

Submit 1 Copy To Appropriate District

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34514
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hi Top Fee
8. Well Number #001
9. OGRID Number 329326
10. Pool name or Wildcat [13530] CROSSROADS; DEVONIAN, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator FAE II Operating LLC	
3. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079	
4. Well Location Unit Letter <u>D</u> : <u>382</u> feet from the <u>NORTH</u> line and <u>953</u> feet from the <u>WEST</u> line Section <u>30</u> (Lot 1) Township <u>09S</u> Range <u>37E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

FAE intends to convert the Hi Top Fee #1 to a rod pump from the current progressive cavity pump lift. We will raise the rods and set the pump at 1650' from the current 3750' setting depth.

Spud Date:

08/09/2024

Rig Release Date:

08/13/2024

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE SR RESERVOIR ENGINEER DATE 09 AUG 2024

Type or print name VANESSA NEAL E-mail address: vanessa@faenergys.com PHONE: (832) 219-0990

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: **HI TOP FEE #001** Lease No: _____ Lease Type: **PRIVATE**
 Township: **09-S** Range: **37-E** Sec: **30** Location: **382' FNL & 953' FWL**
 County: **Lea** State: **NM** API: **30-025-34514** Formation: **[13530] Crossroads; Devonian, East**

CURRENTSurface Csg

Size: **13-3/8"**
 Wt.&Thrd: **48#**
 Grade: _____
 Set @: **450'**
 Sxs cmt: **470 sxs**
 Circ: **134 sxs**
 TOC: **Surface**
 Hole Size: **17.5"**

KB: **4017'**
 DF: **4016'**
 GL: **4001'**
 Spud Date: **8/5/1999**
 Compl. Date: **9/11/1999**

Intermediate Csg

Size: **8-5/8"**
 Wt.&Thrd: **32# & 24#**
 Grade: _____
 Set @: **4275'**
 Sxs cmt: **1175 sxs**
 Circ: **200 sxs**
 TOC: **Surface**
 Hole Size: **12.25"**

ANHY (Top @ 2217')YATES (Top @ 2865')QUEEN (Top @ 3707')SAN ANDRES (Top @ 4252')TUBB (Top @ 6952')ABO (Top @ 7690')WOLFCAMP (Top @ 8978')History - Highlights

9/1999: Well Completion

HIC 8800-9200'STRAWN (Top @ 10952')ATOKA (Top @ 11202')MISS (Top @ 11555')DEVONIAN (Top @ 12058')Production Csg

Size: **5.5"**
 Wt.&Thrd: **17#**
 Grade: **H SUPER PREM**
 Set @: **12055'**
 Sxs Cmt: **250 sxs**
 Circ: _____
 TOC: **11000'**
 Hole Size: **7.875"**

Open Hole

Size: _____
 Down to: **12086'**

12055' - 12086' OPEN HOLE - 9/1999

PBTD 12086'
 TD 12086'

Tubulars - Capacities and Performance

2-7/8" Tubing to 3750'

Well Name: HI TOP FEE #001 Lease No: Lease Type: PRIVATE
 Township: 09-S Range: 37-E Sec: 30 Location: 382' FNL & 953' FWL
 County: Lea State: NM API: 30-025-34514 Formation: [13530] Crossroads; Devonian, East

ProposedSurface Csg

Size: 13-3/8"
 Wt.&Thrd: 48#
 Grade:
 Set @: 450'
 Sxs cmt: 470 sxs
 Circ: 134 sxs
 TOC: Surface
 Hole Size: 17.5"

KB: 4017'
 DF: 4016'
 GL: 4001'
 Spud Date: 8/5/1999
 Compl. Date: 9/11/1999

Intermediate Csg

Size: 8-5/8"
 Wt.&Thrd: 32# & 24#
 Grade:
 Set @: 4275'
 Sxs cmt: 1175 sxs
 Circ: 200 sxs
 TOC: Surface
 Hole Size: 12.25"

ANHY (Top @ 2217')YATES (Top @ 2865')QUEEN (Top @ 3707')SAN ANDRES (Top @ 4252')TUBB (Top @ 6952')ABO (Top @ 7690')WOLFCAMP (Top @ 8978')History - Highlights

9/1999: Well Completion

HIC 8800-9200'

STRAWN (Top @ 10952')ATOKA (Top @ 11202')MISS (Top @ 11555')DEVONIAN (Top @ 12058')Production Csg

Size: 5.5"
 Wt.&Thrd: 17#
 Grade: H SUPER PREM
 Set @: 12055'
 Sxs Cmt: 250 sxs
 Circ:
 TOC: 11000'
 Hole Size: 7.875"

Open Hole

Size:
 Down to: 12086'

12055' - 12086' OPEN HOLE - 9/1999

PBTD 12086'
 TD 12086'

Tubulars - Capacities and Performance

2-7/8" Tubing to 1650. SN and pump at 1650'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 372199

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 372199
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2026