

<b>Well Name:</b> MODELO 3 FED COM	<b>Well Location:</b> T24S / R32E / SEC 3 / TR J / 32.2434163 / -103.6594803	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 1H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM94850	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b> NMNM105770960
<b>US Well Number:</b> 300254994700S1	<b>Operator:</b> EOG RESOURCES INCORPORATED	

## Subsequent Report

**Sundry ID:** 2822700

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 11/14/2024

**Time Sundry Submitted:** 03:15

**Date Operation Actually Began:** 05/23/2022

**Actual Procedure:** revised for intm csg weight correction 5-23-2022 20" Conductor @ 120' 6-6-2022 17.5" HOLE 6-6-2022 Surface Hole @ 1,337' MD, 1,336' TVD Casing shoe @ 1,322' MD, 1,322' TVD Ran 13-3/8" 54.5# J-55 BTC Cement w/ 1005 sx Class C (1.6 yld, 13.8 ppg), followed by 150 sx Class C (1.18 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, good test TOC 0' VISUAL BOP/DIVERTERS/ROTATING HEAD-TEST BOP WITH LONESTAR AS PER BLM STANDARDS, PERFORM DRAW DOWN TEST ON ACCUMULATOR 6-6-2022 12 1/4" HOLE 6-6-2022 Intermediate Hole @ 4,770' MD, 3,693' TVD Casing shoe @ 4,755' MD, 4,736" TVD 9-5/8", 40#, J-55 LTC (0' - 3,958') Ran 9-5/8", 40#, SEAH-80 LTC (3,958' - 4,755') Cement w/ 740 sx Class C (2.10 yld, 12.7 ppg), followed by 450 sx Class C(1.42 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min, GOOD TEST, Circ 321sx cement to surface (120bbls/2.10yld) 7-11-2022 8 3/4" HOLE 7-11-2022 Production Hole @ 17,671' MD, 8,709' TVD Casing Shoe @ 17,656' MD, 8,669' TVD Ran 5-1/2", 20#, IYCP-110, TXP BTC (MJ @ 7,887' and 17,202') Cement w/ 550 sx Class H (2.85 yld, 11 ppg), followed by 2,580 sx Class H (1.19 yld, 14.5 ppg) No casing test . Did not circ cement to surface, TOC @ 0 - RCBL RR 7-12-2022 Production casing will be tested prior to fracing and reported on the completion sundry. If needed a C103 Sundries will be submitted on a different sundry.

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Operator: EOG RESOURCES  
INCORPORATED**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: NOV 14, 2024 03:15 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

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**Field**

Representative Name:

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City: State:

Zip:

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**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 11/19/2024

Signature: Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
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Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 408396

**CONDITIONS**

Operator:  EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 408396
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	1/21/2026