

Submit by Copy To appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	
30-025-38822	
5. Indicate Type of Lease	
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Jal 3 AGI	
8. Well Number #1	
9. OGRID Number 371183	
10. Pool name or Wildcat AGI	
West line	
County	Lea
.: 3268 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER: (Mechanical Integrity Test)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Thursday, January 16, 2025. Barbara Lydick (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary of the results:

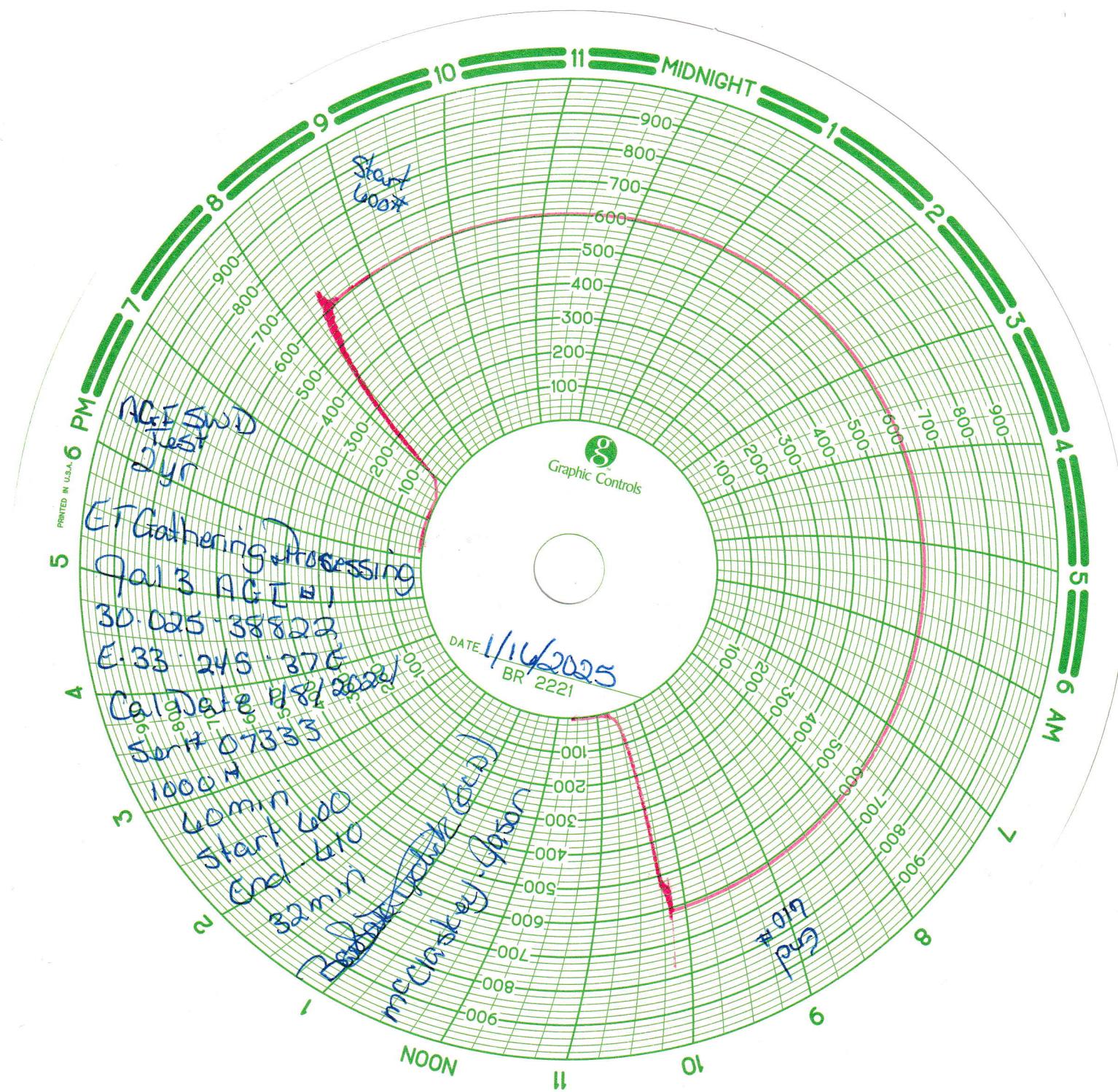
1. The annular space pressure between the production casing and tubing was 0 psi prior to the start of the MIT; treated acid gas (TAG) was being injected into the tubing at 490 psi but increased to 540 psi during the MIT.
2. Lines from the brine pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 9:45 am (MT) the recorder was started.
3. At 9:49 am brine was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder were then isolated from the truck.
4. The MIT began at 9:51 am with the annulus pressure at 600 psi.
5. The chart recorded the annular pressure until 10:25 am (34 minutes). Brine was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 300 psi was then added to the annular space.
6. During the test, the annular pressure increased to 610 psi (an increase of 10 psi or 1.6%) with no change over the final 20 minutes. The surface casing annular pressure, monitored with a gauge in the cellar, also remained unchanged (0 psi) throughout the MIT.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale Littlejohn TITLE Consultant to Energy Transfer DATE 1/17/2025
Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____



Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name

ET Gathering & Processing
Qal 3 ATG

API Number

30.025-38822
Well No. 1

1. Surface Location

UL - Lot	Section	Township	Range		Feet from N/S Line		Feet From E/W Line	County
E	33	245	37E		1550	N	1000	W

Well Status

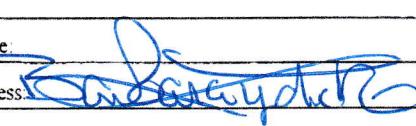
YES	TA'D WELL (<input checked="" type="checkbox"/> NO)	SHUT-IN (<input checked="" type="checkbox"/> NO)	INJECTOR (<input checked="" type="checkbox"/> INJ)	PRODUCER (<input checked="" type="checkbox"/> SWD)	GAS	DATE 1/16/2025

OBSERVED DATA

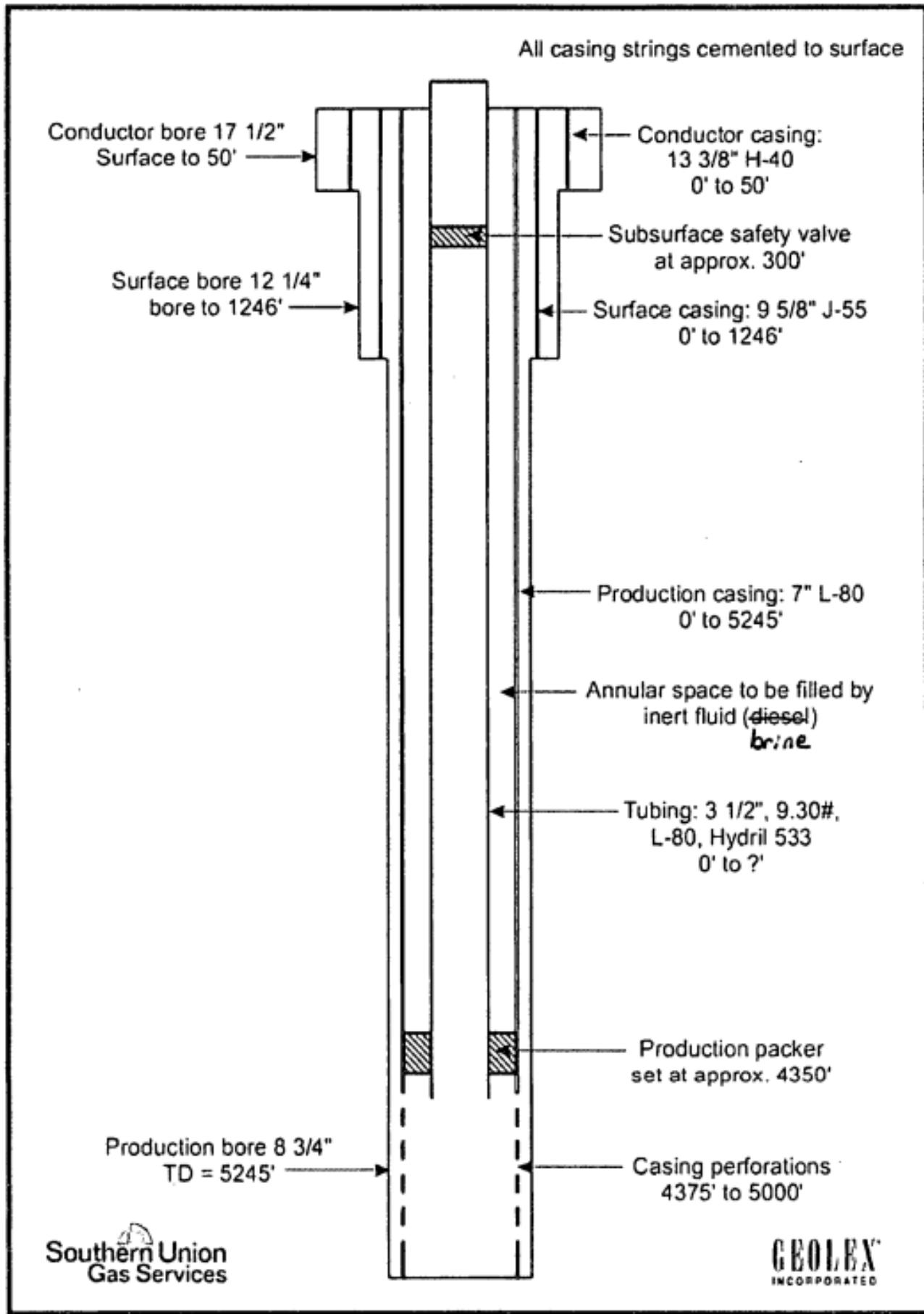
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgn	(E)Tubing
Pressure	O			29	530
Flow Characteristics	monitored				
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI - MII/BHT

Signature:	OIL CONSERVATION DIVISION	
Printed name:	Entered into RBDMS	
Title	Re-test	
E-mail Address:		
Date:	Phone:	
	Witness:	

INSTRUCTIONS ON BACK OF THIS FORM



MACLASKEY

OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, NM 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 1-8-25

L. Albert K. Adviser METER TECHNICAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER
02333

TESTED AT THESE POINTS.

TEST	PRESSURE	AS FOUND	CORRECTED
0	500	100	
100		200	
200		300	
300		400	
400		500	

TEST	PRESSURE	AS FOUND	CORRECT
500	1000	600	
600		700	
700		800	
800		900	
900		1000	

REMARKS: _____

SIGNED: Adt K. Adviser

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476408

CONDITIONS

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 476408
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/22/2026