

1/12/26, 8:23 AM

C-145

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

Form C-145
Revised May 19, 2017

Permit 406607

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Previous Operator Information**New Operator Information**

<p>OGRID: <u>331199</u></p> <p>Name: <u>Maverick Permian LLC</u></p> <p>Address: <u>1000 Main Street, Suite 2900</u></p> <p>City, State, Zip: <u>Houston, TX 77002</u></p>	<p>Effective Date: <div style="border: 1px solid black; padding: 2px;">Effective on the date of approval by the OCD</div></p> <p>OGRID: <u>13837</u></p> <p>Name: <u>MACK ENERGY CORP</u></p> <p>Address: <u>P.O. Box 960</u> <u>11344 Lovington Hwy</u></p> <p>City, State, Zip: <u>Artesia, NM 882110960</u></p>
--	--

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MACK ENERGY CORP certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(l) NMAC.

MACK ENERGY CORP understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

1/12/26, 8:23 AM

C-145

As the operator of record of wells in New Mexico, MACK ENERGY CORP agrees to the following statements:

1. Initials JWS I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JWS I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JWS I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JWS I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JWS I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JWS I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JWS I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JWS For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JWS I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JWS If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JWS No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JWS NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

1/12/26, 8:23 AM

C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: Arbaz Hussain
Printed Name: Arbaz Hussain
Title: Regulatory Analyst
Date: 01/19/2026 Phone: 832-589-5181

New Operator

Signature: Jerry W Sherrell
Printed Name: Jerry W Sherrell
Title: Regulatory Supervisor
Date: 1/19/2026 Phone: 575-748-1288

Permit 406607

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
MACK ENERGY CORPORATION3a. Address
PO BOX 980
ARTESIA, NEW MEXICO 882113b. Phone No. (include area code)
575-748-12884. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 8 T17S R32E5. Lease Serial No.
Multiple

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMNM1383648. Well Name and No.
Multiple9. API Well No.
Multiple10. Field and Pool or Exploratory Area
Maljamar, Yeso, West11. Country or Parish, State
Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-S(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the attached referenced leases.

Mack Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of the lease described.

Mack Energy Corporation meets Federal bonding requirements as follows (43 CFR J 104):

Bond Coverage: SIW

BLM Bond File No.: NMB105673227

The effective date of this change: 1/1/2026

See Conditions of Approval

Like Approval by NMOCD

Arbaz Hussain

Arbaz Hussain
Regulatory Analyst
Diversified Energy

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jerry W Sherrell

Title Regulatory Supervisor

Signature

Jerry W Sherrell

Date 12/30/2025

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER
SANCHEZ
Date: 2026.01.08 12:53:47 -07'00'

Petroleum Engineer

01/08/2026

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API	Well Name	Well Type	Well Status	OGRID Name	County	PLSS Location	Lease Type	MD	TVD	Lease #	Unit or CA #	Formation
30-025-44528	PERIDOT 8 FEDERAL COM #001H	Oil	Active	Maverick Permian LLC	Lea	O-08-17S-32E	Federal	13151	5466	NMLC029406B	NMNM138364	
30-025-44588	PERIDOT 8 FEDERAL COM #002H	Oil	Active	Maverick Permian LLC	Lea	O-08-17S-32E	Federal	13083	5431	NMLC029406B	NMNM138364	
30-025-44589	PERIDOT 8 FEDERAL COM #003H	Oil	Active	Maverick Permian LLC	Lea	K-08-17S-32E	Federal	13242	5462	NMLC029406B	NMNM138364	
30-025-51374	PERIDOT 8 FEDERAL COM #004H	Oil	New	Maverick Permian LLC	Lea	G-08-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Paddock
30-025-51375	PERIDOT 8 FEDERAL COM #005H	Oil	New	Maverick Permian LLC	Lea	B-08-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Paddock
30-025-51376	PERIDOT 8 FEDERAL COM #006H	Oil	New	Maverick Permian LLC	Lea	B-08-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Paddock
30-025-51368	PERIDOT 5 FEDERAL COM #007H	Oil	New	Maverick Permian LLC	Lea	J-05-17S-32E	Federal	0	0	NMNM97887	NMNM138364	Paddock
30-025-51369	PERIDOT 5 FEDERAL COM #008H	Oil	New	Maverick Permian LLC	Lea	J-05-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Paddock
30-025-51463	PERIDOT 5 FEDERAL COM #009H	Oil	New	Maverick Permian LLC	Lea	D-04-17S-32E	Federal	0	0	NMLC029406B	NMNM138364	Paddock
30-025-51370	PERIDOT 5 FEDERAL COM #010H	Oil	New	Maverick Permian LLC	Lea	D-04-17S-32E	Federal	0	0	NMLC029406B	NMNM138364	Paddock
30-025-51464	PERIDOT 8 FEDERAL COM #014H	Oil	New	Maverick Permian LLC	Lea	G-08-17S-32E	Federal	0	0	NMLC029406B	NMNM138364	Blinebry
30-025-51377	PERIDOT 8 FEDERAL COM #015H	Oil	New	Maverick Permian LLC	Lea	G-08-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Blinebry
30-025-51378	PERIDOT 8 FEDERAL COM #016H	Oil	New	Maverick Permian LLC	Lea	B-08-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Blinebry
30-025-51379	PERIDOT 8 FEDERAL COM #017H	Oil	New	Maverick Permian LLC	Lea	B-08-17S-32E	Federal	0	0	NMNM97887	NMNM138364	Blinebry
30-025-51371	PERIDOT 5 FEDERAL COM #018H	Oil	New	Maverick Permian LLC	Lea	J-05-17S-32E	Federal	0	0	NMNM058775	NMNM138364	Blinebry
30-025-51372	PERIDOT 5 FEDERAL COM #019H	Oil	New	Maverick Permian LLC	Lea	J-05-17S-32E	Federal	0	0	NMLC029406B	NMNM138364	Blinebry
30-025-51373	PERIDOT 5 FEDERAL COM #020H	Oil	New	Maverick Permian LLC	Lea	D-04-17S-32E	Federal	0	0	NMLC029406B	NMNM138364	Blinebry

**Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/Sl wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 406607

17 Wells Selected for Transfer

From:	Maverick Permian LLC	OGRID:	331199
To:	MACK ENERGY CORP	OGRID:	13837

OCD District Hobbs (17 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338786	PERIDOT 5 FEDERAL COM #007H	F	J-05-17S-32E	J	30-025-51368			O
	PERIDOT 5 FEDERAL COM #008H	F	J-05-17S-32E	J	30-025-51369			O
	PERIDOT 5 FEDERAL COM #009H	F	4-04-17S-32E	D	30-025-51463			O
	PERIDOT 5 FEDERAL COM #010H	F	4-04-17S-32E	D	30-025-51370			O
	PERIDOT 5 FEDERAL COM #018H	F	J-05-17S-32E	J	30-025-51371			O
	PERIDOT 5 FEDERAL COM #019H	F	J-05-17S-32E	J	30-025-51372			O
	PERIDOT 5 FEDERAL COM #020H	F	4-04-17S-32E	D	30-025-51373			O
338785	PERIDOT 8 FEDERAL COM #001H	F	O-08-17S-32E	O	30-025-44528			O
	PERIDOT 8 FEDERAL COM #002H	F	O-08-17S-32E	O	30-025-44588			O
	PERIDOT 8 FEDERAL COM #003H	F	K-08-17S-32E	K	30-025-44589			O
	PERIDOT 8 FEDERAL COM #004H	F	G-08-17S-32E	G	30-025-51374			O
	PERIDOT 8 FEDERAL COM #005H	F	B-08-17S-32E	B	30-025-51375			O
	PERIDOT 8 FEDERAL COM #006H	F	B-08-17S-32E	B	30-025-51376			O
	PERIDOT 8 FEDERAL COM #014H	F	G-08-17S-32E	G	30-025-51464			O
	PERIDOT 8 FEDERAL COM #015H	F	G-08-17S-32E	G	30-025-51377			O
	PERIDOT 8 FEDERAL COM #016H	F	B-08-17S-32E	B	30-025-51378			O
	PERIDOT 8 FEDERAL COM #017H	F	B-08-17S-32E	B	30-025-51379			O