

Well Name: DAMA DORADA 1/3 FED COM	Well Location: T20S / R27E / SEC 1 / SESE / 32.597877 / -104.22664	County or Parish/State: EDDY / NM
Well Number: 628H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM4986	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: MEWBURNE OIL COMPANY	

### Notice of Intent

**Sundry ID:** 2822224

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 11/13/2024

**Time Sundry Submitted:** 07:09

**Date proposed operation will begin:** 11/18/2024

**Procedure Description:** Mewbourne requests to change the dedicated acreage on the Dama Dorada 1/3 Fed Com 628H (APD ID 10400098535) f/ 480 to 1924.32. Attached plat corresponding to the change requested.

### NOI Attachments

#### Procedure Description

DAMA\_DORADA\_1\_3\_FED\_COM\_628H\_C102\_20241113070916.pdf

Well Name: DAMA DORADA 1/3 FED COM

Well Location: T20S / R27E / SEC 1 / SESE / 32.597877 / -104.22664

County or Parish/State: EDDY / NM

Well Number: 628H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM4986

Unit or CA Name:

Unit or CA Number:

US Well Number:

Operator: MEWBOURNE OIL COMPANY

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RYAN MCDANIEL

Signed on: NOV 13, 2024 07:09 AM

Name: MEWBOURNE OIL COMPANY

Title: Engineer

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS State: NM

Phone: (575) 393-5905

Email address: RYANMCDANIEL@MEWBOURNE.COM

### Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted

Disposition Date: 12/05/2024

Signature: Chris Walls

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 950 FSL / 265 FEL / TWSP: 20S / RANGE: 27E / SECTION: 1 / LAT: 32.597877 / LONG: -104.22664 ( TVD: 0 feet, MD: 0 feet )  
PPP: SESE / 500 FSL / 100 FEL / TWSP: 20S / RANGE: 27E / SECTION: 1 / LAT: 32.5966447 / LONG: -104.2261107 ( TVD: 8107 feet, MD: 8162 feet )  
PPP: SESE / 500 FSL / 0 FEL / TWSP: 20S / RANGE: 27E / SECTION: 3 / LAT: 32.5968001 / LONG: -104.2260073 ( TVD: 8112 feet, MD: 18717 feet )  
PPP: SESE / 500 FSL / 0 FEL / TWSP: 20S / RANGE: 27E / SECTION: 2 / LAT: 32.5967228 / LONG: -104.242922 ( TVD: 8250 feet, MD: 13433 feet )  
PPP: SESW / 500 FSL / 2630 FWL / TWSP: 20S / RANGE: 27E / SECTION: 1 / LAT: 32.5966833 / LONG: -104.2343545 ( TVD: 8319 feet, MD: 10793 feet )  
BHL: SWSW / 500 FSL / 100 FWL / TWSP: 20S / RANGE: 27E / SECTION: 3 / LAT: 32.5968738 / LONG: -104.2769209 ( TVD: 7977 feet, MD: 23907 feet )

CONFIDENTIAL

Santa Fe Main Office  
Phone: (505) 476-3441 Fax: (505) 476-3462

General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION

Revised July 9, 2024  
Submit Electronically  
via OCD Permitting

Submittal  
Type:

Initial Submittal  
 Amended Report  
 As Drilled

**WELL LOCATION INFORMATION**

API Number 30-015-55787	Pool Code 48035	Pool Name OLD MILLMAN RANCH; BONE SPRING (ASSOC)
Property Code 336544	Property Name DAMA DORADA 1/3 FED COM	Well Number 628H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3374
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL P	Section 1	Township 20S	Range 27E	Lot	Ft. from N/S 950 FSL	Ft. from E/W 265 FEL	Latitude 32.5978770	Longitude -104.2266400	County EDDY
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**Bottom Hole Location**

UL M	Section 3	Township 20S	Range 27E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 100 FWL	Latitude 32.5968738	Longitude -104.2769209	County EDDY
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Dedicated Acres 1924.32	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. R-23512-A			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL P	Section 1	Township 20S	Range 27E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 10 FEL	Latitude 32.5966429	Longitude -104.2258185	County EDDY
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**First Take Point (FTP)**

UL P	Section 1	Township 20S	Range 27E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 100 FEL	Latitude 32.5966420	Longitude -104.2261107	County EDDY
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**Last Take Point (LTP)**

UL M	Section 3	Township 20S	Range 27E	Lot	Ft. from N/S 500 FSL	Ft. from E/W 100 FWL	Latitude 32.5968738	Longitude -104.2769209	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3402
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Ryan McDaniel 11/12/24

Signature

Date

Ryan McDaniel

Printed Name

RyanMcDaniel@Mewbourne.com

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Robert M. Howett

Certificate Number

19680

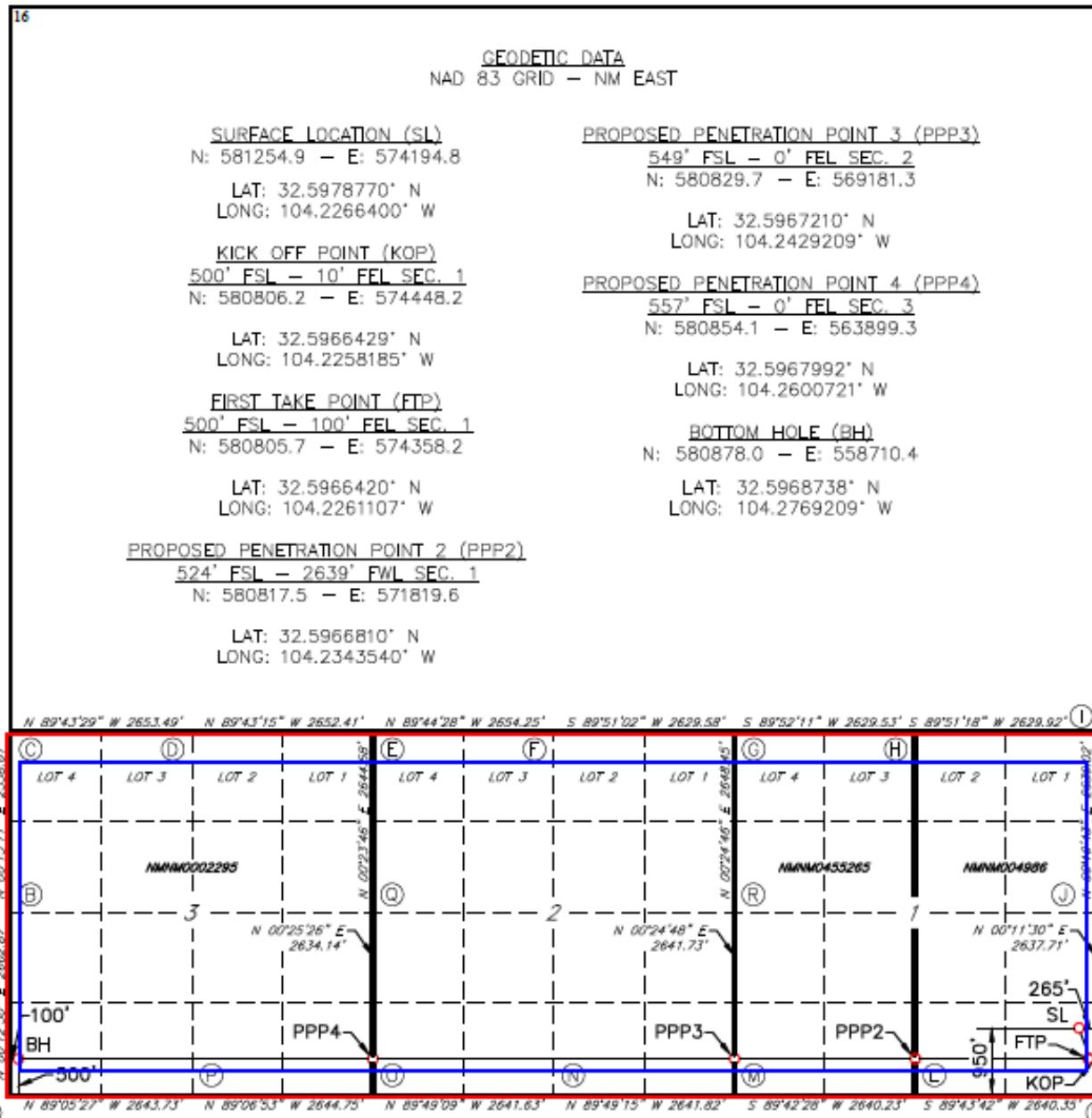
Date of Survey

02/28/2024

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942" N: 580379.7 - E: 558608.6	J: FOUND BRASS CAP "1942" N: 582943.4 - E: 574465.3
B: FOUND BRASS CAP "1942" N: 583041.9 - E: 558618.6	K: FOUND BRASS CAP "1942" N: 580306.3 - E: 574456.5
C: FOUND BRASS CAP "1942" N: 585599.9 - E: 558628.4	L: FOUND BRASS CAP "1942" N: 580293.8 - E: 571816.8
D: FOUND BRASS CAP "1942" N: 585587.2 - E: 561281.2	M: FOUND BRASS CAP "1942" N: 580280.4 - E: 569177.3
E: FOUND BRASS CAP "1942" N: 585574.2 - E: 563932.9	N: FOUND BRASS CAP "1942" N: 580288.6 - E: 566536.1
F: FOUND BRASS CAP "1942" N: 585562.3 - E: 566586.5	O: FOUND BRASS CAP "1942" N: 580297.0 - E: 563895.2
G: FOUND BRASS CAP "1942" N: 585569.1 - E: 569215.4	P: FOUND BRASS CAP "1942" N: 580337.8 - E: 561251.4
H: FOUND BRASS CAP "1942" N: 585575.1 - E: 571844.3	Q: FOUND BRASS CAP "1942" N: 582930.4 - E: 563914.6
I: FOUND BRASS CAP "1942" N: 585581.8 - E: 574473.6	R: FOUND BRASS CAP "1942" N: 582921.4 - E: 569196.4

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
MEWBOURNE OIL COMPANY**

**CASE NO. 25726  
ORDER NO. R-23512-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on December 4 and 18, 2025, and after considering the testimony, evidence, and recommendation of the Hearing and Technical Examiners, issues the following Order.

**FINDINGS OF FACT**

1. Mewbourne Oil Company (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-23512 (“Order”).
2. Operator requested to amend the non-standard horizontal spacing unit approved though Order R-23512 to correct the pool. Operator provided an amended compulsory pooling application checklist with the correct pool.
3. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
4. Operator has demonstrated good cause to extend the deadlines in the Order.
5. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
8. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

## **ORDER**

9. The period to drill the well(s) is extended until October 23, 2026.
10. This Order shall terminate automatically if Operator fails to drill and complete the well(s) as stipulated herein unless prior to termination Operator applies, and OCD grants, to amend the Order for good cause shown.
11. The Exhibit A included with Order R-23512 is replaced by the amended Exhibit A included with this Order.
12. The non-standard horizontal spacing unit approved though Order R-23512 is amended to now be for the correct pool as described in the amended Exhibit A.
13. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.
14. The remaining provisions of the Order remain in force or effect.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**Date:** 12/22/2025

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**ALBERT C. S. CHANG  
DIRECTOR  
AC/dm**

CASE NO. 25726  
ORDER NO. R-23512-A

Page 2 of 2

## R-23512-A EXHIBIT A

<b>COMPULSORY POOLING APPLICATION CHECKLIST (AMENDED)</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case:</b> 24552	<b>APPLICANT'S RESPONSE</b>
<b>Date:</b> August 22, 2024; <b>Request for Amendment:</b> December 4, 2025	
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company (OGRID No. 14744)
Applicant's Counsel:	Hinkle Shanor LLP & James Bruce: Hardy McLean LLC (at time of amendment)
Case Title:	Application of Mewbourne Oil Company for Approval of a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.
Entries of Appearance/Intervenors:	None.
Well Family	Dama Dorado
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring
Pool Name and Pool Code:	Old Millman Ranch; BS (ASSOC) Pool (Code 48035)
Well Location Setback Rules:	Statewide
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,924.32-acre
Building Blocks:	quarter-quarter
Orientation:	East to West
Description: TRS/County	Sections 1, 2, and 3, Township 20 South, Range 27 East, Eddy County.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and is</u> approval of non-standard unit requested in this application?	No. This is a non-standard horizontal spacing unit. Approval of a non-standard unit is requested in this application.
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No.
Proximity Tracts: If yes, description	No.
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Dama Dorado 1/3 Fed Com 626H (API # pending) SHL: 950' FSL & 245' FEL (Unit P), Section 1, T20S, R27E BHL: 1820' FSL & 100' FWL (Unit L), Section 3, T20S, R27E Completion Target: Bone Spring (Approx. 7,954' TVD)
Well #2	Dama Dorado 1/3 Fed Com 628H (API # pending) SHL: 950' FSL & 265' FEL (Unit P), Section 1, T20S, R27E BHL: 500' FSL & 100' FWL (Unit L), Section 3, T20S, R27E Completion Target: Bone Spring (Approx. 7,977' TVD)
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$10,000
Production Supervision/Month \$	\$1,000
Justification for Supervision Costs	Exhibit A-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibits C-1, C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List (including lease numbers and owners) of Tracts subject to notice requirements.	Exhibit A-4

## R-23512-A EXHIBIT A

Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	Exhibit A-5
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	12/8/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 539903

**CONDITIONS**

Operator:  MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 539903
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	None	1/23/2026