

<b>Well Name:</b> TSAH TAH SWD	<b>Well Location:</b> T24N / R10W / SEC 1 / NWNE / 36.347109 / -107.844501	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM112955	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300453428200S1	<b>Operator:</b> DUGAN PRODUCTION CORPORATION	

## Subsequent Report

**Sundry ID:** 2889963

**Type of Submission:** Subsequent Report

**Date Sundry Submitted:** 01/08/2026

**Date Operation Actually Began:** 12/16/2025

**Type of Action:** Mechanical Integrity Test

**Time Sundry Submitted:** 02:57

**Actual Procedure:** Dugan Production conducted MIT on the well on 12/16/2025 per the attached procedure. Chart and test paperwork are attached.

## SR Attachments

### Actual Procedure

Tsah\_Tah\_SWD\_\_1\_Bradenhead\_test\_report\_12\_16\_25\_20260108145552.pdf

Tsah\_Tah\_SWD\_\_1MIT\_report\_12\_16\_25\_20260108145544.pdf

Tsah\_Tah\_SWD\_1MIT\_chart\_performed\_12\_16\_25\_20260108145535.pdf

PostMIT\_Tsah\_Tah\_SWD\_1MIT\_performed\_12\_16\_2025\_20260108145523.pdf

Well Name: TSAH TAH SWD

Well Location: T24N / R10W / SEC 1 / NWNE / 36.347109 / -107.844501

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM112955

Unit or CA Name:

Unit or CA Number:

US Well Number: 300453428200S1

Operator: DUGAN PRODUCTION CORPORATION

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: JAN 08, 2026 02:56 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

**Field**

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/12/2026

Signature: Kenneth Rennick

Dugan Production Corp. conducted an MIT test on the **Tsah Tah SWD 1 on 12-16-2025** per the following procedure.

- Notified NMOCD 24 hours before pressure test.
- Conducted the Bradenhead test as follows: Open BH, no pressure. No blowing during the 15 minutes test. Shut valve for 5 minutes, open valve, no pressure. Left valve open during MIT test.
- Hooked Wilson Pressure Testing Service's pressure truck to 7" injection casing.
- Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter: 10-22-2025
- Pressure test 7" 23# & 26 #, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 7406'. Entrada perforations are at 7462' - 7530' (143 holes).
- Pressure test casing to 565 psi for 30 minutes. Pressure held good.
- Perform Kill test. Test passed. Kill set at 1500 psi.
- Closed BH valve.
- Jason Heslop with NMOCD witnessed test via Face Time.
- Returned well back to injecting.
- Attached is signed pressure recorder chart of pressure test.

Current Injection Wellbore Schematic

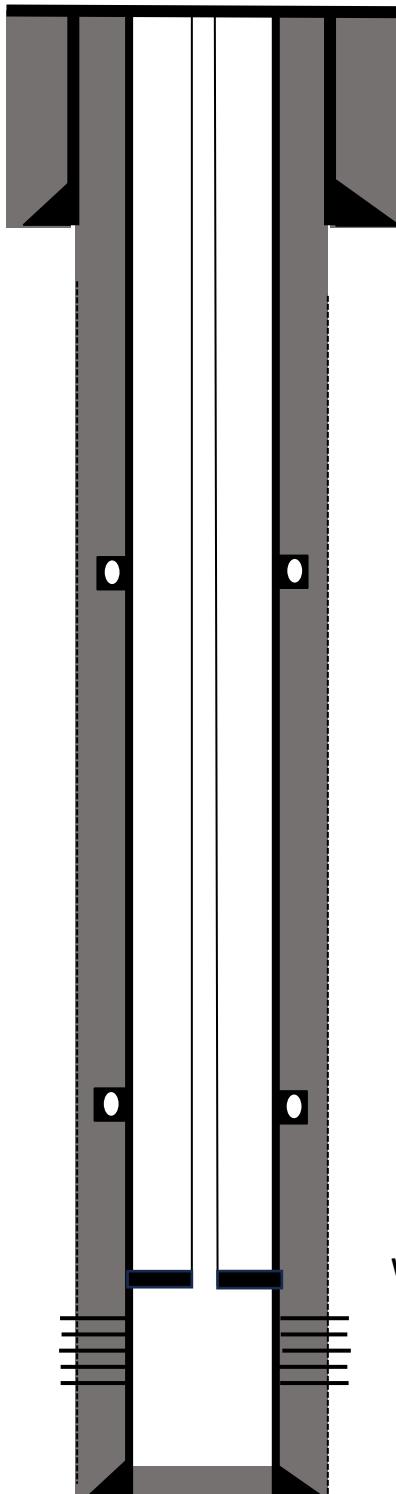
Dugan Production Corp.

Tsah Tah SWD # 1

API: 30-045-34282

B Sec 01 T24N R10W

Injection Zone: Entrada

**Surface Casing:** 9-5/8", 36# casing set @ 325.28'**Cement Job:** 180 sks, Type 5 cement

Circulated cement to surface.

**Injection Casing:** 7", 23# to 5619' & 26# to 7727' J-55 Casing to 7727'**Cement Job:** Cement 1<sup>st</sup> stage w/ 530 sks Type 5 cement.

Stage II, 400 sks Type 5 cement. Stage III: 320 sks Type 5 cement.

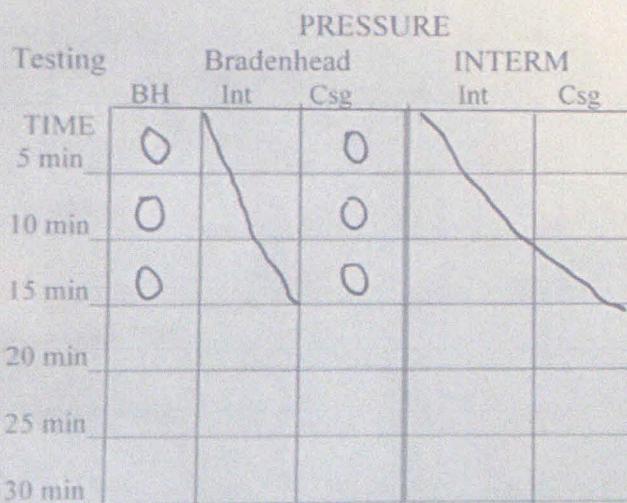
**DV tool :** 1950' & 4439'**3-1/2" IPC Coated EUE Tubing EOT:** 7406.'  
(EOT at injection packer)**Weatherford AS1 X Injection Packer Setting Depth:** 7406.39'**Injection Zone:** Entrada**Injection Perforations :** 7462'-7620', 0.50"**PBTD:** 7702'**TD:** 7770'

## BRADENHEAD TEST REPORT

(submit 1 copy to above address)

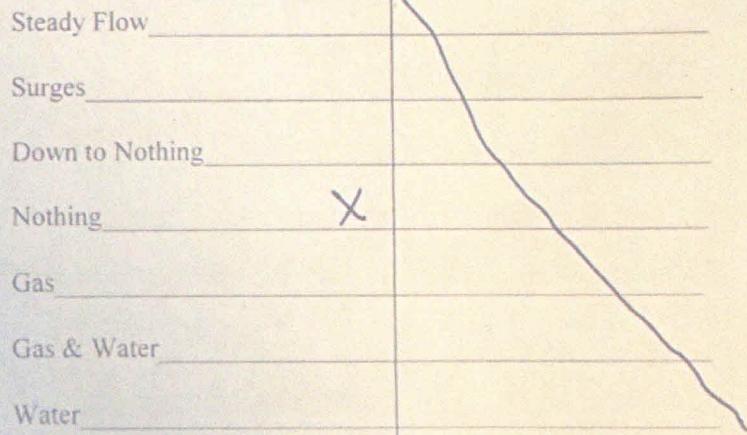
Date of Test 12/16/25 Operator Dugan Production API #30-0 45-34282Property Name TSAH TAH SW2 Well No. #1 Location: Unit B Section 01 Township 24N Range 16WWell Status(Shut-In or Producing) Initial PSI: Tubing 250 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH



## FLOW CHARACTERISTICS

BRADENHEAD      INTERMEDIATE



If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR  FRESH  SALTY  SULFUR  BLACK 5 MINUTE SHUT-IN PRESSURE      BRADENHEAD 0      INTERMEDIATE N/A

## REMARKS:

Opened BH valve, and nothing. No blowing the entire 15 minute test. Shut in BH for 5 minutes, opened valve, and nothing on the BH. Left open for the MIT.

By \_\_\_\_\_

Witness Jaemiley Jason Herstop

(Position)

NMOCD  
Witnessed via Face Time

E-mail address \_\_\_\_\_



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT  
(TA OR UIC)

Date of Test 12/16/25 Operator Dugan Production API # 30-045-34282

Property Name TSAH TAH SWD Well # #1 Location: Unit B Sec 01 Twn 24N Rge 10W

Land Type:

State \_\_\_\_\_  
Federal   
Private \_\_\_\_\_  
Indian \_\_\_\_\_

Well Type:

Water Injection \_\_\_\_\_  
Salt Water Disposal   
Gas Injection \_\_\_\_\_  
Producing Oil/Gas \_\_\_\_\_  
Pressure observation \_\_\_\_\_

Temporarily Abandoned Well (Y/N): N/A TA Expires: N/A

Casing Pres. 0 Tbg. SI Pres. \_\_\_\_\_ Max. Inj. Pres. 1500  
Bradenhead Pres. 0 Tbg. Inj. Pres. \_\_\_\_\_  
Tubing Pres. 250  
Int. Casing Pres. \_\_\_\_\_

Pressured annulus up to 565 psi. for 604 mins. Test passed / failed

REMARKS: The well was not injecting.

Pressured ~~casing~~ <sup>well</sup> to 565. The pressure climbed because of the Jambie temps outside and in the casing. The final minutes it found a stable spot. The tubing and B.H. were constant. Tested for 42 minutes.

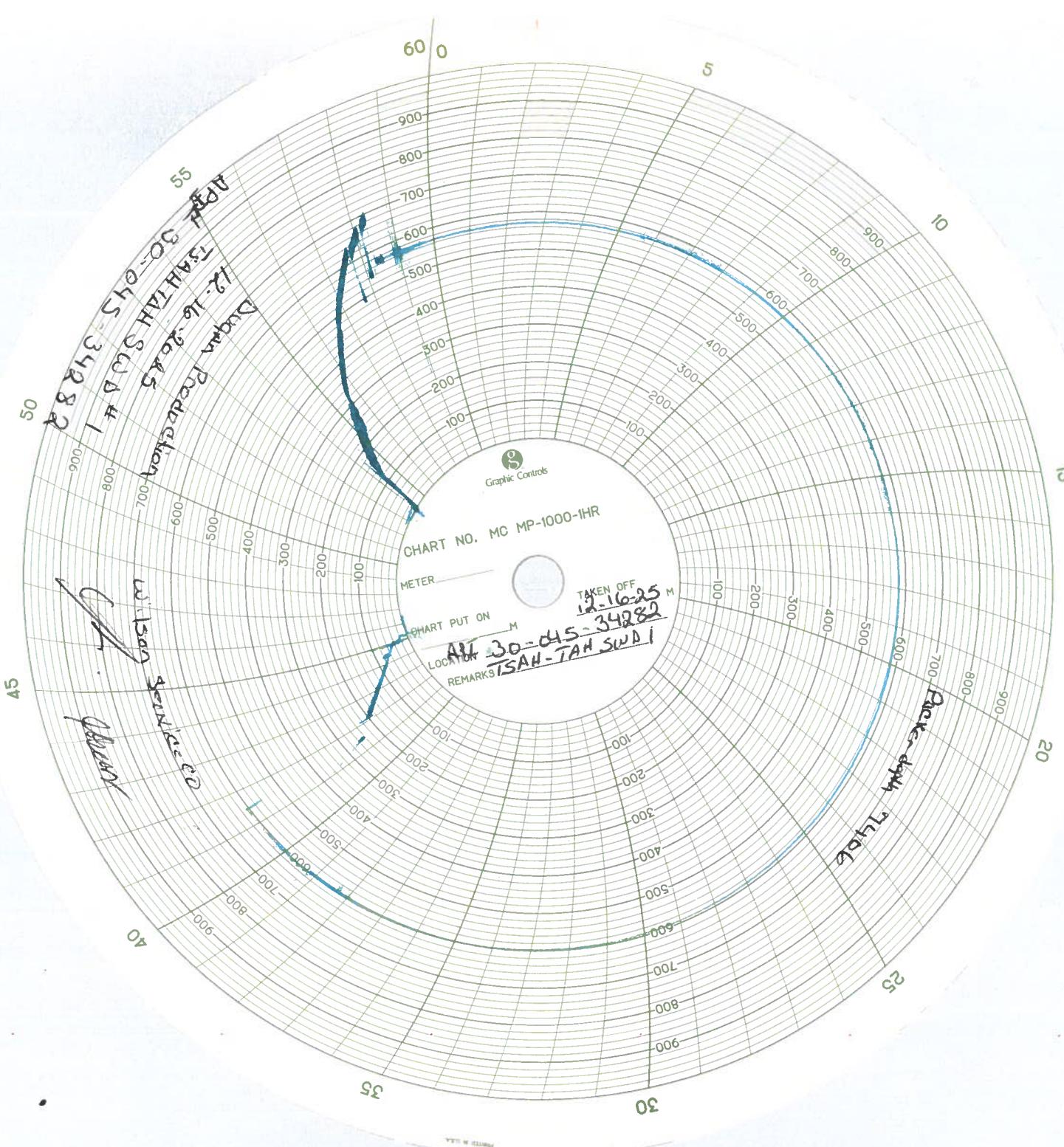
Charts calibration was 10/22/25, TD 7727 Top Perf 7462 Bottom Perf 7 Packer set at 7406. Did a Kill check. Kill set at 1500. Kill worked

By \_\_\_\_\_  
(Operator Representative)

Witness Samuel H. Jason Haslop  
(NMOCD)  
witnessed via Face Time.

(Position)

Revised 02-11-02



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 542214

## COMMENTS

Operator:  DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 542214
	Action Type: [C-103] Sub. General Sundry (C-103Z)

## COMMENTS

Created By	Comment	Comment Date
andrew.fordyce	Mechanical Integrity and Bradenhead Testing conducted December 16, 2025 (satisfactory).	1/20/2026

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Action 542214

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	Action Number: 542214
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	1/20/2026