



State Po Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-49974	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name INDEPENDENCE	
8. Well Number 2	
9. OGRID Number 330718	
10. Pool name or Wildcat AGI:DEVONIAN/FUSSELMAN	
4. Well Location Unit Letter C : 1,110' feet from the NORTH line and 1,443' feet from the WEST line Section 20 Township 25S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,103' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: **MECHANICAL INTEGRITY TEST**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The MIT was conducted on Wednesday November 5, 2025. Barbara Lydick (NMOCD) was on-site to approve the MIT and conduct a Bradenhead Test (BHT). Below is a step-by-step summary with results: 1. Prior to the start of the MIT, the annulus pressure between the production casing and tubing was 191psi (sensor) and TAG was being injected at a tubing pressure of 2380 psi. 2. Each of the four other casing annulus valves were bled to 0 psi and remained open during the test. 3. Lines from the pump truck and a calibrated chart recorder were attached to the production casing annulus valve and the pressure was bled to 0 psi. At 9:00 am the chart recorder was started and diesel from the pump truck was added to achieve an annulus pressure of 560 psi. At 9:01 am the well and recorder were isolated from the pump truck. 4. The chart monitored the annulus pressure until 9:38 am (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 75 psi was left on the production annulus and the other four casing annulus valves were closed. 5. During the test, the annulus pressure decreased from 560 to 545 psi: a drop of 15 psi (2.68%) with stable pressures over the final 25 minutes. Please see the attached MIT pressure chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fred Woody TITLE Associate DATE 12/2/2025

Type or print name Fred Woody E-mail address: fred.woody@coolskyenergy.com PHONE: 281-520-6306
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____

Conditions of Approval (if any):
Released to Imaging: 1/23/2026 8:24:25 AM

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CONDITIONS

Action 531168

CONDITIONS

Operator: Enterprise Delaware Basin Treating LLC PO Box 4324 Houston, TX 77210	OGRID: 330718
	Action Number: 531168
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/23/2026