

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-04318

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burgundy Oil & Gas of New Mexico Inc.

3. Address of Operator

505 N. Big Spring St., Suite 603 Midland, TX 79701

7. Lease Name or Unit Agreement Name

Eunice Monument Unit

8. Well Number

027

9. OGRID Number

003044

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

4. Well Location

Unit Letter P : 330 feet from the E line and 330 feet from the S lineSection 24 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3535' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well on behalf of Burgundy Oil & Gas of New Mexico, Inc from 09/17/2025-10/3/2025.
Please see the attached P&A Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 01/11/2026Type or print name Kelton Woodard E-mail address: kwoodard@jmr services.com PHONE: 432-618-1050**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**Subsequent P&A Report
Burgundy Oil and Gas of New Mexico, Inc
Eunice Monument Unit 027
30-025-04318**

9/17/25 MIRU.

9/19/25 Drill out surface plug from 0' to 250'.

9/22/25 Tagged TOC @ 986'. Break circulation and began drilling down, drilled out to 995 and was getting back foundation, sand and cement, pulled up circulated well, ended up drilling down to 1025, circulated well clean.

9/23/25 Drilling operations: Broke circulation and drilled from 1,025-1159, cement fell out at 1,159 made one more connection, RIH without rotating, and circulated well clean, bottom of tubing 1,159 got back salt and rocks back. Rigged down swivel.

9/24/25 RIH and tagged TOC @ 1225'. Drilling operations: Rigged up swivel and broke circulation, started washing down hole, had stringers of cement and tight spots all the way down and tagged top of plug 2,326 circulated well 2x, rigged down swivel.

9/25/25 Ran in the hole with Cement Bond log from (2603) to (Surface). Tested casing to 500 psi failed test.

9/30/25 EIR 2 bbls/min @ 900 psi. Plug (# 1) Squeezed (275sxs) class (C) cement from (1,200") to (913"). Pumped down 7" CSG out 9 5/8 & 13 3/8 casings leaks, after displacing cement to 913", company man decided to flush cement onto open holes at 1,200" and bring it to surface, pumped 3bbls and cement locked up.

10/01/25 Ran in the hole with Cement Bond log from (950') to (350'). Submit to NMOCD.

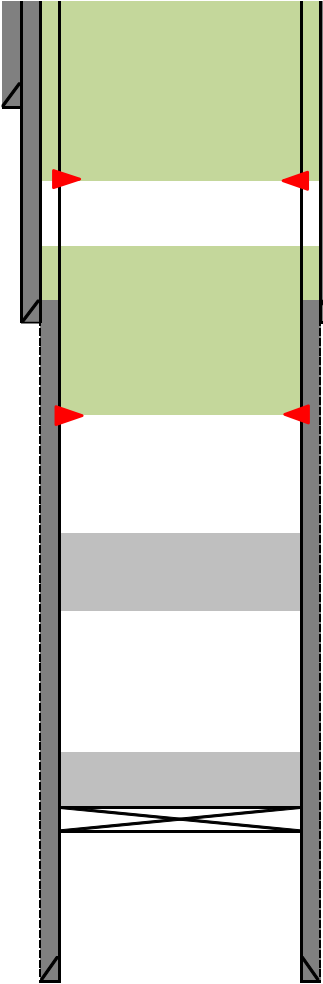
10/02/25 Set pkr @ 195'. Test to 1000psi. RIH and perf'd @ 310'. EIR 1 bbls/min @ 200 psi.

10/03/25 EIR 2 bbls/min @ 200 psi. Plug (# 2) Squeezed (200sxs) class (c) cement from (310") to (Surface, out of 9 5/8 and 13 3/8). Circled 20 sxs to surface. Tagged TOC @ 215'. Plug (# 3) Spot (53 sxs) class (C) cement From (215") to (Surface inside 7in casing). RDMO.

11/18/25 Cutoff wellhead. Install above ground P&A marker.

Author:	<u>Shyanne @ JMR</u>	Well No.	<u>#27</u>
Well Name	<u>Eunice Monument Unit</u>	API #:	<u>30-025-04318</u>
Field/Pool	<u>Eunice Monument; Grayburg-SA</u>	Location:	<u>Sec 24, T20S, R36E</u>
County	<u>Lea</u>		<u>330E & 330S</u>
State	<u>NM</u>	GL:	<u>3535'</u>
Spud Date	<u>8/11/1937</u>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13		45#	150'	17 1/4	200	
Intermediate	9 5/8		40#	1050'	12 1/2	400	
Production	7		24#	3700'	8 3/4	300	



Plug (# 3) Spot (53 sxs) class (C) cement From (215") to (Surface inside 7in casing).
Plug (# 2) Squeezed (200sxs) class (c) cement from (310") to (Surface, out of 9 5/8 and 13 3/8). Circ 20 sxs to Surface
Perf'd @ 310'.

Tagged TOC @998'

Plug (# 1) Squeezed (275sxs) class (C) cement from (1,200") to (913").

30 sxs existing from 2500' to 2326'

25 sxs cmt on top of CIBP

Existing CIBP @ 3630'.















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 540350

CONDITIONS

Operator: JMR SERVICES, LLC 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 372464
	Action Number: 540350
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/21/2026