

Well Name: MODELO 3 FED COM	Well Location: T24S / R32E / SEC 3 / SESW / 32.2406337 / -103.6653893	County or Parish/State: LEA / NM
Well Number: 531H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119276	Unit or CA Name:	Unit or CA Number: NMNM144280
US Well Number: 300254723300S1	Operator: EOG RESOURCES INCORPORATED	

Subsequent Report

Sundry ID: 2833171**Type of Submission:** Subsequent Report**Type of Action:** Drilling Operations**Date Sundry Submitted:** 01/22/2025**Time Sundry Submitted:** 07:03**Date Operation Actually Began:** 05/24/2022

Actual Procedure: NMOCD REJECT - HOLE SIZE AND CASING ISSUES # 142908 5-24-2022 20" Conductor @ 120' 6-11-2022 17.5" hole 6-11-2022 Surface Hole @ 1,383' MD, 1,382' TVD Casing shoe @ 1,368' MD, 1,278' TVD Ran 13 3/8" 54.5# J-55 STC Cement w/ 1185 sx Class C + 1.54 LB/SK BRIDGEMAKER II (1.65 yld, 13.8 ppg), followed by 210 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, Okay, Circ 698 sx cement to surface (205 bbls/1.65) BOP/DIVERTERS/ROTATING HEAD-TEST BOP WITH LONESTAR AS PER BLM STANDARDS, PERFORM DRAW DOWN TEST ON ACCUMULATOR. 6-16-2022 12 1/4" hole 6-16-2022 Intermediate Hole @ 4,865' MD, 4,821' TVD Casing shoe @ 4,850' MD, 4,820" TVD Ran 9-5/8", 40#, J-55 LTC (0' - 3,971') Ran 9-5/8", 40#, H80 HC LTC (3,971' - 4,850') Cement w/ 1,050 sx Class C (1.33yld, 14.8 ppg), followed by 470 sx Class C + SBM CEM HALCEM + .15% HR-800 (1.39 yld, 14.8 ppg) Test casing to 1,625 psi for 30 min, Okay, Circ 781 sx cement to surface (185 bbl) 6-26-2022 8 3/4" HOLE 6-26-2022 Production Hole @ 19,914' MD, 10,678' TVD Casing Shoe @ 19,899' MD, 10,678' TVD Ran 5-1/2", 20#, EY HCP110, RTD-BTX (MJ @ 10,0174' and 19,429') Cement w/ 305 sx Class (3.21 yld, 11 ppg), followed by 3255 sx Class H (1.28 yld, 14.5 ppg) Bump plug, Production Hole @ 19,914' MD, 10,678' TVD Casing Shoe @ 19,899' MD, 10,678' TVD Ran 5-1/2", 20#, EY HCP110, RTD-BTX (MJ @ 10,0174' and 19,429') Cement w/ 305 sx Class C + 5% BWOC NACL, 3% BWOC MICROBOND,, 3 LB/SK BRIDGEMAKER II LCM (3.21 yld, 11 ppg), followed by 3255 sx Class H + 0.4% BWOC HALAD-344, 0.5% BWOC HR-601, 3% BWOC MICROBOND (1.28 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 0' - CBL,RR 6/27/2022 Production casing will be tested prior to fracing and reported on the completion sundry

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 425865

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 425865
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/21/2026