

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04404	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST EUMONT UNIT	
8. Well Number #515	
9. OGRID Number 371416	
10. Pool name or Wildcat [22800] EUMONT; YATES-7 RVRs-QUEEN	
4. Well Location Unit Letter <u>L</u> : 1980 feet from the <u>SOUTH</u> line and 660 feet from the <u>WEST</u> line Section 35 Township 20S Range 36E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3975	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: Find possible hole in CSG & Squeeze Hole

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

## 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Plan:

- 1) POH with rods, pump, and tubing.
- 2) RIH packer and rbp to see if there is a hole in casing.
- 3) If hole is found
  - a) Set CIBP below and cement retainer above.
  - b) Squeeze cement to repair hole.
- 4) RIH with rods, pump, and tubing & RTP.

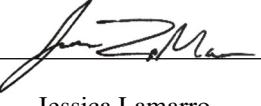
Spud Date:

01/01/2025

Rig Release Date:

01/07/2025

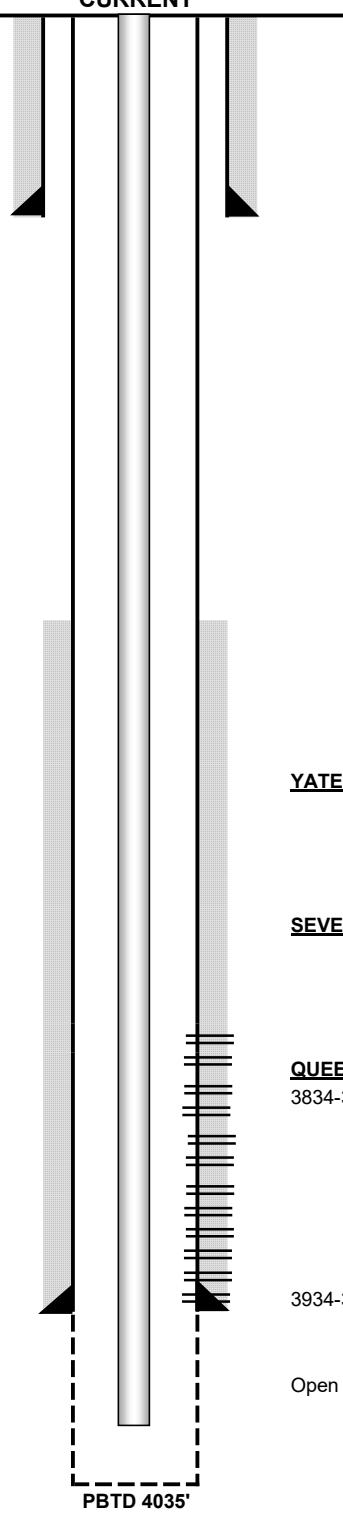
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Geologist DATE 12/06/2024Type or print name Jessica Lamarro E-mail address: jessica@faenergyus.com PHONE: (832) 706-0051  
**For State Use Only**APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

Well Name:	<b>West Eumont Unit #515</b>			Lease No:	320052	Lease Type:	Private
Township:	20-S	Range:	36-E	Sec:	35	Location:	1980' FSL & 660' FWL
County:	Lea	State:	NM	API:	30-025-04404	Formation:	Eumont; Yates-Seven Rivers-Queen

**CURRENT**Surface Csg

Size: 9-5/8"  
 Wt.&Thrd: 36#  
 Grade:  
 Set @: 307'  
 Sxs cmt: 250 sxs  
 Circ:  
 TOC:  
 Hole Size: 13-3/4"



KB:

DF: 3576'

GL:

Spud Date: 1/21/1955

Compl. Date: 2/8/1955

**History - Highlights**

**1963-06:** String shot perfs. Run #1 - 100 grains per ft of pay; Run #2 - 300 grains per ft of pay. Acidized.

**1966-08:** Acidized perfs & pumped 35 gals scale inhibitor mixed 85 bbls produced water down casing and flushed w/ 15 BO.

**1973-01:** Ran tbg, pump & rods.

**History of Corrosion**

**2017-02:** Hot oil tbg; Pull rods & tbg; Tbg collar split on 65th jt, fish remaining tbg; tagged fill @ 3939'; Acidize perfs; Run tbg, pump & rods

**2017-04:** Pull pump, rods & tbg; 2/3 tbg bad; Run new tbg, pump & rods

**2022-03:** Deepen, Add Perfs & Acidize.

Production Csg

Size: 7"  
 Wt.&Thrd: 23#  
 Grade:  
 Set @: 3975'  
 Sxs Cmt: 800 sxs  
 Circ:  
 TOC: 2219' (log)  
 Hole Size: 8-3/4"

SN 3967'  
 EOT 3998'

Open Hole

Size: 6-1/8"  
 Down to: 4035'

YATES (Top @ 3065')

3834-3924' - Feb 1955  
 Acidized w/ 1000 gals 15% LST acid; Frac w/ 20,000 gals oil & 20,000# sand  
 String shot & Acidized w/ 500 gals acid - Jun 1963; Acidized w/ 1000 gals 15% NE acid & stabilizing agent - Aug 1966; Acidized w/ 1200 gals acid - Jul 1980; Acidized w/ 3500 gals acid - Apr 1984; Acidized w/ 450 gals acid - Feb 1988; Acidized w/ 4000 gals 15% HCL acid w/ 730 ball seatings & flush w/ 28 bbls wtr - Feb 2017

3934-3940', 3944-3949', 3958-3962' (2 SPF) - Mar 2022  
 Acidize w/ 5000 gals 15% HCL acid, 1500# rock salt - Acidized w/ open hole

Open hole 3975-4035' - Mar 2022  
 Acidize w/ 5000 gals 15% HCL acid, 1500# rock salt

**Tubulars - Capacities and Performance**

2-3/8" tbg (~124 jts 2-3/8" tbg, SN, 4' perf sub, MA w/ bull plug) - 3998'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 409383

**CONDITIONS**

Operator:  FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID:  371416
	Action Number:  409383
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Pressure test required accordance with 19.15.25.14 NMAC.	1/22/2026