

Well Name: LACKEY A	Well Location: T29N / R10W / SEC 12 / NWNW / 36.74348 / -107.84081	County or Parish/State: SAN JUAN / NM
Well Number: 2A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077092	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004526317	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2890033

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/09/2026

Time Sundry Submitted: 09:44

Date Operation Actually Began: 12/15/2025

Actual Procedure: Hilcorp Energy rigged up to perform a bridge breaker operation when stuck tubing was encountered. The rig moved off with fish in hole and returned to complete the fishing operation. The production tubing was landed 58ft deeper than previous set depth. See attached summary and wellbore diagram.

SR Attachments

Actual Procedure

Lackey_A_2A_Fishing_Job_SR_20260109094250.pdf

Well Name: LACKEY A

Well Location: T29N / R10W / SEC 12 /
NWNW / 36.74348 / -107.84081

County or Parish/State: SAN
JUAN / NM

Well Number: 2A

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF077092

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004526317

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JAN 09, 2026 09:43 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 01/12/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMSF077092	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No. LACKEY A/2A	
9. API Well No. 3004526317	
10. Field and Pool or Exploratory Area OTERO CHACRA/BLANCO MESAVERDE	11. Country or Parish, State SAN JUAN/NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002	3b. Phone No. (include area code) (713) 209-2400
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 12/T29N/R10W/NMP	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Hilcorp Energy rigged up to perform a bridge breaker operation when stuck tubing was encountered. The rig moved off with fish in hole and returned to complete the fishing operation. The production tubing was landed 58ft deeper than previous set depth. See attached summary and wellbore diagram.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 01/09/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 01/12/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: LACKEY A #2A

API: 3004526317

Field: San Juan Area 03

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHES 38

Jobs

Actual Start Date: 12/15/2025

End Date: 1/8/2026

Report Number 1	Report Start Date 12/15/2025	Report End Date 12/15/2025
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Operation

ACCEPT BHES #38 AT 06:00 ON 12/15/21. CREW TRAVEL TO LOCATION.

MOB FROM SCHUMACHER #11 TO THE LACKEY A #2A (9 MILE MOVE). OPEN WELL TO SALES AHEAD OF RIG MOVE. EXTRA TIME TAKEN DUE TO ROUGH ROADS.

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW IN 15 MIN.

KILL TUBING WITH 10 BBLS. N/D WH. N/U BOP. R/U FLOOR. FUNCTION TEST AND PT BOP (GOOD). EXTRA TIME DUE TO STUCK LOCK DOWN PINS. ATTEMPT TO PULL TUBING HANGER. TUBING STUCK. WORK TUBING. PUMP WATER DOWN CSG. LOST GROUND. NOTIFY ENGINEER. CONTINUE TO WORK TUBING WHILE W/O WIRELINE.

MIRU THE WIRELINE GROUP. HELD PJSM. RIH W/ FREE-POINT TOOL. FIND TUBING STUCK AT 3598' (COLLAR). 0% FREE AT 3608', 100% FREE AT 3580'. POOH. P/U CHEMICAL CUTTER. RIH. CUT TBG 6' ABOVE COLLAR AT 3592'. SHOT GOOD. BUT NO CHANGE IN STRING WEIGHT. POOH WORK TUBING (FAIL). NOTIFY ENGINEER. RIH W/ CHEMICAL CUTTER. CUT AT 3590'. SAME RESULTS. POOH. WORK TUBING SAME RESULTS

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 2	Report Start Date 12/16/2025	Report End Date 12/16/2025
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 115
SICP: 205 PSI
SIBHP: 0 PSI
BDW: 15 MIN

RIH W/ STRING SHOT TO 3560'. POOH. RIH W/ CHEM CUTTER. CUT TUBING AT 3560' (GOOD CUT). POOH. R/D THE WIRELINE GROUP.

R/U PREMIER NDT SCANNING EQUIPMENT. TOOHS SCANNING 2-3/8" TUBING.

93- YELLOW
9- BLUE
5- GREEN
7- RED.

DOWNGRADE DUE TO PITTING INTERNAL AND EXTERNAL. MODERATE SCALE OUT SIDE LAST 3 JOINTS ABOVE CUT. R/D PREMIER NDT SCANNING EQUIPMENT.

TOTAL RECOVERED: 114 JOINTS

TOTAL **REMAINING: 43 JOINTS**, SN, 2' PUP, EXC

SPOT FISHING TOOLS. HELD PJSM. P/U 3-3/4" OVERSHOT AND EXTENSION W/ 2-3/8" GRAPPLE. TALLY AND P/U JARS AND FLOAT SUB. TALLY AND P/U 3-1/8" DRILL COLLARS. P/U X/O.

TIH W/ ALL TUBING IN DERRICK.

TALLY AND P/U TUBING. TAG FISH TOP AT 3560'

ENGAGE FISH, JAR FISH FREE. FISH DRAGGING. SOMETHING PARTED. STRING WEIGHT WENT FROM 30-40K TO 21K.

TOOH. STAND BACK COLLARS. L/D 1 JT. PARTED AT LOWER FAILED CUT. TIH W/ COLLARS AND TUBING TO TOP PERF.

TOTAL RECOVERED: 115 JOINTS

TOTAL **REMAINING: 42 JOINTS**, SN, 2' PUP, EXC

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 3	Report Start Date 12/17/2025	Report End Date 12/17/2025
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 0 PSI
SICP: 115 PSI
SIBHP: 0 PSI
BDW: 15 MIN

TIH. TAG SCALE AT 3564'. COULD NOT GET PAST. TOOHS. STAND BACK COLLARS. L/D FISHING TOOLS. P/U 3-7/8" JUNK AND STRING MILL. TIH. TALLY AND P/U TBG TAG SCALE AT 3564'.

P/U POWER SWIVEL. R/U AIR UNIT. PT LINES (GOOD). KI AIR/MIST. EST CIRC (1HR). C/O SCALE FROM 3564' TO FISH TOP AT 3587'. DRESS FISH TOP W/ MILL. CIRC WELL CLEAN. RACK BACK POWER SWIVEL.

TOOH. L/D JUNK MILL AND STRING MILL.

P/U 3-3/4" OVERSHOT W/ SHOE. P/U BUMPER SUB. TIH W/ 6 3-1/8" DRILL COLLARS. P/U INTENSIFIER. P/U X/O.

TIH W/ ALL TUBING IN DERRICK.

ENGAGE FISH AT 3587'. JAR AND BEAT FISH. SOME MOVEMENT UP (6-8"). ATTEMPT TO RELEASE OFF FISH (FAIL).

WellViewAdmin@hilcorp.com



Well Operations Summary L48

Well Name: LACKEY A #2A

API: 3004526317

Field: San Juan Area 03

State: NEW MEXICO

Sundry #:

Rig/Service: BHES 38

Operation

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number
4Report Start Date
12/18/2025Report End Date
12/18/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 0 PSI

SICP: 110 PSI

SIBHP: 0 PSI

BDW: 10 MIN

JAR AND BEAT FISH. FISH PARTED. TOO H. STAND UP COLLARS.

L/D 10 JOINTS OF FISH. HEAVY SCALE AND CORROSION ON RECOVERED TUBING. FISH PARTED ABOVE COLLAR IN UPSET.

TOTAL RECOVERED: 125 JOINTS

TOTAL **REMAINING: 32 JOINTS**, SN, 2' PUP, EXC

TIH. TALLY AND P/U TUBING. BREAK HARD SCALE FROM 3590' TO 3880' (ETOF).

W/O ORDERS. TOLD TO TO MOVE TO NEXT WELL. ****BLM/OCD EMAIL APPROVAL TO LEAVE FISH IN HOLE, RETURN LATER.**

L/D TUBING TO TOP OF LINER. TOO H W/ REMAINING TUBING. L/D STRING MILL.

L/D ALL FISHING TOOLS

P/U 3-7/8" BIT AND BIT SUB. TIH W/ DRILL COLLARS. TIH W/ TUBING.

LAND TUBING AS FOLLOWS:

TUBING HANGER (W/ SEAL SUB) 72 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (2234.17')

1 - 2-3/8" X 2' PUP JOINT

1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (32.41')

1 - X/O

6 - DRILL COLLARS

1 - BIT SUB

1 - 3-7/8" BIT

L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUMB SURFACE EQUIPMENT.

RIG DOWN RIG AND EQUIPMENT. R/D AIR UNIT. PREP FOR RIG MOVE. **RIG RELEASED TO THE HARE #15 AT 18:00 ON 12/18/2025.** CREW TRAVEL HOME.

WILL RETURN AFTER HOLIDAYS.

Report Number
5Report Start Date
1/5/2026Report End Date
1/5/2026

Operation

ACCEPT BHES #38 AT 06:00 ON 1/5/26. MOB FROM HARE #15 TO THE LACKEY A #2A (6.5 MILE MOVE). SPOT RIG AND EQUIPMENT. MOVED AND SPOTTED RIG ON 12/31/2025. CREW TRAVEL TO LOCATION.

RIG UP RIG AND EQUIPMENT. BDW IN 5 MIN.

N/D WH. N/U BOP. R/U FLOOR. FUNCTION TEST AND PT BOP (GOOD).

PULL TUBING HANGER.

TOOH W/ ALL TUBING. STAND UP DRILL COLLARS.

SPOT FISHING TOOLS. HELD PJSM. P/U 3-3/4" OVERSHOT W/ 3-1/16" GRAPPLE. TALLY AND P/U JARS AND FLOAT SUB. TIH W/ 3-1/8" DRILL COLLARS. P/U X/O.

TIH W/ ALL TUBING IN DERRICK.

TALLY AND P/U TUBING TO TOP OF FISH AT 3880'.

R/U AIR UNIT. PT LINES (GOOD). KI AIR/MIST. EST CIRC (1 HR). UNLOAD WELL. DRY UP WELL.

MIRU JACAM. HOLD PJSM. **PUMP 330 GAL WRXSOLNANO H 15% INHIBITED HCL** DOWN TUBING. PUMP 3 BBL FLUSH DOWN TUBING. TOO H W/ TUBING ABOVE LINER. EOT AT 2983'. **PUMP 60 GAL H2S SCAVENGER** DOWN CASING. FLUSH W/ 5 BBL WATER. R/D RELEASE JACAM.

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number
6Report Start Date
1/6/2026Report End Date
1/6/2026

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 0 PSI

SICP: 110 PSI

SIBHP: 0 PSI

BDW: 10 MIN

TIH. TAG FISH AT 3880'. ENGAGE FISH. FELL TO 3895'. JAR AND BEAT FISH. FISH PARTED. TOO H. STAND UP COLLARS.

LD 2 JOINTS OF FISH. HEAVY SCALE AND CORROSION ON RECOVERED TUBING. FISH PARTED ABOVE COLLAR IN UPSET.

TOTAL RECOVERED: 117 JOINTS

TOTAL **REMAINING: 30 JOINTS**, SN, 2' PUP, EXC



Well Operations Summary L48

Well Name: LACKEY A #2A

API: 3004526317	Field: San Juan Area 03	State: NEW MEXICO
	Sundry #:	Rig/Service: BHES 38

Operation

P/U 3-3/4" OVERSHOT AND EXTENSION W/ 2-3/8" GRAPPLE. TIH. TAG FISH AT 3961'. ENGAGE FISH. JAR AND BEAT FISH. GOT 30' MOVEMENT. CONTINUE TO BEAT ON FISH FOR 5.5 HOURS. **FISH CAME FREE. L/D 2 JTS.** FISH DRAGGING SW INCREASED BY 5K. TOO. FISHING TOOLS ABOVE TOP PERF AT 2983'.

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 7	Report Start Date 1/7/2026	Report End Date 1/7/2026
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Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WARM UP RIG AND EQUIPMENT.

SITP: 0 PSI
SICP: 130 PSI
SIBHP: 0 PSI
BDW: 10 MIN

TOOH. STAND BACK COLLARS. L/D FISHING TOOLS.

L/D 30 JOINTS OF FISH. ALL FISH RECOVERED.

TOTAL RECOVERED: 155 JOINTS
TOTAL REMAINING: 0 JOINTS

TIH W/ DRILL COLLARS. L/D DRILL COLLARS.

P/U 3-7/8" JUNK MILL AND 3-7/8" STRING MILL. TIH W/ ALL TUBING IN DERICK.

TALLY AND P/U TUBING. TAG, BREAK, AND WORK TUBING THROUGH SCALE FROM 3900' TO 4950'. TAG HARD AT 5000'. P/U AND R/U POWER SWIVEL.

KI AIR. EST CIRC W/ AIR/FOAM UNIT AT 1200 CFM, 5-12 BBL/HR WATER, 1.5 GAL/HR SOAP AND 1 GAL/HR INHIBITOR. C/O SAND AND SCALE TO 5019' (PBDT).

PUMP SWEEPS. CIRCULATE WELL CLEAN. KILL TBG. L/D 2 JTS TUBING W/ SWIVEL. RACK BACK POWER SWIVEL.

TOOH W/ TUBING TO ABOVE TOP PERF. EOT AT 2997'.

SHUT IN WELL. SECURED LOCATION. WINTERIZE EQUIPMENT. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME

Report Number 8	Report Start Date 1/8/2026	Report End Date 1/8/2026
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Operation

CREW TRAVEL TO LOCATION.

HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI
SICP: 135 PSI
SIBHP: 0 PSI
BDW: 10 MIN

TOOH W/ TUBING. L/D 3-7/8" JUNK MILL AND STRING MILL.

P/U PRODUCTION BHA. TIH WITH TUBING (DRIFTING). TAG PBDT AT 5019'. L/D TUBING TO LANDING DEPTH.

P/U TUBING HANGER.

LAND TUBING AS FOLLOWS:

TUBING HANGER (W/ SEAL SUB)

157 - JTS 2-3/8" J-55 EUE YELLOW BAND TUBING (4903.20')

1 - 2-3/8" X 2' PUP JOINT

1 - JT 2-3/8" J-55 EUE YELLOW BAND TUBING (31.1')

1 - SEAT NIPPLE (1.78" ID)

1 - EXP CHECK

PBDT - 5019'

EOT - 4951.1' (58' DEEPER THAN PREVIOUS SET DEPTH)

SEAT NIPPLE TOP - 4949.4'

KB - 12'

L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUMB SURFACE EQUIPMENT.

PUMP 5 GAL INHIBITOR AND 8 BBLS DOWN TUBING. TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMP OFF CHECK AT 750 PSI. UNLOAD WELL W/ LIGHT MIST.

RIG DOWN RIG AND EQUIPMENT. R/D AIR UNIT. PREP FOR RIG MOVE. **RIG RELEASED TO THE LAMBE #1B AT 12:00 ON 1/8/26.** JOB COMPLETE. MOVE OFF BHES #38.

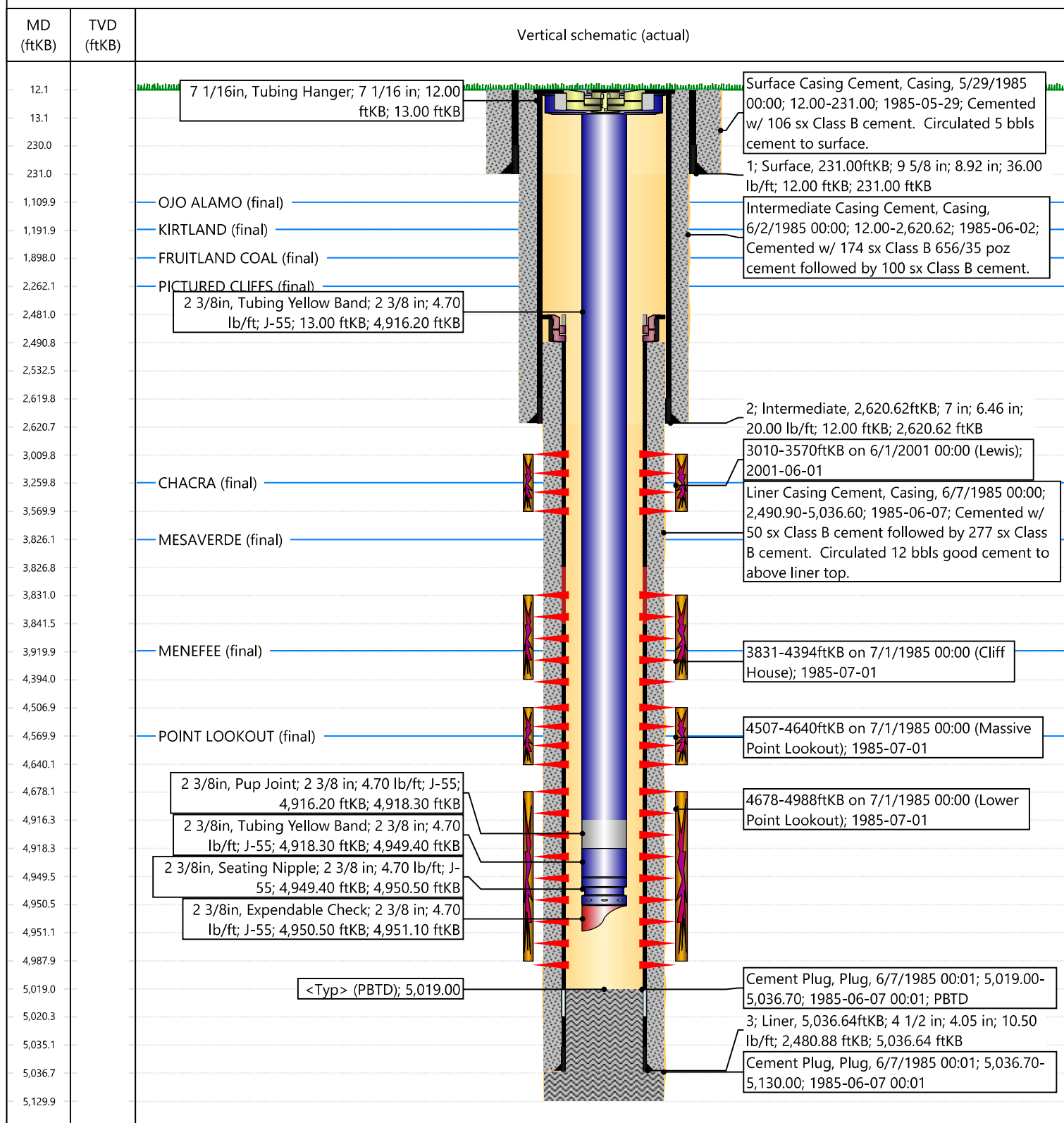


Current Schematic - Version 3

Well Name: LACKEY A #2A

API / UWI 3004526317	Surface Legal Location 012-029N-010W-D	Field Name San Juan Area 03	Route 0306	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,782.00	Original KB/RT Elevation (ft) 5,794.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/8/2026 00:00	Set Depth (ftKB) 4,951.10	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 5/29/1985 00:00

Original Hole, LACKEY A #2A



Cheryl Weston

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, December 30, 2025 4:40 PM
To: Cameron Skelton; Kade, Matthew H; Tyler Portwood; Mankiewicz, David J
Cc: andrew.fordyce@emnrd.nm.gov; Jacob Sanchez; Lisa Helper; Jose Frias Hernandez; Issac Overright - (C); Kenny Norton; Doug Noah; Cheryl Weston; Farmington Regulatory Techs; Halliburton, Darin L; Lucero, Virgil S
Subject: Re: [EXTERNAL] Lackey A 2A (API 3004526317) - Follow Up - Plan Forward

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Thank you for the update. The BLM does not need any additional information at the moment.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Cameron Skelton <Cameron.Skelton@hilcorp.com>
Sent: Tuesday, December 30, 2025 3:38 PM
To: Kade, Matthew H <mkade@blm.gov>; Tyler Portwood <Tyler.Portwood@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Mankiewicz, David J <dmankiew@blm.gov>
Cc: andrew.fordyce@emnrd.nm.gov <andrew.fordyce@emnrd.nm.gov>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jose Frias Hernandez <jfrias@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>; Doug Noah <doug.noah@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Halliburton, Darin L <dhallibu@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Subject: RE: [EXTERNAL] Lackey A 2A (API 3004526317) - Follow Up - Plan Forward

Good Afternoon,

Hilcorp plans to move back to this well to resume fishing operations tomorrow 12/31/2025. If everything goes to plan, we will move around 1pm. Please let me know if there is anything the BLM/OCD needs before proceeding with this work.

Thank you,

Cameron Skelton

Operations Engineer | San Juan North

Hilcorp Energy Company

M: 662.822.2727

From: Kade, Matthew H <mkade@blm.gov>

Sent: Thursday, December 18, 2025 3:32 PM

To: Tyler Portwood <tyler.portwood@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>; Mankiewicz, David J <dmankiew@blm.gov>

Cc: andrew.fordyce@emnrd.nm.gov; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jose Frias Hernandez <jfrias@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>; Doug Noah <doug.noah@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Halliburton, Darin L <dhallibu@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>

Subject: Re: [EXTERNAL] Lackey A 2A (API 3004526317) - Follow Up - Plan Forward

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The BLM approves of moving off the well after landing tubing and BHA above the liner top with the intention of returning to the well after the New Year. Please keep Kenny Rennick up to date as to when Hilcorp will move back onto the well after the new year.

For future approvals, if Kenny Rennick is out of office, please contact Dave Mankiewicz, Assistant Field Manager - Minerals, at (505) 564-7731 or Virgil Lucero, Supervisory Petroleum Engineering Tech, at (505) 564-7752.

Thanks,

Matthew Kade

Supervisory Petroleum Engineer

Office: 406-791-7716

Cell: 406-464-4422

North Central Montana District - Division of Oil and Gas

Great Falls, MT 59405



From: Tyler Portwood <tyler.portwood@hilcorp.com>
Sent: Thursday, December 18, 2025 1:58 PM
To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: andrew.fordyce@emnrd.nm.gov <andrew.fordyce@emnrd.nm.gov>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jose Frias Hernandez <jfrias@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Cameron Skelton <Cameron.Skelton@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>; Doug Noah <doug.noah@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>
Subject: [EXTERNAL] Lackey A 2A (API 3004526317) - Follow Up - Plan Forward

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Matthew,

Thank you for taking my call. As we discussed, we currently have a workover rig on the Lackey A 2A (API 3004526317) performing fishing operations. Our plan is to land tubing and BHA in the hole above the liner top, rig down, and move to a different well in the area. We will bring the workover rig back to the Lackey A 2A after the New Year to resume fishing operations. Please let me know if you need anything else.

Thanks,

Tyler Portwood
SJN Operations Engineer
Hilcorp Energy Company
C: 817.343.3719

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General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542168

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 542168
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	1/22/2026