

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04404
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST EUMONT UNIT
8. Well Number #515
9. OGRID Number 371416
10. Pool name or Wildcat [22800] EUMONT; YATES-7 RVRs-QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator FORTY ACRES ENERGY LLC
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>20S</u> Range <u>36E</u> NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: Find possible hole in CSG &amp; Squeeze Hole <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Plan:

- 1) POH with rods, pump, and tubing.
- 2) RIH packer and rbp to see if there is a hole in casing.
- 3) If hole is found
  - a) Set CIBP below and cement retainer above.
  - b) Squeeze cement to repair hole.
- 4) RIH with rods, pump, and tubing & RTP.

Spud Date:

01/01/2025

Rig Release Date:

01/07/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 12/06/2024

Type or print name Jessica Lamarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name: **West Eumont Unit #515** Lease No: **320052** Lease Type: **Private**  
 Township: **20-S** Range: **36-E** Sec: **35** Location: **1980' FSL & 660' FWL**  
 County: **Lea** State: **NM** API: **30-025-04404** Formation: **Eumont, Yates-Seven Rivers-Queen**

**CURRENT**Surface Csg

Size: **9-5/8"**  
 Wt.&Thrd: **36#**  
 Grade:  
 Set @: **307'**  
 Sxs cmt: **250 sxs**  
 Circ:  
 TOC:  
 Hole Size: **13-3/4"**

KB:  
 DF: **3576'**  
 GL:  
 Spud Date: **1/21/1955**  
 Compl. Date: **2/8/1955**

History - Highlights

**1963-06:** String shot perfs. Run #1 - 100 grains per ft of pay; Run #2 - 300 grains per ft of pay. Acidized.

**1966-08:** Acidized perfs & pumped 35 gals scale inhibitor mixed 85 bbls produced water down casing and flushed w/ 15 BO.

**1973-01:** Ran tbg, pump & rods.

**History of Corrosion**

**2017-02:** Hot oil tbg; Pull rods & tbg; Tbg collar split on 65th jt, fish remaining tbg; tagged fill @ 3939'; Acidize perfs; Run tbg, pump & rods

**2017-04:** Pull pump, rods & tbg; 2/3 tbg bad; Run new tbg, pump & rods

**2022-03:** Deepen, Add Perfs & Acidize.

**YATES (Top @ 3065')****SEVEN RIVERS (Top @ 3421')**Production Csg

Size: **7"**  
 Wt.&Thrd: **23#**  
 Grade:  
 Set @: **3975'**  
 Sxs Cmt: **800 sxs**  
 Circ:  
 TOC: **2219' (log)**  
 Hole Size: **8-3/4"**

SN **3967'**  
 EOT **3998'**

Open Hole

Size: **6-1/8"**  
 Down to: **4035'**

PBTD 4035'  
 TD 4035'

**QUEEN (Top @ 3886')**

3834-3924' - Feb 1955

Acidized w/ 1000 gals 15% LST acid; Frac w/ 20,000 gals oil & 20,000# sand

String shot & Acidized w/ 500 gals acid - Jun 1963; Acidized w/ 1000 gals 15% NE acid & stabilizing agent - Aug 1966; Acidized w/ 1200 gals acid - Jul 1980; Acidized w/ 3500 gals acid - Apr 1984; Acidized w/ 450 gals acid - Feb 1988; Acidized w/ 4000 gals 15% HCL acid w/ 730 ball seatings & flush w/ 28 bbls wtr - Feb 2017

3934-3940', 3944-3949', 3958-3962' (2 SPF) - Mar 2022

Acidize w/ 5000 gals 15% HCL acid, 1500# rock salt - Acidized w/ open hole

Open hole 3975-4035' - Mar 2022

Acidize w/ 5000 gals 15% HCL acid, 1500# rock salt

**Tubulars - Capacities and Performance**

2-3/8" tbg (~124 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug) - 3998'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 409383

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 409383
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Pressure test required accordance with 19.15.25.14 NMAC.	1/22/2026