

Well Name: JAMES RANCH 21 UNIT SWD	Well Location: T22S / R30E / SEC 21 / SENE / 32.3808098 / -103.8838425	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: INJECTION - ENHANCED RECOVERY	Allottee or Tribe Name:
Lease Number: NMNM06808	Unit or CA Name: JAMES RANCH UNIT	Unit or CA Number: NMNM70965X
US Well Number: 3001541074	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2886889

Type of Submission: Subsequent Report

Date Sundry Submitted: 12/15/2025

Date Operation Actually Began: 10/31/2025

Type of Action: Workover Operations

Time Sundry Submitted: 08:42

Actual Procedure: XTO Permian Operating LLC, respectfully submits this subsequent workover for your approval. Please see attached workover summary, current WBD, and NMOCD witnessed passing MIT.

SR Attachments

Actual Procedure

James_Ranch_Unit_21_Federal_SWD_001_Sbsq_Summary_Workover_2025_with_Winessed_NMOCDMIT_20251215084149.pdf

XTO, simultaneously submitted this document to BLM and NMOCD for expedited approval so that we can return well to injection ASAP. XTO, will not resume injection until both approvals have been obtained.

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SWD

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SENE / 32.3808098 / -103.8838425

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NMNM70965X

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Operator: XTO PERMIAN OPERATING
LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTEN HOUSTON

Signed on: DEC 15, 2025 08:41 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 620-6700

Email address: KRISTEN.HOUSTON@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

James Ranch Unit 21 Federal SWD 001**30-015-41074****Workover Summary Report**

10/31/2025: MIRU Hot Oiler. Pump 130 bbls 200 degree treated 10# brine.

11/02/2025: PU 12-hole perf gun. RIH to 15,164' shot 12 holes top shot 10' above SA. CSG/TBG went on a vacuum as soon as perf gun fired. POH. RDMO WL. Pump 725 bbl flush down csg at 4.2 bbl a min at 750 psi. Pump 282 bbl flush down TBG at 4.2 bbl a min at 750 psi. End of flush tbg.

11/03/2025: Change drill line to 8 line from 6 line. Prep bolts on tbg head/prep lock pins. Pump 85 bbl flush down tbg, csg and tbg loaded.

11/05/2025: Pump 85 bbl flush down tbg, csg and tbg loaded. Tbg is on a vacuum csg is on a vacuum psi. RU swivel. Rotate 9 rounds to the right pu appears sa released.

11/06/2025: Pump 85 bbl flush down tbg, csg and tbg loaded.

11/07/2025: Pump 45 bbl flush down tbg, csg.

11/08/2025: Pump 45 bbl flush down tbg, csg.

11/09/2025: Pump 45 bbl down csg, csg loaded. RU Swivel, sting into pkr. Test csg 1000 psi Good 15 min test. RD swivel.

11/11/2025: Pump 20k gals hydrochloric acid double inhibited. Flush w/160 bbls 10# treated brine, RU swivel. Release SA. RD Swivel.

11/12/2025: Pump 45 bbls down csg, TOH LD 3-1/2 PH6.

11/13/2025: Pump 45 bbl down csg. TOH LD 3 1/2 PH6. OOH. All SA Rubbers intact no missing parts. Change pipe rams to 4 1/2/Test BOP 3500 psi high/300 psi low.

11/14/2025: Pump 45 bbl down csg. Clean threads on 4 1/2 BTC remeasure for the diamond. Tally drift tbg. Make up 4 1/2 SA. TIH w/80 4 1/2 BTC 13.50# w/ TK 15xt coating and KC couplings.

11/15/2025: Pump 45 bbl down csg. Clean threads on 4 1/2 BTC remeasure for the diamond. Tally drift tbg. Cont. TIH w/ 210 4 1/2 BTC 13.50# w/ TK 15xt coating and KC couplings.

11/16/2025: Pump 45 bbl down csg. Clean threads on 4 1/2 BTC remeasure for the diamond. Tally drift tbg. Cont. TIH w/ 333 4 1/2 BTC 13.50# w/ TK 15xt coating and KC couplings.

11/17/2025: Pump 45 bbl down csg. Cont. TIH w/ 358 jnt's, 1- 8' pup, 1-3' pup, 1- 4' pup. of 4 1/2 BTC 13.50# w/ TK 15xt coating and KC couplings. Set depth is 15,168' w/ 137k on hgr.

11/18/2025: Chart csg test 500 psi good test MIT test. RDMO all equipment. Suspend ops until tree is available to be installed.

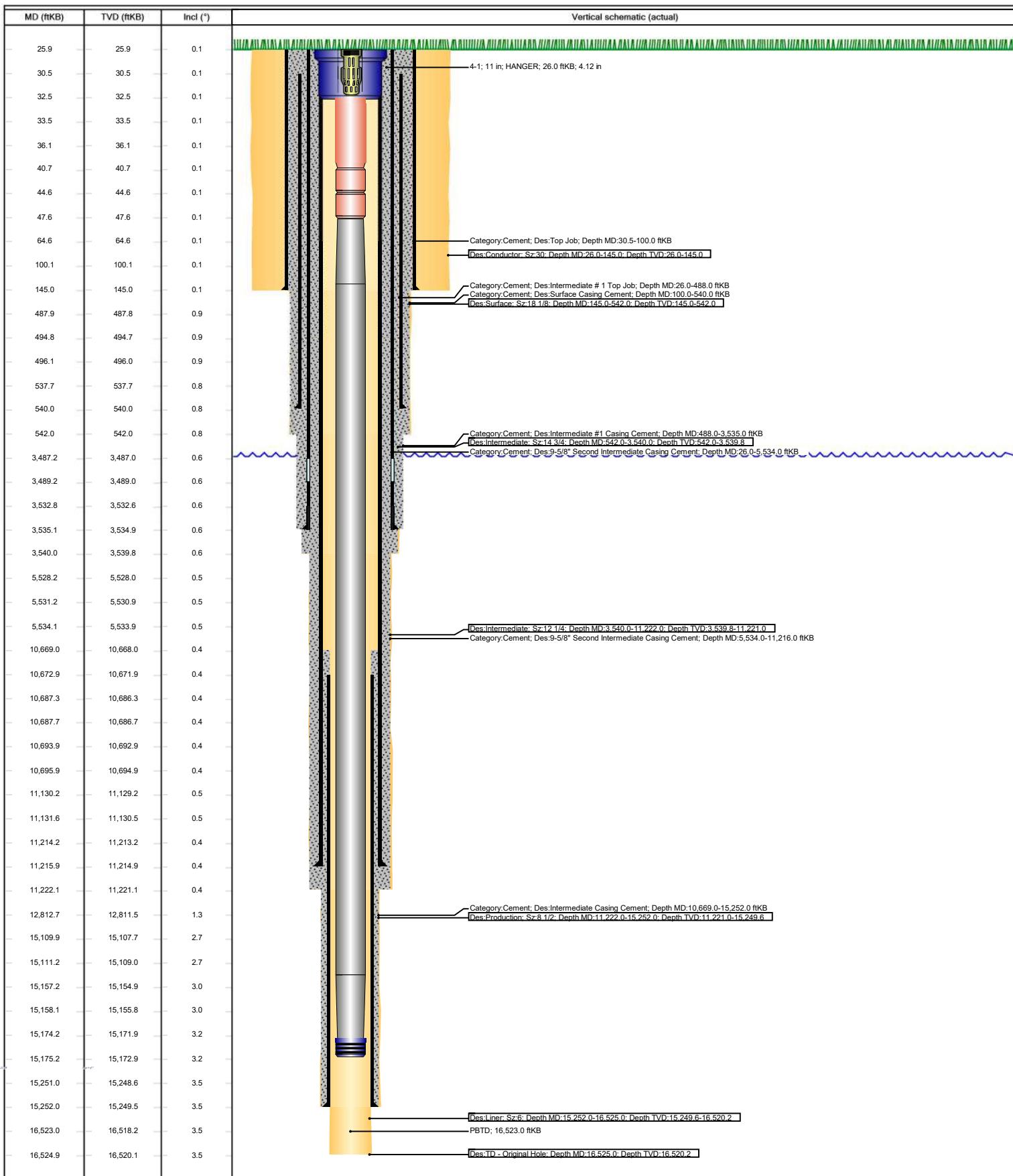
11/22/2025: Remove BPV install TWC ND existing tree. NJ PT new production tree.

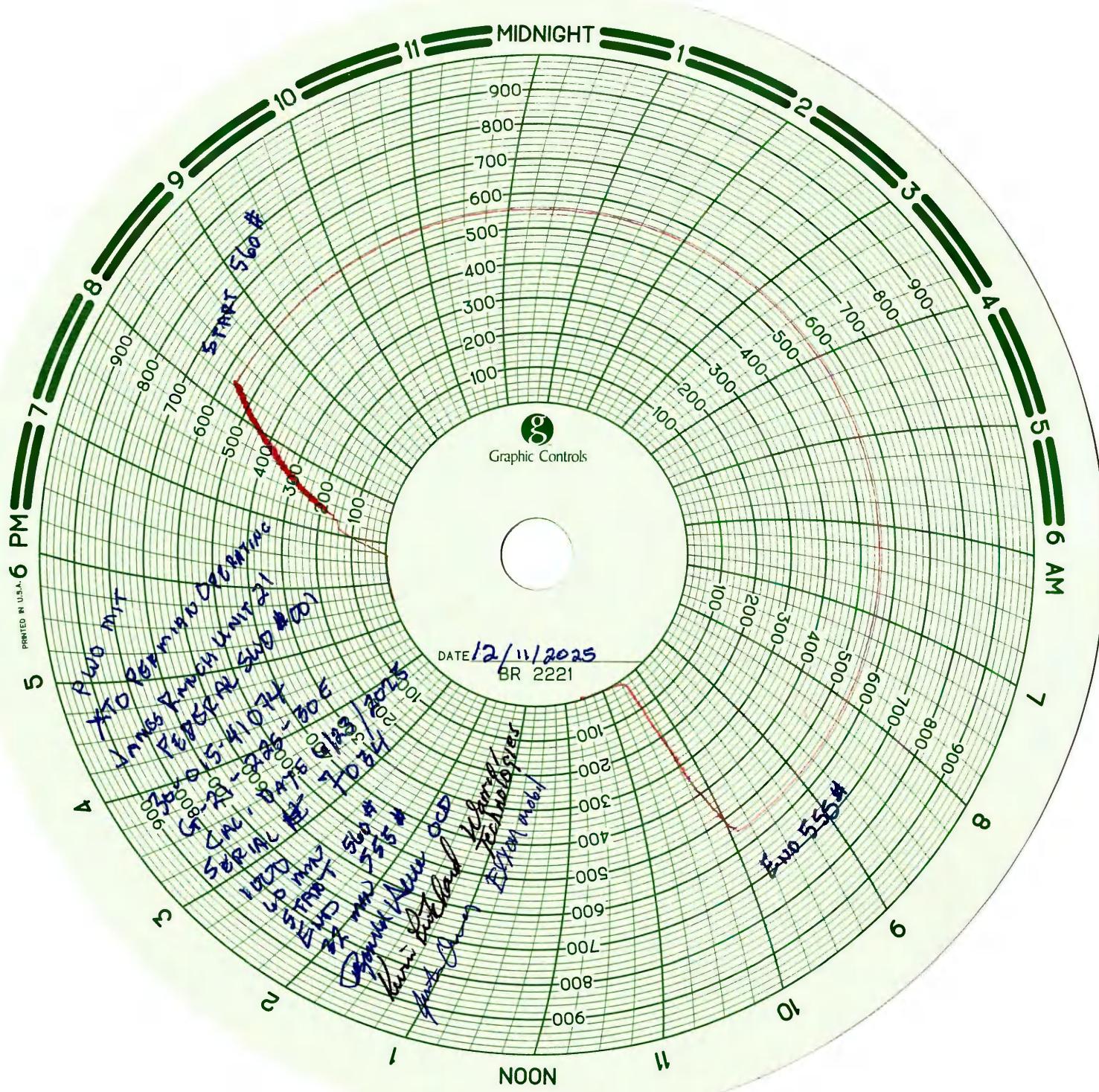
12/11/2025: Witnessed MIT by NMOCD 500 psi test, good test.

Schematic - Current Vertical

Well Name: James Ranch Unit 021 Fed 001 SWD

API/UWI 3001541074	SAP Cost Center ID 1629261001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S21		Spud Date 1/6/2014 09:00	Original KB Elevation (ft) 3,191.00	Ground Elevation (ft) 3,165.00





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 534638

COMMENTS

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 534638
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
anthony.harris	Injection can resume immediately. The requested C-103 Subsequent Report can be submitted after injection has commenced.	1/22/2026

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CONDITIONS

Action 534638

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Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 534638
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Please submit C-103 Subsequent report and attach an updated wellbore diagram. Note that the wellbore diagram included with this Sundry did not contain any tubing size or packer details. OCD requests this information to ensure OCD wellfile contains the most up-to-date completion details for the well.	1/22/2026