

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-22017</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Friendly Frenchman HB</b>
8. Well Number <b>#001</b>
9. OGRID Number <b>372290</b>
10. Pool name or Wildcat <b>Espuela: Wolfcamp</b>

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>Riley Permian Operating Company, LLC</b>	
3. Address of Operator <b>29 E Reno Ave STE 500, Oklahoma City, 73104</b>	
4. Well Location Unit Letter <b>P</b> : <b>1005</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line Section <b>32</b> Township <b>16S</b> Range <b>26E</b> NMPM County <b>Eddy</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3374' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please attached Subsequent report, and dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Spence Laird*

TITLE **EHSR Manager**

DATE **11/25/25**

Type or print name **Spence Laird**

E-mail address: **spence.laird@rileypermian.com** PHONE: **405-543-1411**

**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Riley Permain  
Friendly Frenchman HB #01  
API:30-015-22017

### **Friendly Frenchman HB #001 Subsequent Report**

11/05/2025

MIRU WSU, check well pressure 850# casing. Tubing valves did not open, one valve is broken unable to open. Spot in blow down tank and connect valve and gauge to casing side bleed down to blow down tank. Bleed down to 0 shut in well wait for tomorrow for them to drill out the valve. Secure well SDFN.

11/06/2025

Check well pressure on casing 100#. MIRU cudd drill out broken valve. Filled out valve install new valve on top RU hose to tubing to bleed down 1,300# on tubing open up to blow down tank. Bleed down to 0#, RD cudd, pump into tubing pressure up to 850# on tubing and casing bleed down to 0. Shutting down everything secure well SDFN.

11/07/2025

Load well supplies travel to location. Check well pressure 100# tubing 50# casing. Open bleed down to 0, ND WH NU BOP. TOO H with tubing remove packer TIH tag high per company man. TOO H SB all, secure well SDFN.

11/10/2025

Load rig supplies travel to location. Check WH pressure open well to pit. 0 psi on tubing and 0 psi on casing start equipment jump start rig check for H2S (no H2S present). TIH with retrievable tool to retrieve RBP. RU stripping head. TIH tag 5,44.5' with 173 joints. TU pump to casing circulate well clean try to latch kept coming loose TOO H switch tools. TIH with new toll tag try to latch did not catch. Secure well SDFN.

11/11/2025

Check well head pressure. Open well to pit. 0 psi on tubing and 0 psi on casing. Latch on to RBP. RU pump circulate well. Release RBP TOO H with tubing. Wait on WL, RU WL well started to flow suggested to pump brine. Pumped fresh water to try and kill the well pressure up to 2,000#. RD WL wait for the lubricator for tomorrow. Secure well SDFN.

11/12/2025

Check WH pressure open well to pit. 0 psi on tubing and 0 psi on casing. Start equipment, RU WL rig with GR/JB tag @ 7,137'. Spoke to NMOCD orders are to drill down to at least 7,750' and contact them. Prep location from drilling equipment and flow back. Secure well SDFN.

11/13/2025

Go to location help spot and move equipment for flow back,

11/14/2025

Check WH pressure open well to pit. 0 psi on tubing 0 psi on casing. Wait on location to help rig up coil. Secure well SDFN.

11/17/2025

RU floor, TIH with 4.5 packer to 7,112'. RU kill truck to tubing. Try to establish injection well pressure up to 1,000#. Spoke to NMOCD approved to set CIBP at 7,143' and pump 10 sxs class C cement. TOO H with tubing RD stripping head. SDFN.

11/18/2025

RU WL RIH GR/JB to 7,140'. RIH CIBP set at 7,140'. TIH tag CIBP @ 7,140, set 7,140'. M&P 10 sxs class C cement 1.32 yield, 14.8#. WOC TIH tag 7,031' TOO H RIH with CIBP set 6,645'. RIH DB 4 sxs class C cement 1.32 yield 14.8#. WOC ON. RD WL secure well SDFN.

11/19/2025

TIH tag @ 6,610' TOO H RU WL RIH with CIBP set @ 5,277'. Load well RIHCBL log well from 5,277' with 168 joints. RU pump pressure test casing to 500# for 30 minutes good test. Circulate well with MLF. M&P plug 30 sxs class C cement 1.32 yield 14.8#. TOO H LD 15 SB 15. WOC ON secure well SDFN.

11/20/2025

TIH tag plug @ 4,796', MUH to 4,339'. M&P plug 10 sxs class C cement 1.32 yield 14.8#. MUH to 2,152', M&P 10 sxs class C cement 1.32 yield 14.8#. NUH to 1,350' M&P 40 sxs class C cement 1.32 yield 14.8#. MUH to 420' M&P 35 sxs class C cement 1.32 yield. ND BO top off well. RD WSU prep to move to location. Secure well SDFN.

11/21/2025

Cut wellhead and install marker





© 32°52'27"N, 104°23'51"W





Riley Permain  
Friendly Frenchman HB #01  
API:30-015-22017

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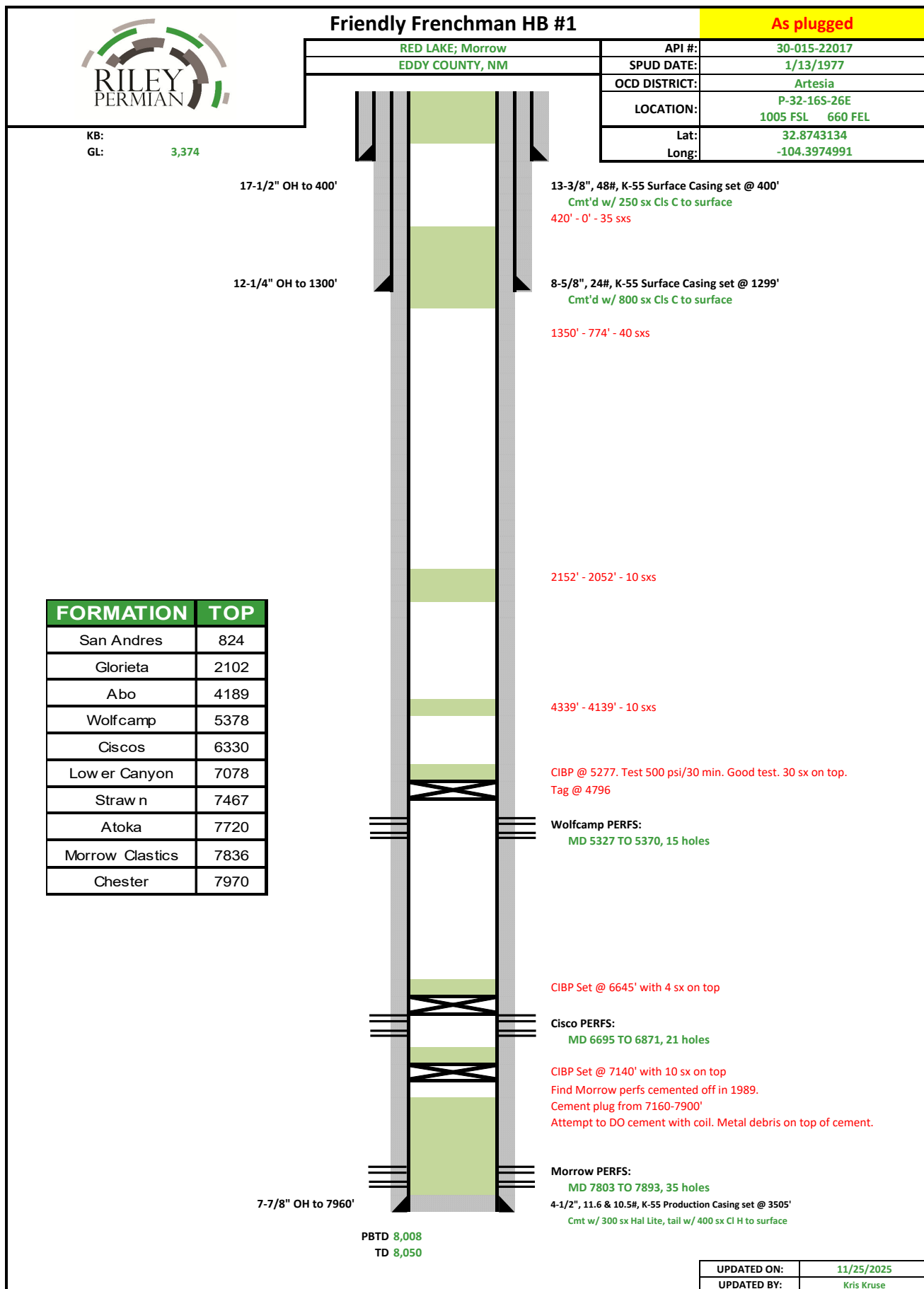
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CONDITIONS

Action 543702

CONDITIONS

Operator: RILEY PERMIAN OPERATING COMPANY, LLC 29 E Reno Avenue, Suite 500 Oklahoma City, OK 73104	OGRID: 372290
	Action Number: 543702
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/21/2026
gcordero	Submit C-103Q within one year of plugging.	1/21/2026