

Well Name: WEST EUMONT UNIT	Well Location: T20S / R36E / SEC 26 / SWSW / 32.5386647 / -103.3314896	County or Parish/State: LEA / NM
Well Number: 514	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM18264	Unit or CA Name: WEST EUMONT UNIT	Unit or CA Number: NMNM137800X
US Well Number: 3002504339	Operator: FORTY ACRES ENERGY LLC	

Notice of Intent

Sundry ID: 2851472

Type of Submission: Notice of Intent	Type of Action: Acidize
Date Sundry Submitted: 05/06/2025	Time Sundry Submitted: 04:20
Date proposed operation will begin: 05/16/2025	

Procedure Description: Summary: Will repair a hole in tubing. Will also acidize existing perfs (3800' - 3953') w/5000 gal acid. See attachment for full details.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

BLM_NOI_30_025_04339_HIT_Acidize_05062025_20250506162026.pdf

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Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20250506194829.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA LAMARRO

Signed on: MAY 06, 2025 04:20 PM

Name: FORTY ACRES ENERGY LLC

Title: Geologist

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON

State: TX

Phone: (832) 706-0051

Email address: JESSICA@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 05/06/2025

Signature: Jonathon Shepard

Well Name: West Eumont Unit #514

Objective: Pump acid to stimulate production

Date: April 28, 2025
 Surface Location: 660' FSL & 660' FWL
 Sec 26, Township 20S, Range 36E
 County, State: Lea, NM
 API: 30-025-04339
 AFE: 150108
 Engineer: Ryan Swift 346-254-9544
 Ops Manager: James Martinez 806-420-8278

ryan@faenergyus.com
james@faenergyus.com

SUMMARY:

Well has HIT. Plan on hot water prior to pulling rods. Stimulation will be matrix for deepest zone and then higher pressure job for the upper 2 zones. Book Flying A's big pump truck.

SAFETY:

Please be aware of your surroundings and follow safe work practices. It is your job to shut down the job in the event of an unsafe situation. Prior to any work, conduct a meeting addressing the safety concerns of the operations.

Casing	OD (in)	ID (in)	Drift (in)	Grade	Weight (lb/ft)	Top (ft)	Bottom (ft)	Capacity (bbl/ft)
Surface	9.625	8.921	8.765		36#	0'	317'	0.07730
Production	7.000	6.366	6.241	J-55	23#	0'	3975'	0.03940
Open Hole							4025'	

PROCEDURE:

**Note pressures while pumping each stage and ISIP after each high pressure stage.*

1. Move in frac tank and load with 500 bbls of f/w with biocide.
2. POH with pump & rods. Laydown rods for inspection. Send pump for repair.
3. POH with tubing. Laydown on racks.
4. Pickup 2-7/8" workstring & RIH with bailer & bit to PBTD.
5. POH with tubing and BHA. Laydown BHA.
6. RIH with packer with 2 joints of tubing below packer (tail pipe).
7. Set packer @ 3947' (target 3945' - 3953').
8. RU acid trucks.
9. Pump f/w to load tubing f/w (~22 bbls)
10. Establish rate with ~10 bbl f/w & then pump 3500 gal 90/10 Acidtol blend @ 8-12 bpm, flush w/350 bbls of f/w.
11. POH with packer.
12. RIH with packer & RBP.
13. Set RBP @ 3947' (target 3945' - 3953') & set packer @ 3830' (target 3800' - 3845').
14. Establish rate with ~10 bbl f/w & then pump 1500 gals 90/10 Acidtol blend @ 2 bpm, flush w/remaining f/w.
15. POH with RBP & packer. Laydown workstring & BHA.
16. RIH with tubing while hydrotesting. Add Enduralloy joint above SN.
17. RIH pump & rods.

WEU #514

660' FSL, 660' FWL, Sec 26M

T20S, R36E Lea Co., NM

Eumont Field completion Date: 2/27/55

KB 3585' (12')

API # 30 025 04339

NM ID 1150024

Surface Casing

9 5/8" @ 317'

w/ 300 sx. Circ.

Production Casing

7" @ 3955'

23#, J-55

w/ 800 sx.

TOC 2211' (TS)

Stimulation:

2/55: 20000 gal oil, 20000# sd (lower)

(upper) 20000 gal oil, 20000# sd.

Original Gas/Oil dual

5/57: refrac upper 40000 gal oil, 40000# sd.

Blanking plug set in lower 3790' 10/58. Upper

Making oil. Eventually pumped both sides.

2/64: string shot, acid

10/80: 1000 gal acid

3/95: 3000 gal acid

5/96: DO to 4025'. Had 18' dlbrk 4000-18'.

No indication if/when commingled

Yates 7 Rivers Queen Perfs:

3360-3410, 3440-60' (280 jets)

3848-3940'. (368 bullets)

TD 4025'

ROD DETAIL				TUBING DETAIL				
SIZE	COUNT	GRADE	CONDITION	# of JTS	DESCRIPTION/GRADE	LENGTH	DEPTH	CONDITION
1.25"	1 1/4" X 16' PR			120	2 3/8" J55 TBG	3761	3761	
ROD SUBS	1-4' 3/4" sub			3	2 3/8" RED COATED TBG	96	3889	
3/4"	143			1	2 3/8" ZINC COATED IPC	32	3892	
1.5" K-Bars	14			1	7" TAC	3	3957	
ROD PUMP	2" X 1 1/2" X 12'			2	2 3/8" ZINC COATED IPC	64	3958	
GAS ANCHOR	1 1/4" X 8'			1	SN	1	3962	
				1	BPMA (J55)	33	3995	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 459592

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 459592
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/23/2026