

Well Name: TSAH TAH SWD	Well Location: T24N / R10W / SEC 1 / NWNE / 36.347109 / -107.844501	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM112955	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453428200S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2889963

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/08/2026

Date Operation Actually Began: 12/16/2025

Type of Action: Mechanical Integrity Test

Time Sundry Submitted: 02:57

Actual Procedure: Dugan Production conducted MIT on the well on 12/16/2025 per the attached procedure. Chart and test paperwork are attached.

SR Attachments

Actual Procedure

- Tsah_Tah_SWD__1_Bradenhead_test_report_12_16_25_20260108145552.pdf
- Tsah_Tah_SWD__1_MIT_report_12_16_25_20260108145544.pdf
- Tsah_Tah_SWD_1_MIT_chart_performed_12_16_25_20260108145535.pdf
- Post_MIT_Tsah_Tah_SWD_1_MIT_performed_12_16_2025_20260108145523.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL	Signed on: JAN 08, 2026 02:56 PM
Name: DUGAN PRODUCTION CORPORATION	
Title: Authorized Representative	
Street Address: PO BOX 420	
City: FARMINGTON	State: NM
Phone: (505) 325-1821	
Email address: TYRAFEIL@DUGANPRODUCTION.COM	

Field

Representative Name: Aliph Reena		
Street Address: PO Box 420		
City: Farmington	State: NM	Zip: 87499-0420
Phone: (505)360-9192		
Email address: Aliph.Reena@duganproduction.com		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 01/12/2026
Signature: Kenneth Rennick	

Dugan Production Corp. conducted an MIT test on the **Tsah Tah SWD 1** on **12-16-2025** per the following procedure.

- Notified NMOCD 24 hours before pressure test.
- Conducted the Bradenhead test as follows: Open BH, no pressure. No blowing during the 15 minutes test. Shut valve for 5 minutes, open valve, no pressure. Left valve open during MIT test.
- Hooked Wilson Pressure Testing Service's pressure truck to 7" injection casing.
- Verify pressure recorder charts, gauge, and spring for test requirements. Check calibration date on meter: 10-22-2025
- Pressure test 7" 23# & 26 #, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 7406'. Entrada perforations are at 7462' - 7530' (143 holes).
- Pressure test casing to 565 psi for 30 minutes. Pressure held good.
- Perform Kill test. Test passed. Kill set at 1500 psi.
- Closed BH valve.
- Jason Heslop with NMOCD witnessed test via Face Time.
- Returned well back to injecting.
- Attached is signed pressure recorder chart of pressure test.

Current Injection Wellbore Schematic

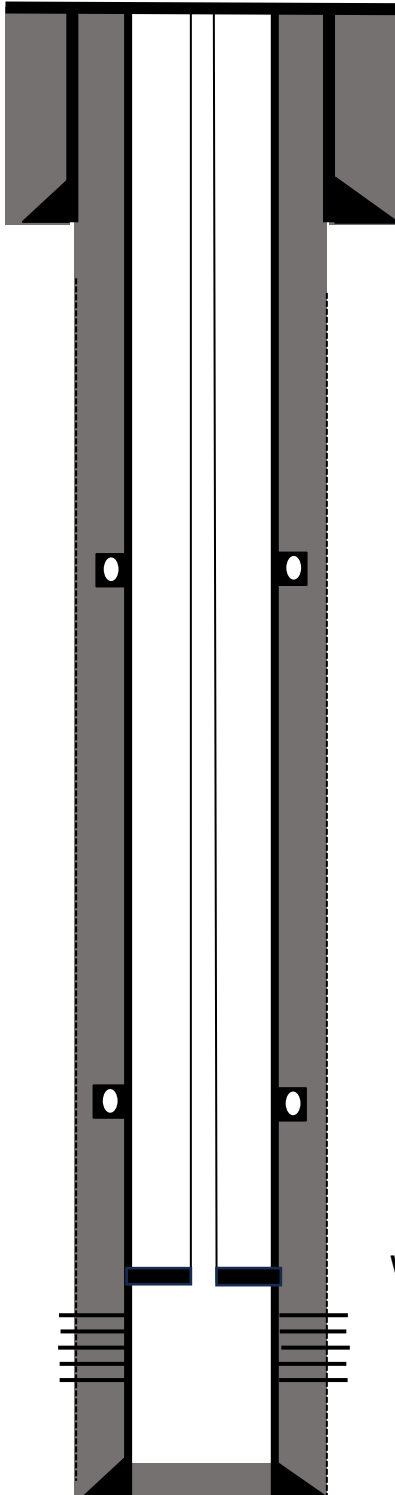
Dugan Production Corp.

Tsah Tah SWD # 1

API: 30-045-34282

B Sec 01 T24N R10W

Injection Zone: Entrada



Surface Casing: 9-5/8", 36# casing set @ 325.28'

Cement Job: 180 sks, Type 5 cement

Circulated cement to surface.

Injection Casing: 7", 23# to 5619' & 26# to 7727' J-55 Casing to 7727'

Cement Job: Cement 1st stage w/ 530 sks Type 5 cement.

Stage II, 400 sks Type 5 cement. Stage III: 320 sks Type 5 cement.

DV tool : 1950' & 4439'

3-1/2" IPC Coated EUE Tubing EOT: 7406.'

(EOT at injection packer)

Weatherford AS1 X Injection Packer Setting Depth: 7406.39'

Injection Zone: Entrada

Injection Perforations : 7462'-7620', 0.50"

PBTD: 7702'

TD: 7770'

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12/16/25 Operator Dugan Production API #30-0 45-34282Property Name TSAH TAH SWO Well No. #1 Location: Unit B Section 01 Township 24N Range 16WWell Status (Shut-In or Producing) Initial PSI: Tubing 250 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE				
	Bradenhead			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

FLOW CHARACTERISTICS	
BRADENHEAD	INTERMEDIATE
Steady Flow	
Surges	
Down to Nothing	
Nothing	X
Gas	
Gas & Water	
Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0INTERMEDIATE N/A

REMARKS:

Opened B.H. Valve, and Nothing. No blowing the entire 15 minute test. Shut in BH for 5 minutes, opened valve, and nothing on the BH. Left open for the MIT.

By _____

Witness

Jason Herlop
NMOCD
Witnessed via Face Time

(Position)

E-mail address _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 12/16/25 Operator Dugan Production API # 30-045-34282
Property Name TSAH TAH SWD Well # #1 Location: Unit B Sec 01 Twn 24N Rge 10W

Land Type:

State _____
Federal X
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal X
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N/A TA Expires: N/A

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. 1500
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 250
Int. Casing Pres. _____

Pressured annulus up to 565 psi. for 604 mins. Test passed failed

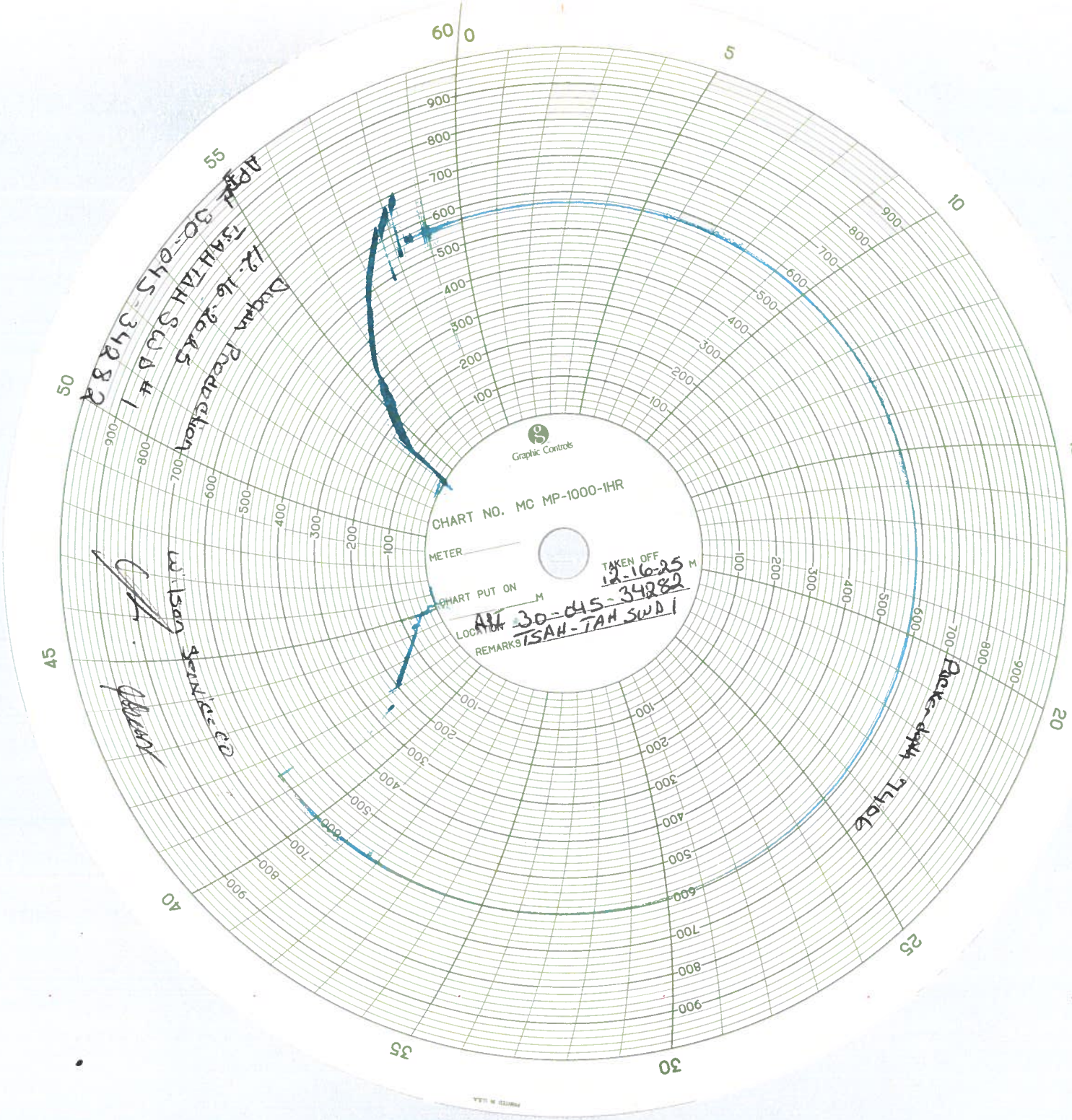
REMARKS: The well was not injecting.
Pressured casing to 565. The pressure climbed because of the Jan's
temps outside and in the casing. The final minutes it found a
stable spot. The tubing and B.H. were constant. Tested for 42
minutes.
Charts calibration was 10/22/25, TD 7227 Top Perf 7462 Bottom Perf 7
Packer set at 7406. Did a Kill check. Kill set at 1500. Kill worked

By _____
(Operator Representative)

Witness Jason Heslop
(NMOCD)
witnessed via Face Time.

(Position)

Revised 02-11-02



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 542214

COMMENTS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 542214
	Action Type: [C-103] Sub. General Sundry (C-103Z)

COMMENTS

Created By	Comment	Comment Date
andrew.fordyce	Mechanical Integrity and Bradenhead Testing conducted December 16, 2025 (satisfactory).	1/20/2026

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CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	1/20/2026