

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32313
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267, Midland, TX 79706		7. Lease Name or Unit Agreement Name Red Hills North Unit
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>7</u> Township <u>25S</u> Range <u>34E</u> NMPM <u>LEA</u> County		8. Well Number <u>708</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3385'</u>		9. OGRID Number <u>7377</u>
		10. Pool name or Wildcat RED HILLS; LOWER BONE SPRING SHALE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL 11/6/2025 USING THE ATTACHED PROCEDURE.
 THIS WELL IS NOW PLUGGED AND ABANDONED

Spud Date:

4/15/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 12/22/2025

Type or print name Kristina Agee E-mail address: kristina_agee@eogresources.com PHONE: 432-686-6996

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



RHNU #708
1650' FSL & 1650' FWL – Sec. 7-25S-34E
Lea County, New Mexico
API # 30-025-32313

P&A Procedure
AFE # 185419

Executive Summary:

P&A wellbore, cutoff wellhead and install dry hole marker.

TD: 12,550' **TVD:** 12,550' **PBTD:** 12,457' **GL:** 3,376' **KB:**

Surface Casing: 11¼" 42# at 679'. Cemented with 350 sx. Cement circulated.
Intermediate: 8⅝" 32# at 5,040'. Cemented with 1,400 sx. Cement circulated.
Production Casing: 5½" 17# P-110 at 12,545'. Cemented with 1,432 sx. TOC at 5,300' by TS.
Producing Interval: 3rd Bone Spring perfs at 12,290'-12,340'

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. ND WH and NU BOP. – **10/27/2025**
2. POOH laying down 2⅝" tubing and rod pump BHA.
 - a. Out of the hole with 387 jts 2-7/8" 6.5# L-80 EUE TAC, SN, desander and 2 mud jts.. preparing to RIH 4.625" GR/JB to 12,265" and set CIBP @ 12,240' provided we have no issues w/ – **10/28/2025**
3. MIRU WL to make GR/JB run to 25' below planned CIBP setting depth. POOH.
 - a. Set CIBP on depth at 12,240' PU and tag, good set verified. MU slotted pup, TIH to spot 25 sx cement on CIBP. Fluid level showing to be 3762 – **10/29/2025**
4. **Plug #1:** RU WL to RIH with CIBP, set CIBP at 12,240' and tag to verify CIBP set. **Test Casing 500psi/30min – Bubble Test.** POOH. Then RIH to dump bail 35' cement on top of CIBP. POOH to WOC.
 - a. TBIH and tag CIBP w/ jt 384 at 12,240' and circulate 61 bbl brine water to get returns and countries pumping another 179 bbl getting strait oil and gas until we got brine to surface. SWI SDFN.
 - b. Planning to spot 25 sx in the morning – **10/29/2025**
 - c. Spotted 25 sx class H on cibp 12,240' - 12,014' maintaining returns throughout, Tbg on vacuum when we shut down. Stand back 25 stands and loaded the hole. We've lost 4.23 bbl over our displacement volume in 45 minutes. Waiting here to tag at 12:45TBIH and tag TOC @ 12,157' giving us an 83' plug. Contacted Bobby with NMOCD and he's happy with it. Currently tripping out to surface – **10/30/2025**

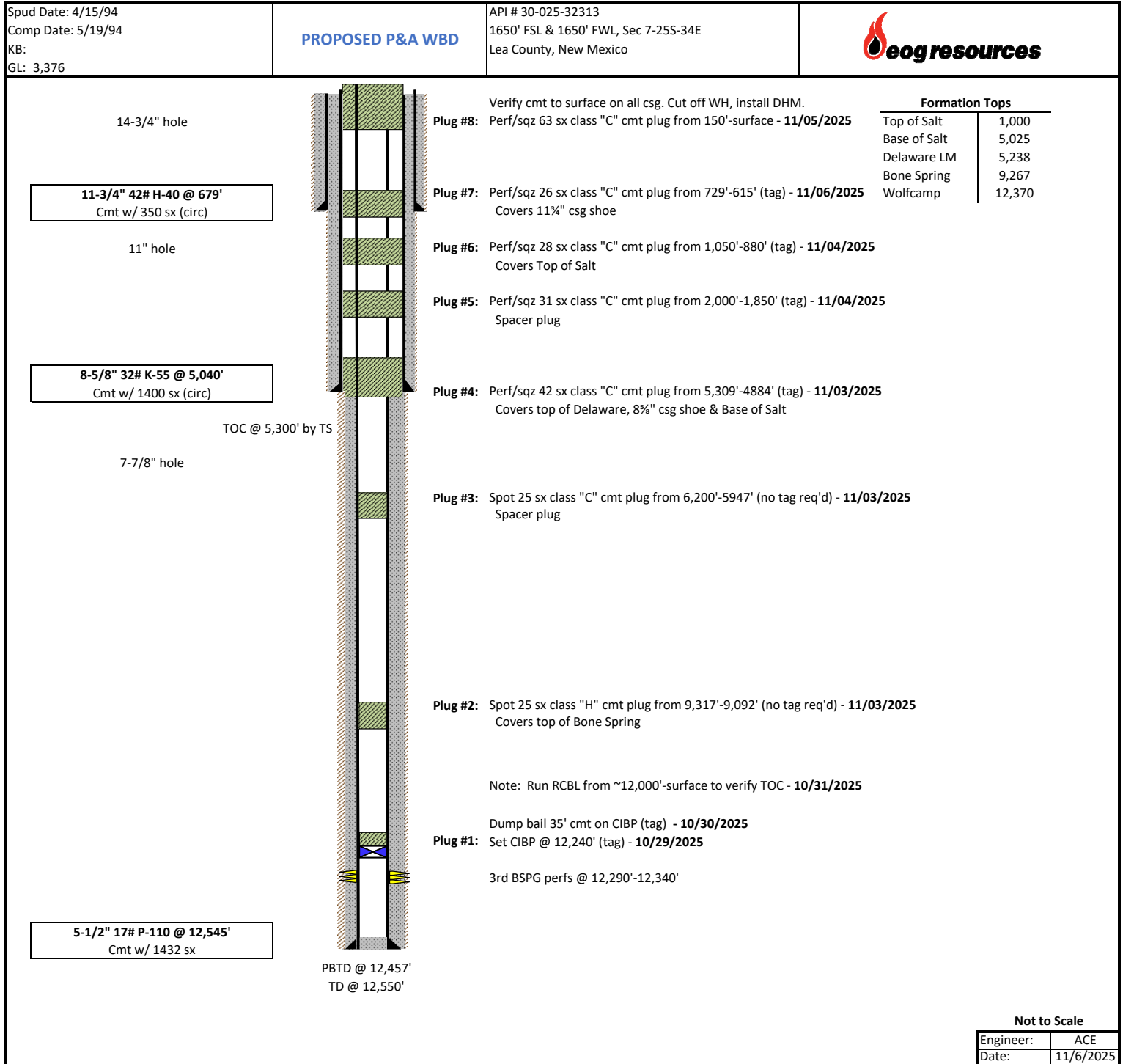


5. RU WL to RIH to run RCBL from ~12,000'-surface to verify TOC for 5½" casing. Previous Temp Survey indicated TOC at ~5,300'.
 - a. RIH tag cement on top of CIBP at 12,065' WLM and log to surface. TOC 4,315' JSI engineer preparing log to email. – **10/31/2025**
6. **Plug #2:** Pick up 2⅞" string for P&A ops and TIH to tag TOC on top of CIBP. Circulate plugging mud, then pick up to 9,317' and spot 25 sx class "H" cement from 9,317'-9,127' (this will cover top of Bone Spring). Pick up, reverse clean and POOH, no tag required.
 - a. Plug #2 To cover Bone Springs (9318'- 9092 ')Spot 25 sxs Class H cmt 15.6# / 1.18 yield, 5.25 bbls slurry =226' cmt. 3.09 bbls mix waterPump as follows:10 bbls FW spacer5.25 cmt slurry3.80 FW spacerDisp 48.68 bbls MLFTotal disp 52.5 bblsPlug Length 226' No tag required. – **11/03/2025**
7. **Plug #3:** Pick up to 6,200' and spot 25 sx class "C" cement from 6,200'-6,040' (this is a spacer plug). Pick up, reverse clean and POOH, no tag required.
 - a. Plug #3 Spacer Plug (6200'- 5947')Spot 25 sxs Class C cmt 14.8#, 1.32 yield, 5.88 bbls slurry =253' cmt. 3.75 bbls mix waterPump as follows:10 bbls FW spacer5.88 cmt slurry3.80 FW spacerDisp 30.46 bbls MLFTotal disp 34.27 bblsPlug Length 253' No tag required. POOH LD 28 of 195 jts 2 7/8 6.# L-80 tbg leaving 167 jts in hole placing EOT @ 5309'. At time of report crew taking lunch. Then will spot plug #4. – **11/03/2025**
8. **Plug #4:** RU WL to RIH and perf 5½" casing at 5,288'. POOH w/ WL. TIH with tubing to spot/sqz 85 sx class "C" cement inside and outside 5½" csg from 5,288'-4,925' (this will cover top of Delaware, 8⅝" csg shoe and Base of Salt). Pick up, reverse clean and POOH to WOC & Tag – **Bubble Test**
 - a. Plug #4 To cover Delaware, 8 5/8 shoe, Base of Salt. (5309'- 4884')
Spot 42 sxs Class C cmt 14.8#, 1.32 yield, 9.87 bbls slurry =425' cmt. 6.3 bbls mix water Pump as follows:
10 bbls FW spacer
9.87 cmt slurry
3.80 FW spacer
Disp 24.20 bbls MLF
Total disp 28 bbls
Plug Length 425' TOO 50 of 167 jts 2 7/8 6.5# L-80 tbg leaving 117 jts in hole. EOT @ 3718'. Secure well. SDFN. Tomorrow will tag TOC if good LD tbg then perf @ 2000' try to establish circ up 8 5/8 then squeeze plug #5 Woc/Tag. LD tbg perf @ 1050' squeeze cmt. Woc/Tag – **11/03/2025**
9. **Plug #5:** RU WL to RIH to tag TOC, then perf 5½" casing at 2,000'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5½" csg from 2,000'-1,880' (this is a spacer plug). Pick up, reverse clean and POOH to WOC & Tag – **Bubble Test**
 - a. PLUG #5 Squeeze 31 SXS for Spacer Plug (2000'- 1880') in and out SQUEEZE 31 SXS CLASS C CMT @ 14.8#, 1.32 YIELD, 7.29 Slurry=313' cmt, 4.65 bbls Mixed water. 13 sxs in 5 1/2 = 131' 18 sxs in 8 5/8 134' DISP TBG 9.19 BBLS MLFDISP 5.5" CSG 7.29 BBLS MLFTOTAL DISP 16 BBLS MLF WOC/TAG Will tag TOC @ 14:00



- 10. Plug #6:** RU WL to RIH to tag TOC, then perf 5½" casing at 1,050'. POOH w/ WL. TIH with tubing to spot/sqz 30 sx class "C" cement inside and outside 5½" csg from 1,050'-940' (this will cover Top of Salt). Pick up, reverse clean and POOH to WOC & Tag – Bubble Test
- a. PLUG #6 Squeeze 28 SXS To cover top of Salt. (1050'- 940') in and out
SQUEEZE 28 SXS CLASS C CMT @ 14.8#, 1.32 YIELD, 6.58 Slurry=283' cmt, 4.2 bbls Mixed water. 12 sxs in 5 1/2 = 121' 16 sxs in 8 5/8 119'
DISP TBG 3.68 BBLS MLF
DISP 5.5" CSG 7.05 BBLS MLF
TOTAL DISP 10.73 BBLS MLF WOC/TAG – **11/04/2025**
- 11. Plug #7:** RU WL to RIH to tag TOC, then perf 5½" casing at 729'. POOH w/ WL. TIH with tubing to spot/sqz 25 sx class "C" cement inside and outside 5½" csg from 729'-629' (this will cover 11¾" csg shoe). Pick up, reverse clean and POOH to WOC & Tag – Bubble Test
- a. PLUG #7 Squeeze 26 SXS To cover 11 3/4 csg shoe. (729'- 629') in and out
SQUEEZE 26 SXS CLASS C CMT @ 14.8#, 1.32 YIELD, 6.11 Slurry=263' cmt, 3.90 bbls Mixed water. 11sxs in 5 1/2 =111'. 15 sxs in 8 5/8 112'
DISP TBG 1.92 BBLS MLF
DISP 5.5" CSG 6.89 BBLS MLF
TOTAL DISP 8.81 BBLS MLF WOC/TAG - **11/05/2025**
- 12. Plug #8:** RU WL to RIH to tag TOC, then perf 5½" csg at 150'. POOH w/ WL. Circulate 40 sx class "C" cement inside and outside 5½" csg from 150'-surface (surface plug). WOC & Bubble Test
- a. RU WL RIH tag TOC @ 615'. Text Bobby Trujillo w/State NMOCD and let him know where we tagged TOC. He was good with tag. Release PKR and POOH laying down 10 of 10 jts tbg. At time of report fixing to RIH and perf @ 150'. Establish circ. ND BOP. Squeeze cmt to surface in all casings. RU WL and Lub and gun RIH and perf @ 150'. POOH all shots fired. RU pmp load hole 4 bbls and got circ 2.75 bpm 500 psi. RD WL.
 - b. Plug #8 To cover From 150' to surface in 5 1/2 & 8 5/8 casings.
PLUG #8 Squeeze 63 SXS CLASS C CMT 14.8#, 1.32 YIELD, 15.75 BBL SLURRY= 678', 10.05 BBLS MIXED WATER. Sent picture of cmt to surface in 8 5/8 to Bobby Trujillo w/State NMOCD. He was good with everything. Clean pump, RD Iron and manifold, RD WOR, RD support equip. – **11/05/2025**
- 13.** Cutoff WH, verify cement to surface on all casing strings and top off as necessary. – **11/06/2025**
- 14.** RDMO well service unit, install dry hole marker and clean location.

RHNU #708



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543143

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 543143
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/20/2026
gcordero	Submit C-103Q within one year of plugging.	1/20/2026