

<b>Well Name:</b> HARE	<b>Well Location:</b> T29N / R10W / SEC 3 / SWSW / 36.750397 / -107.877258	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 15	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF076958	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004508646	<b>Operator:</b> HILCORP ENERGY COMPANY	

### Subsequent Report

**Sundry ID:** 2892153

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 01/21/2026

**Time Sundry Submitted:** 11:26

**Date Operation Actually Began:** 12/23/2025

**Actual Procedure:** Hilcorp Energy completed a remedial rig operation to fish stuck slickline tools, cleanout to PBTD and replace bad tubing, landed 60ft deeper than previous set depth. See attached summary and wellbore diagram.

### SR Attachments

#### Actual Procedure

Hare\_15\_Cleanout\_SR\_20260121112538.pdf

**Well Name:** HARE

**Well Location:** T29N / R10W / SEC 3 /  
SWSW / 36.750397 / -107.877258

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 15

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF076958

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3004508646

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** JAN 21, 2026 11:25 AM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/21/2026

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF076958  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002 3b. Phone No. (include area code)  
(713) 209-2400

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 3/T29N/R10W/NMP

7. If Unit of CA/Agreement, Name and/or No.  
8. Well Name and No.  
HARE/15  
9. API Well No. 3004508646  
10. Field and Pool or Exploratory Area  
BLANCO MESAVERDE/BASIN DAKOTA  
11. Country or Parish, State  
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy completed a remedial rig operation to fish stuck slickline tools, cleanout to PBTD and replace bad tubing, landed 60ft deeper than previous set depth. See attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 01/21/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 01/21/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## Well Operations Summary L48

**Well Name: HARE #15**

**API: 3004508646**

**Field: San Juan Area 03**

**State: NEW MEXICO**

**Permit to Drill (PTD) #:**

**Sundry #:**

**Rig/Service: BHES 38**

### Jobs

**Actual Start Date:** 12/23/2025

**End Date:** 12/31/2025

Report Number  
1

Report Start Date  
12/23/2025

Report End Date  
12/23/2025

#### Operation

ACCEPT BHES #38 AT 10:00 ON 12/23/25. MOB FROM THE MANSFIELD #2M TO THE HARE #15 (15 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BLEED DOWN WELL (5 MIN).

FTP: 25 PSI  
FCP: 25 PSI  
SIICP: 0 PSI  
SIBHP: 0 PSI

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST BOP. PT BOP (GOOD).

HANGER STUCK. WORK HANGER FREE. PULL TUBING HANGER. P/U TBG. TAG FILL AT 6805' (45' OF FILL). L/D TAG JOINTS.

R/U PREMIER NDT SCANNING EQUIPMENT. TOO H SCANNING 2-3/8" TUBING TO TOP OF TUBING FISH (~3477').

YELLOW:89

BLUE:14

GREEN:11

RED:1

DOWN GRADES DUE TO PITTING AT PINS. RECOVER 1 CUTTER BAR AND 90' WIRE. R/D PREMIER NDT.

SECURE WELL. WINTERIZE EQUIPMENT. SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CSG OPEN TO SALES. EXTRA TIME TAKEN DUE TO SECURING WELL FOR HOLIDAY.

CREW TRAVEL HOME

Report Number  
2

Report Start Date  
12/29/2025

Report End Date  
12/29/2025

#### Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW (2MIN).

SITP: 25 PSI

FCP: 25 PSI

SIBHP: 0 PSI

SIICP: 0 PSI

STRIP OUT SLICK LINE AND L/D ALL TUBING REMAINING IN HOLE. **RECOVER ~3400' SLICKLINE, 2 CUTTER BARS, JARS AND FISHING TOOL.** SCALE ON OUTSIDE OF TUBING.

P/U 3-7/8" JUNK MILL. TALLY AND TIH W/ ALL YELLOWBAND TUBING IN DERRICK.

SWAP TUBING TRAILERS. TALLY AND P/U 2-3/8" J-55 WHITE BAND TUBING. TAG FILL AT 6805' (45' FILL).

SPOT POWER SWIVEL. P/U AND RACK SWIVEL IN DERRICK. SPOT AIR UNIT. R/U AIR UNIT.

TOOH W/ TUBING TO ABOVE TOP PERF. EOT AT 3930'.

SECURE WELL. WINTERIZE EQUIPMENT. SECURED LOCATION. DEBRIEFED CREW. SDFN. LEAVE CSG OPEN TO SALES.

CREW TRAVEL HOME

Report Number  
3

Report Start Date  
12/30/2025

Report End Date  
12/30/2025

#### Operation

CREW TRAVEL TO LOCATION. EARLY.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 0 PSI

FCP: 25 PSI

SIBHP: 0 PSI

BDW: 2 MIN

TIH W/ ALL TUBING. TAG SAME FILL AT 6805' (45' FILL). P/U POWER SWIVEL.

PT LINES (GOOD). KI AIR. EST CIRC W/ AIR/FOAM UNIT AT 1200 CFM, 5-12 BBL/HR WATER, 1.5 GAL/HR SOAP AND 1 GAL/HR INHIBITOR. **C/O SAND TO 6820'. C/O SCALE AND PLUG PARTS TO 6850' (PBTD).**

WELL MAKING WATER. PUMP SWEEPS. CIRCULATE WELL CLEAN. KILL TBG. L/D TUBING W/ SWIVEL. PULLED TIGHT ON SECOND JOINT. TUBING STUCK. KI AIR/MIST. WORK TUBING FREE. KILL TUBING. L/D STRING FLOAT AND 3 MORE JOINTS W/ SWIVEL. RACK BACK POWER SWIVEL.

TOOH W/ TUBING. EOT AT 2862'. TUBING DRAGGING FOR FIRST 30 STDS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number  
4

Report Start Date  
12/31/2025

Report End Date  
12/31/2025

#### Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI  
SICP: 250 PSI  
SIBHP: 0 PSI  
BDW: 5 MIN



Well Operations Summary L48

Well Name: HARE #15

API: 3004508646	Field: San Juan Area 03	State: NEW MEXICO
	Sundry #:	Rig/Service: BHES 38

Operation
TOOH W/ TUBING. L/D 3-7/8" JUNK MILL.
P/U PRODUCTION BHA. TIH WITH TUBING (DRIFTING).
LAND TUBING AS FOLLOWS. TUBING HANGER (W/ PRESS IN SEAL SUB) <b>217 - JTS 2-3/8" J-55</b> EUE YELLOW BAND TUBING (6766.50') 1 - 2-3/8" X 2' PUP JOINT 1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.75') 1 - SEAT NIPPLE (1.78" ID) 1 - EXP CHECK  PBSD - 6850' <b>EOT - 6815.05' (60' DEEPER THAN PREV SET DEPTH)</b> SEAT NIPPLE TOP - 6813.35' KB - 12'
L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUMB SURFACE EQUIPMENT.
PUMP 5 GAL INHIBITOR AND 8 BBLS DOWN TUBING. TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMP OFF CHECK AT 1200 PSI. UNLOAD WELL W/ LIGHT MIST.
RIG DOWN RIG AND EQUIPMENT. R/D AIR UNIT. PREP FOR RIG MOVE. <b>RIG RELEASED TO LACKEY A #2A AT 14:00 ON 12/31/2025.</b> JOB COMPLETE. MOVE OFF BHES #38.

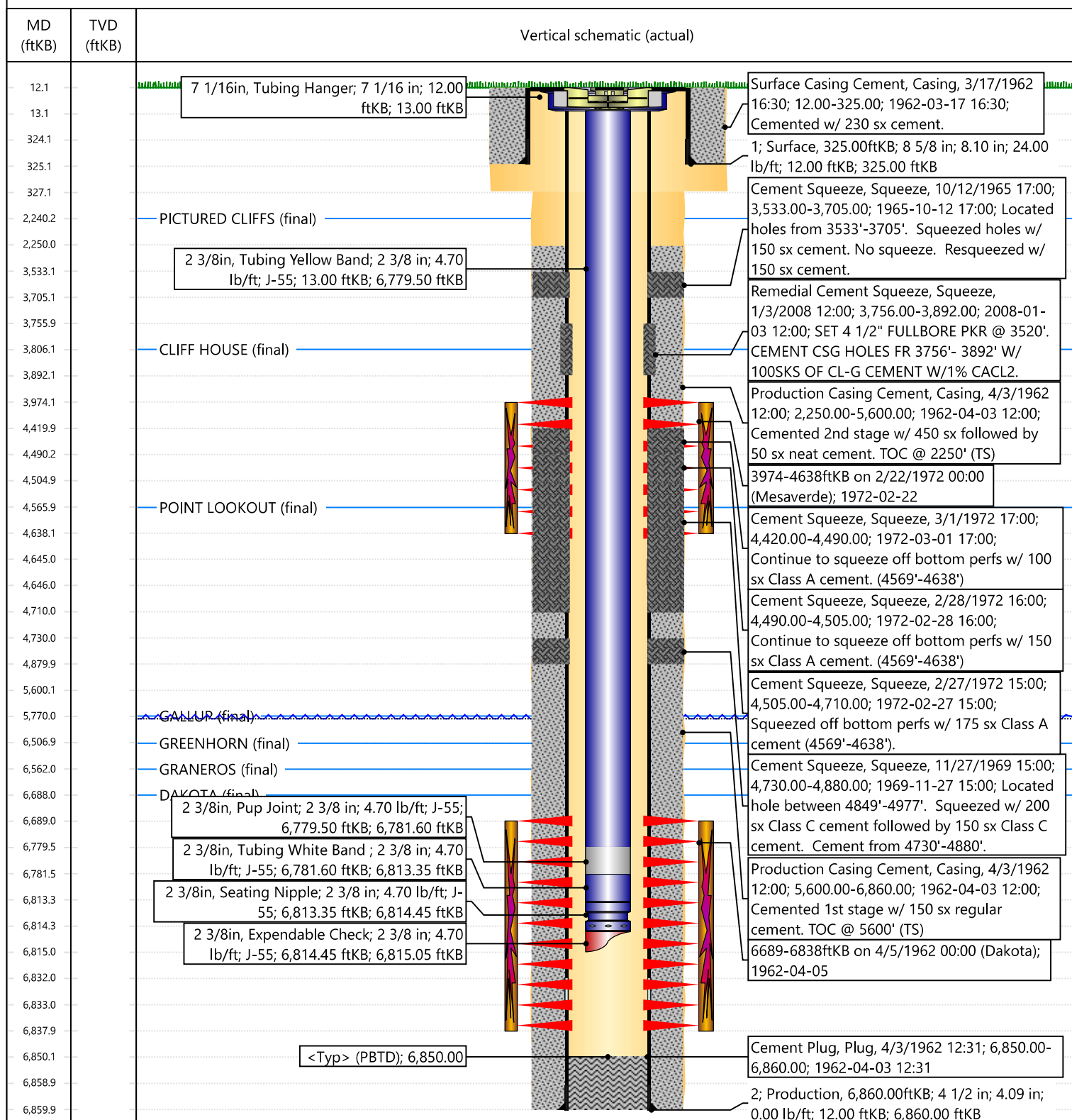


## Current Schematic - Version 3

Well Name: HARE #15

API / UWI 3004508646	Surface Legal Location 003-029N-010W-M	Field Name San Juan Area 03	Route 0306	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,817.00	Original KB/RT Elevation (ft) 5,829.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 12/31/2025 00:00	Set Depth (ftKB) 6,815.05	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/17/1962 00:00

## Original Hole, HARE #15



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 545330

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 545330
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	1/22/2026