

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.	30-025-39739	
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	SWD	
7. Lease Name or Unit Agreement Name	Screaming Eagle State No. 1	
8. Well Number	1	
9. OGRID Number	370661	
10. Pool name or Wildcat	Abo SWD	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD			
2. Name of Operator Llano Disposal, LLC			
3. Address of Operator P.O. Box 250, Lovington, NM 88260		10. Pool name or Wildcat Abo SWD	
4. Well Location Unit Letter D : 660 feet from the N line and 660 feet from the W line Section 11 Township 17S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The P & A is complete for this well. Please see attached documents for more information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Agent for Llano Disposal, LLC DATE 12/17/2025

Type or print name Marvin Burrows E-mail address: burrowsmarvin@gmail.com PHONE: 575-631-8067
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any):

Plugging Report
Llano Disposal, LLC
Screaming Eagle State #1
API: 30-025-39739
J&B: Well Servicing, LLC
Bobby Stearns 575-760-2482

12/8/2025 Arrive on location. Tubing on vacuum and casing had gas pressure. Moved small triplex, electrical box and 2 500 bbl frac tanks away from the wellhead. Set matting board and rigged up. Blew casing down to the steel pit. Well remained static for the remainder of the day. Installed BOP. Tubbing drug off bottom and came free. Weighing 36 pts. Laid down 164 joints 2 7/8" tubing. 2 7/8" seating nipple with threads looking down on bottom. No packer. SISD

12/9/2025 Well was static when arrive on location. Made run on wireline with junk basket and 4.5" gauge ring to 5580'. 100' below the 5 1/2" casing shoe. Did not encounter the packer. Believe the packer had been pulled previously. There was a 5 1/2" x 4 1/2" Guiberson style packer laying on the edge of location that matched the description of the packer that was ran by Hudson Packer in 2017. Moved in workstring and picked up 4' perforated sub and RIH with workstring. Tagged up at 8620' in soft fill. Called in. Set up reverse unit from Lucky Rental Tool. POOH with tubing and SION.

12/10/2025 Moved in Lucky Rental Tool reverse until. Picked up 4 3/4" bit, 4 collars and a crossover. RIH with workstring to 6580' and picked up the swivel. Caught circulation with 10 bbls and began to clean out. Easy going. Reached 8803' and tagged up on TD. Picked up 5' and began to circulated clean. Tubing plugged up. Could not get the tubing plug cleared. Laid down 1 joint. SISD.

12/11/2025 RIH with wireline to perforate plugged tubing. Could not get past 5244'. Shot failed due to damage from debris inside the tubing. Rigged up another shot and perforated at 5207'. POOH with tubing to fluid. Picked up mud bucked and used Stone Oilfield Services vac truck to pull remaining tubing. Last stand was plugged as well as 3 of the 4 collars. Laid down all tools, cleaned the pit and SION.

12/12/2025 Well was on a slight vacuum this morning. RIH with tubing and tagged up at 8803'. Circulated MLF and spot 50 Sx Class H cement at 8803'. POOH and SISD.

12/15/2025 Casing and tubing had a slight vacuum this morning. Tagged cement at 8576'. POOH to 6828' and spot 75 sx Class H cement with CaCl. WOC and tagged at 6542'. POOH to 6267' and spot 50 sx Class H cement. This plug was added to cover the Glorietta by the NMOCD. POOH and SION.

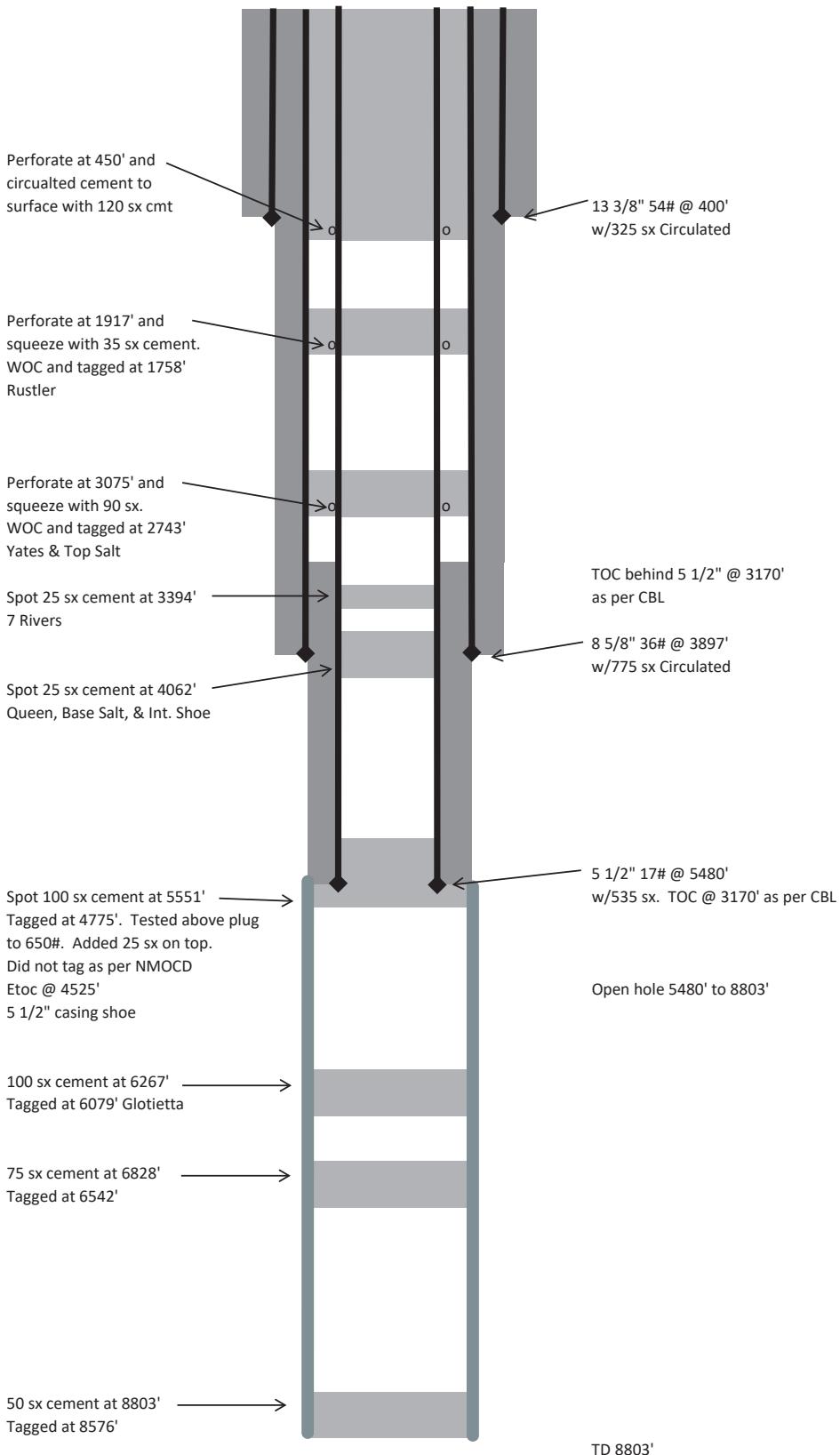
12/16/2025 Tagged cement at 6192'. Tag was low. Re-spot 50 sx cement at 6192' with CaCl as per NMOCD. WOC and tagged at 6079'. POOH to 5551' and spot 100 sx Class C cement. POOH 25 stands and SION.

12/17/2025 Tagged cement at 4775'. (58' low). Caught circulation and tested casing to 650#. Held. POOH with tubing and ran cement bond log. TOC at 3170'. Reported to the NMOCD. RIH with tubing and spot 25 sx cement at 4775' as per NMOCD. POOH to 4062' and spot 25 sx cement. POOH to 3394' and spot 25 sx cement. POOH and SION.

12/18/2025 Perforated casing at 3075'. Set packer at 2537'. Broke down perforations with 700# and gained circulation at the intermediate head after 10 bbls. Squeezed perforations with 90 sx Class C cement with CaCl. Combined the Yates and the Top of Salt plugs. WOC and tagged at 2743'. POOH with tubing and perforated at 1917'. Squeezed the Rustler with 35 sx Class C cement. Left packer set and SION.

12/19/2025 Released packer and tagged cement at 1758'. Laid down remaining tubing and perforated at 450'. Circulated cement in/out 5 1/2" casing with 120 sx. Rigged down, dug out, and removed the wellhead. 5 1/2" and 5 1/2" x 8 5/8" annulus were full of cement. Filled up 8 5/8" x 13 3/8" surface annulus with 5 sx cement. Installed standard marker, removed the anchors and cleaned the steel pit. Moved out equipment.

Llano Disposal, LLC
 Screaming Eagle State #1
 API: 30-025-39739
 After P&A WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545572

CONDITIONS

Operator: LLANO DISPOSAL, L.L.C. P.O. Box 250 Lovington, NM 88260	OGRID: 370661
	Action Number: 545572
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/23/2026