

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-015-22017
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Friendly Frenchman HB
8. Well Number #001
9. OGRID Number 372290
10. Pool name or Wildcat Espuela: Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Riley Permian Operating Company, LLC	
3. Address of Operator 29 E Reno Ave STE 500, Oklahoma City, 73104	
4. Well Location Unit Letter P : 1005 feet from the South line and 660 feet from the East line Section 32 Township 16S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3374' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please attach Subsequent report, and dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE EHSR Manager DATE 11/25/25

Type or print name Spence Laird E-mail address: spence.laird@rileypermian.com PHONE: 405-543-1411
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any):

Riley Permain
Friendly Frenchman HB #01
API:30-015-22017

Friendly Frenchman HB #001 Subsequent Report

11/05/2025

MIRU WSU, check well pressure 850# casing. Tubing valves did not open, one valve is broken unable to open. Spot in blow down tank and connect valve and gauge to casing side bleed down to blow down tank. Bleed down to 0 shut in well wait for tomorrow for them to drill out the valve. Secure well SDFN.

11/06/2025

Check well pressure on casing 100#. MIRU cudd drill out broken valve. Filled out valve install new valve on top RU hose to tubing to bleed down 1,300# on tubing open up to blow down tank. Bleed down to 0#, RD cudd, pump into tubing pressure up to 850# on tubing and casing bleed down to 0. Shutting down everything secure well SDFN.

11/07/2025

Load well supplies travel to location. Check well pressure 100# tubing 50# casing. Open bleed down to 0, ND WH NU BOP. TOOH with tubing remove packer TIH tag high per company man. TOOH SB all, secure well SDFN.

11/10/2025

Load rig supplies travel to location. Check WH pressure open well to pit. 0 psi on tubing and 0 psi on casing start equipment jump start rig check for H2S (no H2S present). TIH with retrievable tool to retrieve RBP. RU stripping head. TIH tag 5,44.5' with 173 joints. TU pump to casing circulate well clean try to latch kept coming loose TOOH switch tools. TIH with new toll tag try to latch did not catch. Secure well SDFN.

11/11/2025

Check well head pressure. Open well to pit. 0 psi on tubing and 0 psi on casing. Latch on to RBP. RU pump circulate well. Release RBP TOOH with tubing. Wait on WL, RU WL well started to flow suggested to pump brine. Pumped fresh water to try and kill the well pressure up to 2,000#. RD WL wait for the lubricator for tomorrow. Secure well SDFN.

11/12/2025

Check WH pressure open well to pit. 0 psi on tubing and 0 psi on casing. Start equipment, RU WL rig with GR/JB tag @ 7,137'. Spoke to NMOCD orders are to drill down to at least 7,750' and contact them. Prep location from drilling equipment and flow back. Secure well SDFN.

11/13/2025

Go to location help spot and move equipment for flow back,

11/14/2025

Check WH pressure open well to pit. 0 psi on tubing 0 psi on casing. Wait on location to help rig up coil. Secure well SDFN.

11/17/2025

RU floor, TIH with 4.5 packer to 7,112'. RU kill truck to tubing. Try to establish injection well pressure up to 1,000#. Spoke to NMOCD approved to set CIBP at 7,143' and pump 10 sxs class C cement. TOOH with tubing RD stripping head. SDFN.

11/18/2025

RU WL RIH GR/JB to 7,140'. RIH CIBP set at 7,140'. TIH tag CIBP @ 7,140, set 7,140'. M&P 10 sxs class C cement 1.32 yield, 14.8#. WOC TIH tag 7,031' TOOH RIH with CIBP set 6,645'. RIH DB 4 sxs class C cement 1.32 yield 14.8#. WOC ON. RD WL secure well SDFN.

11/19/2025

TIH tag @ 6,610' TOOH RU WL RIH with CIBP set @ 5,277'. Load well RIHCBL log well from 5,277' with 168 joints. RU pump pressure test casing to 500# for 30 minutes good test. Circulate well with MLF. M&P plug 30 sxs class C cement 1.32 yield 14.8#. TOOH LD 15 SB 15. WOC ON secure well SDFN.

11/20/2025

TIH tag plug @ 4,796', MUH to 4,339'. M&P plug 10 sxs class C cement 1.32 yield 14.8#. MUH to 2,152', M&P 10 sxs class C cement 1.32 yield 14.8#. NUH to 1,350' M&P 40 sxs class C cement 1.32 yield 14.8#. MUH to 420' M&P 35 sxs class C cement 1.32 yield. ND BO top off well. RD WSU prep to move to location. Secure well SDFN.

11/21/2025

Cut wellhead and install marker

W

240

270

300

NW

330

N

0

● 32°52'27"N, 104°23'51"W



Riley Permain
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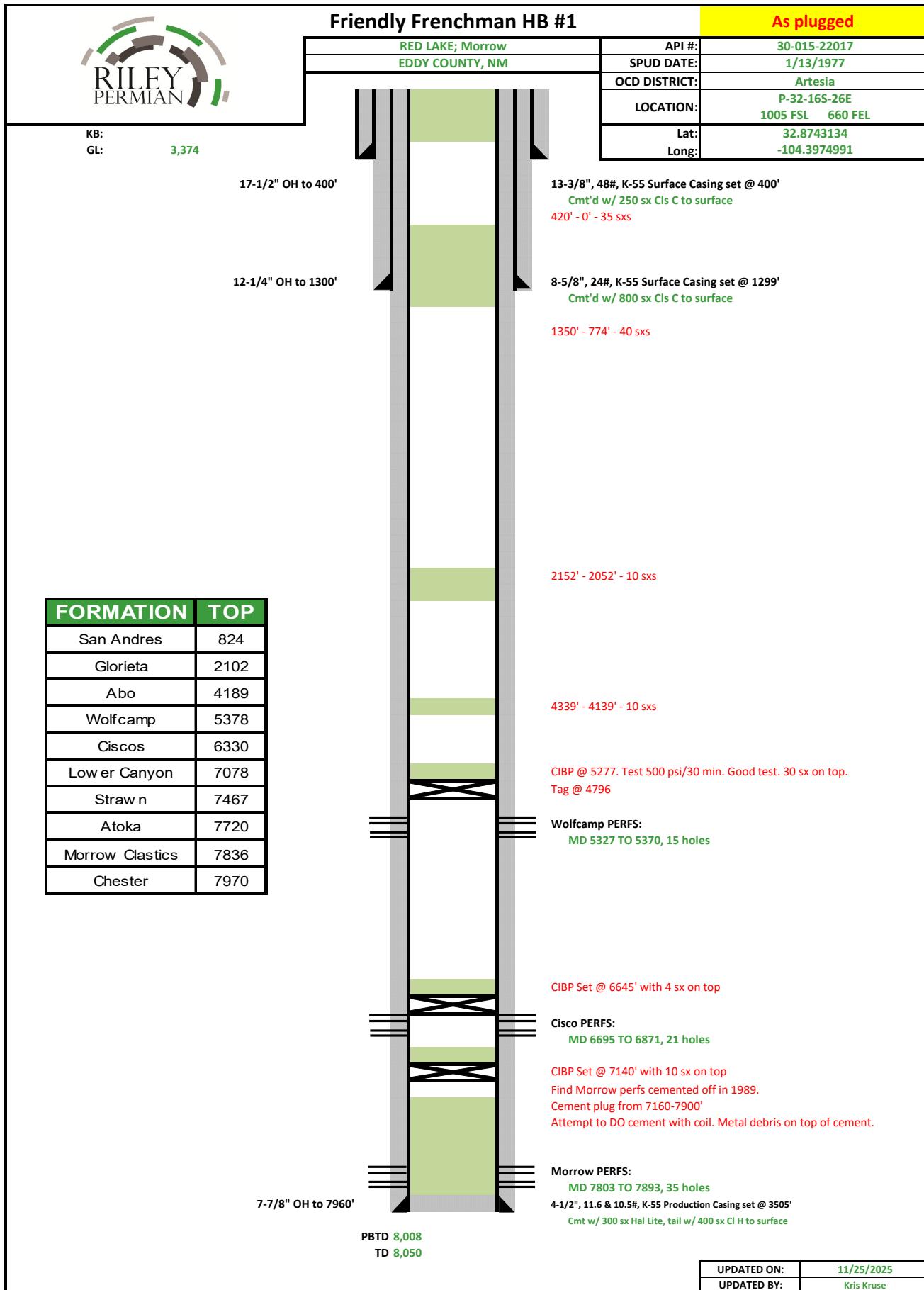
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CONDITIONS

Action 543702

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 543702
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2026
gcordero	Submit C-103Q within one year of plugging.	1/21/2026