

Well Name: HUERFANITO UNIT	Well Location: T27N / R9W / SEC 23 / NWSE / 36.5583916 / -107.7546445	County or Parish/State: SAN JUAN / NM
Well Number: 57	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078356	Unit or CA Name: HUERFANITO UNIT--PC	Unit or CA Number: NMNM78394A
US Well Number: 3004513473	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2891291

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/16/2026	Time Sundry Submitted: 07:33
Date proposed operation will begin: 02/02/2026	

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2026\_13\_26\_HUERFANITO\_UNIT\_57\_P\_A\_Procedure\_20260116073009.pdf

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<b>US Well Number:</b> 3004513473	<b>Operator:</b> HILCORP ENERGY COMPANY	

Conditions of Approval

Specialist Review

Huerfanito\_Unit\_57\_Geo\_KR\_20260116095102.pdf  
2891291\_57\_3004513473\_NOIA\_KR\_01162026\_20260116095057.pdf  
General\_Requirement\_PxA\_20260116095025.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** TAMMY JONES  
**Signed on:** JAN 16, 2026 07:33 AM  
**Name:** HILCORP ENERGY COMPANY  
**Title:** Regulatory Compliance Specialist  
**Street Address:** 382 ROAD 3100  
**City:** AZTEC **State:** NM  
**Phone:** (505) 324-5185  
**Email address:** TAJONES@HILCORP.COM

Field

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK  
**BLM POC Title:** Petroleum Engineer  
**BLM POC Phone:** 5055647742  
**BLM POC Email Address:** krennick@blm.gov  
**Disposition:** Approved  
**Disposition Date:** 01/16/2026  
**Signature:** Kenneth Rennick



**HILCORP ENERGY COMPANY**  
**HUERFANITO UNIT 57**  
**P&A NOI**

<b>API #:</b>	<b>3004513473</b>
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**JOB PROCEDURES**

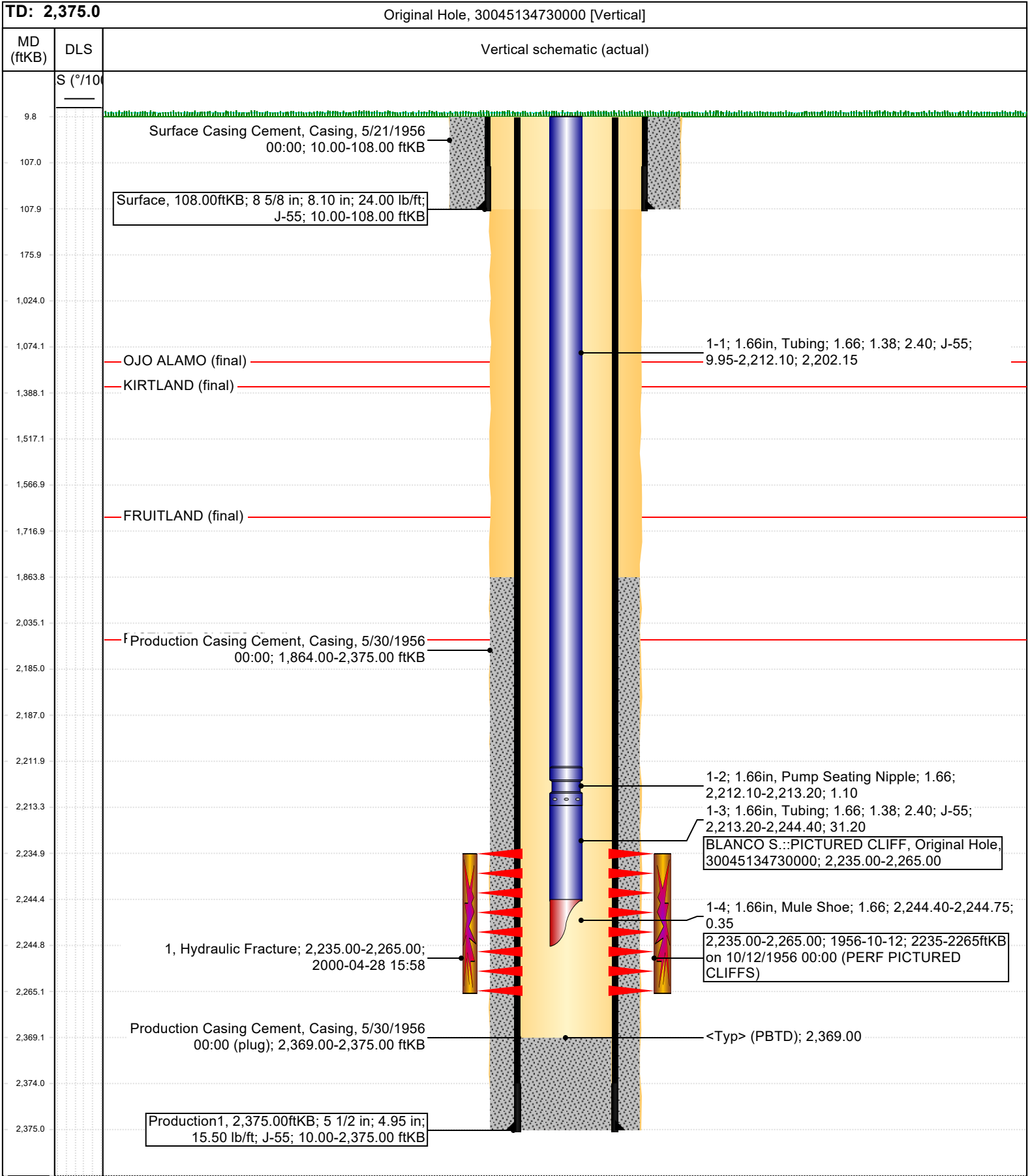
1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 5-1/2" CIBP or CICR at +/- 2,185' to isolate the PC Perfs.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. Position work string to **+/- 2185'.**
8. **PLUG #1: 18sx of Class G Cement (15.8 PPG, 1.15 yield); PC Perfs @ 2,235':**  
 Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 2,035' & est. BOC @ +/- 2,185').
9. POOH with workstring to 1680 & perforate squeeze holes @ +/- 1,717'. Establish circulation.
10. **PLUG #2: 49sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,667':**  
 Pump 31sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 1,517' & est. BOC @ +/- 1,717'). Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 1,567' & est. BOC @ +/- 1,717'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
11. POOH to 1320 with workstring & perforate squeeze holes @ +/- 1,388'. Establish circulation.
12. **PLUG #3: 92sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 1,338' | OJO Top @ 1,174':**  
 Pump 55sx of cement in the 5-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 1,024' & est. BOC @ +/- 1,388'). Pump an 37 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 1,074' & est. BOC @ +/- 1,388'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
13. POOH to 176 with workstring & perforate squeeze holes @ +/- 176'. Establish circulation.
14. **PLUG #4: 49sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 126':**  
 Pump 28sx of cement in the 5-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 176'). Pump an 21 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 176'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



WBD

Well Name: HUERFANITO UNIT #57

API / UWI 3004513473	Lahee	Area AREA 08	Field Name BLANCO P.C. SOUTH (GAS)	Route 0809	License No.	State/Province NEW MEXICO
Ground Elevation (ft) 6,308.00	Casing Flange Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	Original Spud Date 5/21/1956 00:00	Rig Release Date 5/2/2000 00:00	





## P&amp;A WBD Proposed

Well Name: HUERFANITO UNIT #57

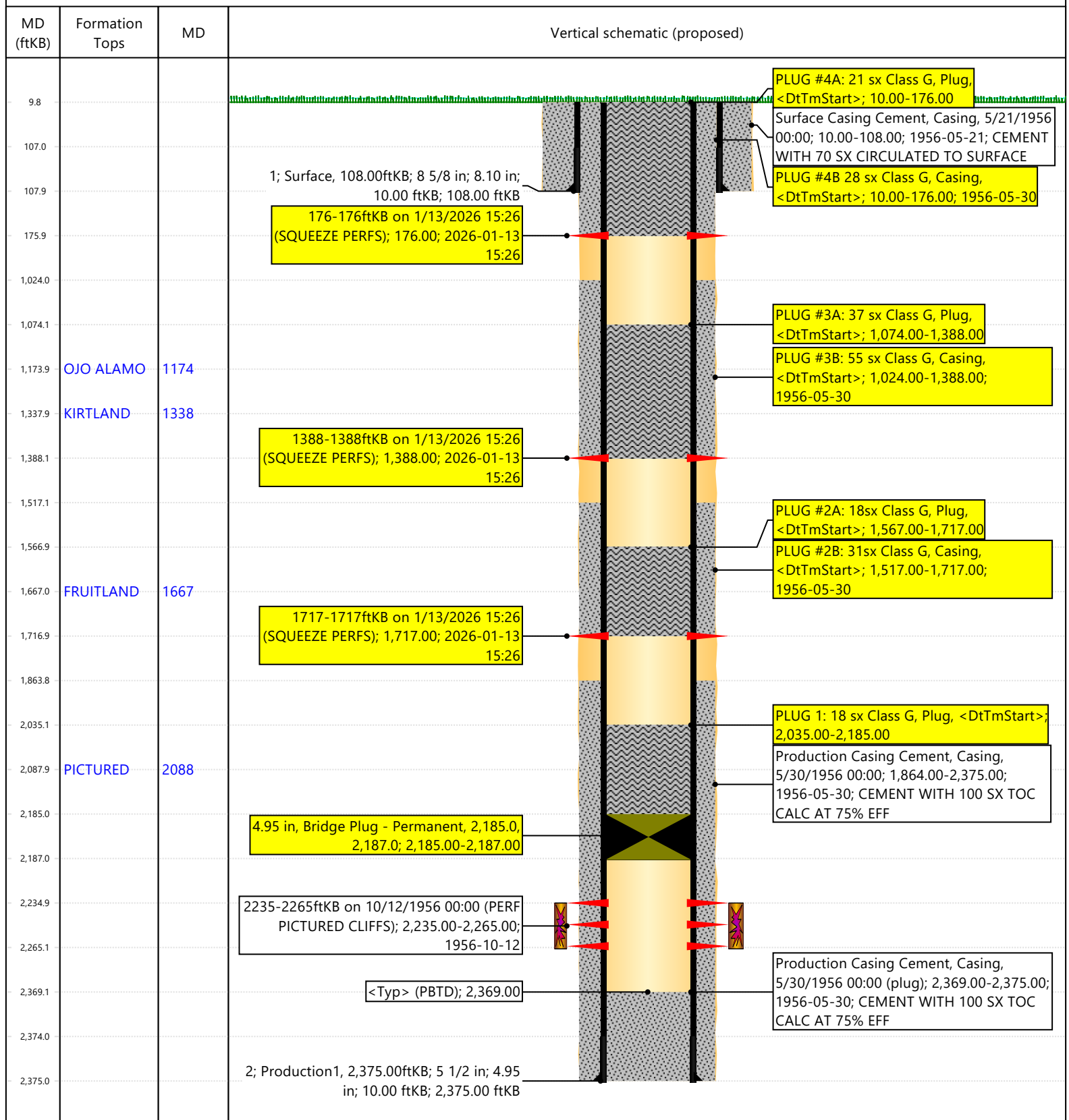
API / UWI 3004513473	Surface Legal Location 023-027N-009W-J	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,308.00	Casing Flange Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	Original Spud Date 5/21/1956 00:00	Rig Release Date 5/2/2000 00:00

## Most Recent Job

Job Category WELL INTERVENTION	Primary Job Type RESTIMULATION	Secondary Job Type	Actual Start Date 4/25/2000	End Date 5/2/2000
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TD: 2,375.0

Original Hole, 30045134730000 [Vertical]



Hilcorp Energy  
P&A Final Reclamation Plan  
Huerfanito Unit 57  
API: 30-045-13473  
T27N-R9W-Sec. 23-Unit J  
LAT: 36.5583458 LONG: -107.7552643 NAD 83  
Footage: 1,820' FSL & 1,850' FEL  
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed by Dale Crawford, Hilcorp Energy SJ North Construction Foreman on January 15, 2026.

2. LOCATION RECLAMATION PROCEDURE

1. Final reclamation will occur in Summer.
2. Removal of all equipment, anchors, flowlines and cathodic.
3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
4. Remove all gravel from berms, pads, and meter run.
5. Push fill slope back to cut slope. Leave the main road through location open and reclaim redundant access.
6. Add silt traps if needed.
7. Meter run will be removed. Pipeline will be stripped back to lease road.

3. ACCESS ROAD RECLAMATION PROCEDURE

1. Redundant access road will be closed by water barring.
2. Access will be ripped and contoured.
3. Allow flow to stay in natural drainage.

4. SEEDING PROCEDURE

1. A sage and juniper seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified.





**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**



5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM - FFO - Geologic Report****Date Completed**

1/16/2026

Well No. Huerfanito Unit 57  
US Well No. 30-045-13473  
Lease No. NMSF 0078356  
Agreement No. NMNM 078394A  
Operator Hilcorp Energy Company

Formation Blanco P. C. South

Geologic Formations	Est. tops	Remarks
Surface Casing	108	ft KB
Ojo Alamo	1174	
Kirtland	1500	
Fruitland Fm	1667	
Pictured Cliffs	2088	
Top Perforation	2235	
Bottom	2265	

Remarks:Reference Well:

Modify Plug 3. Perforate at and make the BOC 1500' to account for the BLM pick for the Kirtland at 1500' and TOC of plug 2. Alternately alter plug 2 and plug 3 to account for the Kirtland top.

Same

Prepared by: Kenneth Rennick



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

January 16, 2026

### Notice of Intent – Plug and Abandonment

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**Operator:** Hilcorp Energy Company  
**Lease:** NMSF 0078356  
**Agreement:** NMNM 078394A  
**Well(s):** Huerfanito Unit 57, US Well # 30-045-13473  
**Sundry Notice ID #:** 2891291

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. Modify Plug 3. Perforate at and make the BOC 1500' to account for the BLM pick for the Kirtland at 1500' and TOC of plug 2B. Alternately alter plug 2 and plug 3 to account for the Kirtland top.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 01/16/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 544039

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 544039
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/20/2026
loren.diede	Submit P&A marker photo and GPS coordinates with C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/20/2026