,343' and CIBP at 3378'. POOH.
3. RIH with workstring and acidize/refrac Yeso perforations (3428' - 3621').
4. POOH and RIH with production tubing, anchor, rods and pump.
5. Put well back on production.

Spud Date:

4/19/2005

Rig Release Date:

4/26/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory Tech DATE 1/6/26

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any):



Hilcorp Energy Company

Current Schematic - Version 3

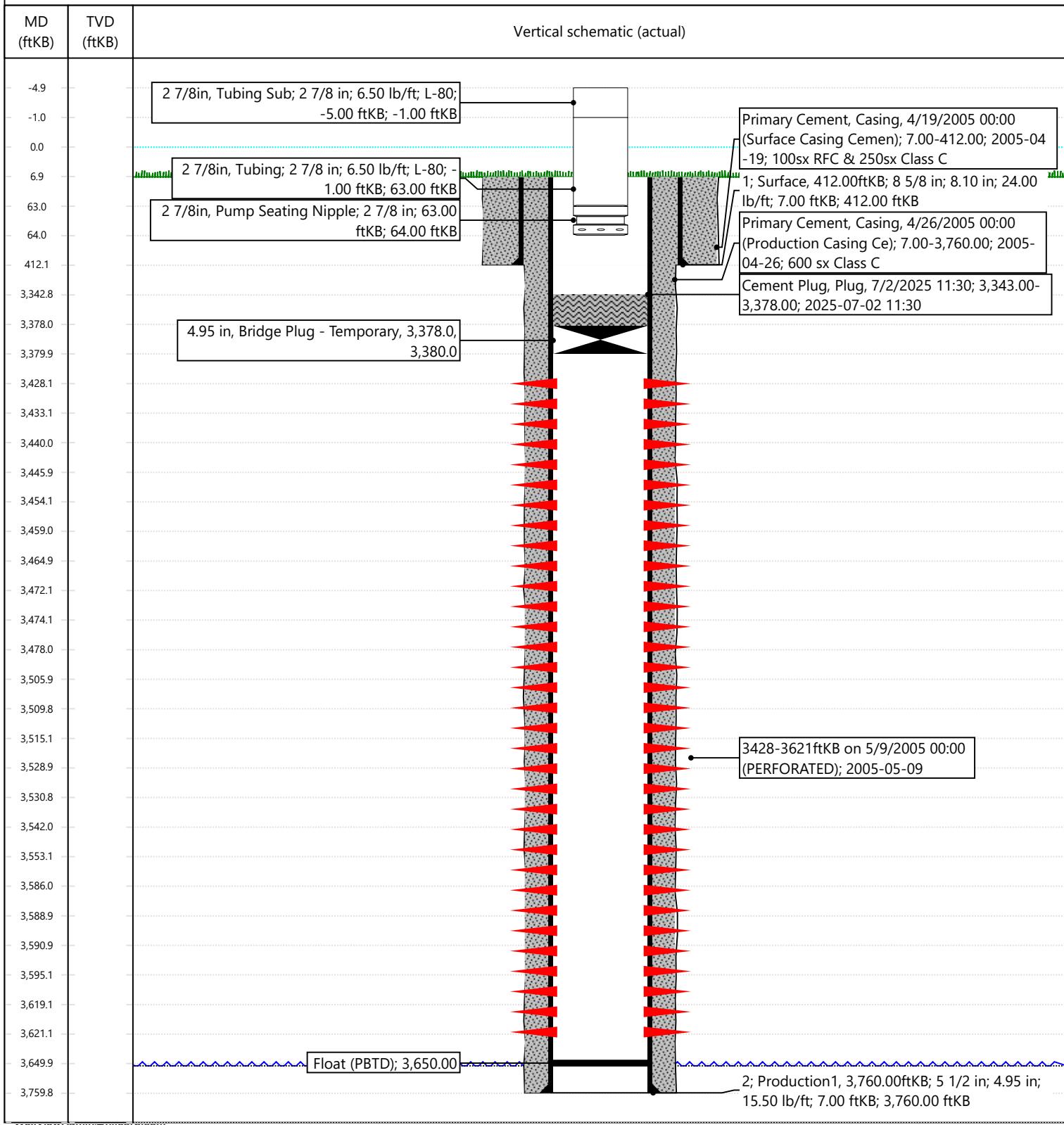
Well Name: RED LAKE 28 K STATE #002

API/UWI 3001534005	Surface Legal Location 30015340050000	Field Name Artesia	Route	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 3,653.00	Original KB/RT Elevation (ft) 3,660.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 6/28/2024 14:03	Set Depth (ftKB) 64.00	String Max Nominal OD (in) 2 7/8	String Min Nominal ID (in) 2.44	Weight/Length (lb/ft) 6.50	Original Spud Date 4/13/2005 00:00
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Original Hole, RED LAKE 28 K STATE 2 [Vertical]





Hilcorp Energy Company

Proposed Schematic

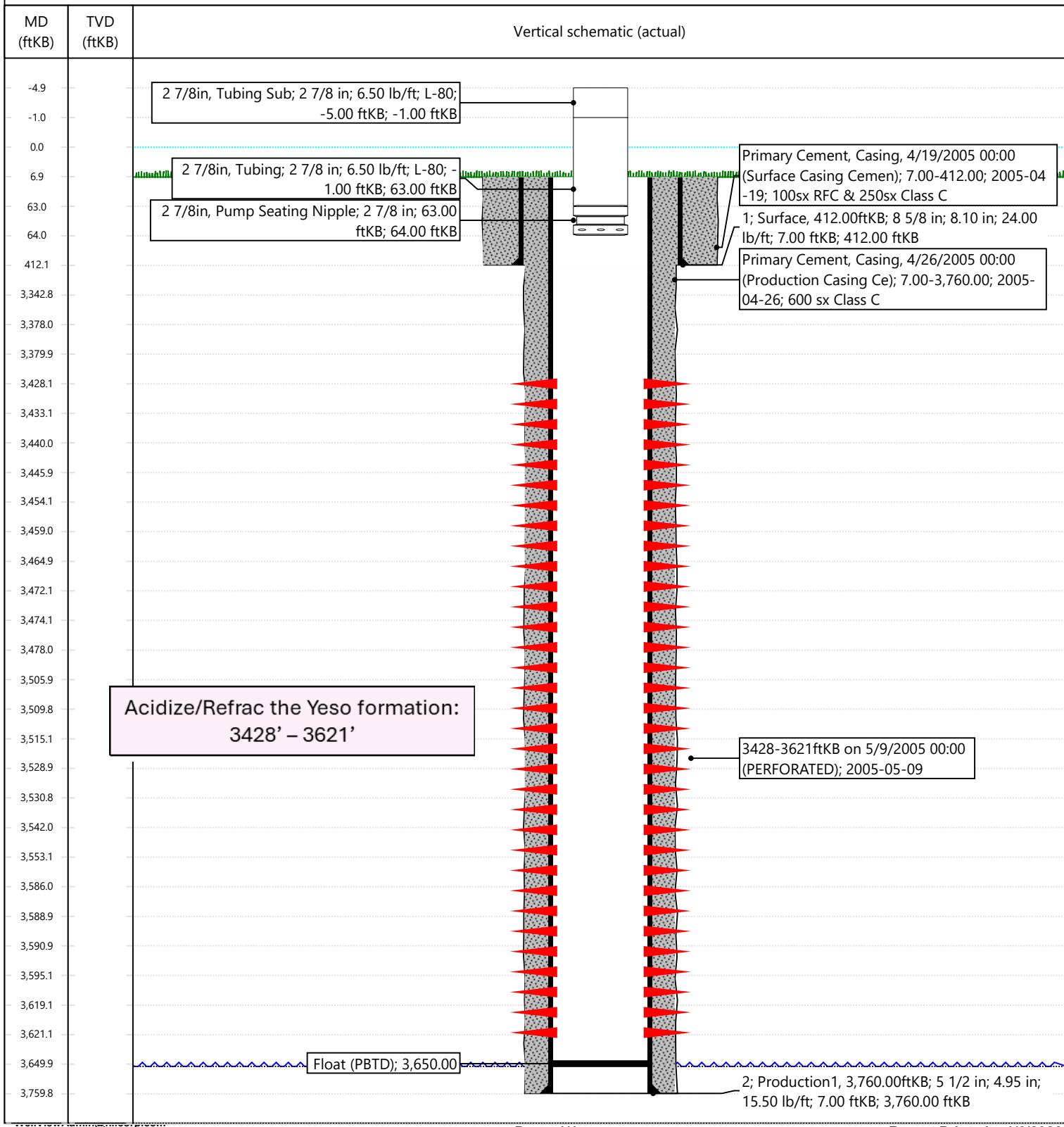
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Original Hole, RED LAKE 28 K STATE 2 [Vertical]



From: [Angela Koliba](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] 30-015-34005 RED LAKE 28 K STATE #002
Date: Tuesday, January 20, 2026 9:04:43 AM

From my research I show that the only formation this well has ever produced from is the Yeso. In 2010 the well changed from Edge Petroleum to Apache – and that I guess is when the correct reporting started. But I show that the well has never produced from anything but the Yeso – 3428-3621'. What should I do to fix this so that we can proceed with our plans?

Thanks,
Angela Koliba
Hilcorp Energy
713-591-1244

From: McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>
Sent: Friday, January 16, 2026 5:28 PM
To: Angela Koliba <angela.koliba@hilcorp.com>
Subject: [EXTERNAL] 30-015-34005 RED LAKE 28 K STATE #002

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Angela,

Please review your well files for the well included in the subject line of this email. It appears that production had been reported from the Queen, Grayburg, and/or San Andres up until 2010. However, I do not see record of this well having ever been completed into any of these formations nor are perforations included within the WBD that you recently submitted. Is it Hilcorp's belief that this well was never completed into the Queen, Grayburg, or San Andres and that the production had been incorrectly reported prior to 2010?

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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CONDITIONS

Action 540606

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 540606
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
dmclure	None	1/20/2026