

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SEINFELD YADA	111H		NMNM138891	NMNM141169X	CIVITAS
SEINFELD YADA	112H		NMNM138896	NMNM141169X	CIVITAS
SEINFELD YADA	113H		NMNM138896	NMNM141169X	CIVITAS
SEINFELD YADA	114H		NMNM138896	NMNM141169X	CIVITAS

Notice of Intent

Sundry ID: 2882359

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/12/2025

Time Sundry Submitted: 07:52

Date proposed operation will begin: 11/12/2025

Procedure Description: Civitas requests a variance for the option to offline cement the surface and intermediate casing strings, both of which are set higher than Wolfcamp A (which applies to all Yada wells during the drilling campaign). To execute offline cement jobs safely, the following precautions and equipment are detailed below: For surface casing, no change to cement procedures to offline cement surface casing is anticipated. For intermediate casing, during the drilling of the 10 5/8" hole section (all intermediate strings will be TD'd above the WCA top), hole conditions will be monitored and addressed to ensure for a successful casing run. In the event hole conditions change after running intermediate casing and/or the well is not in a static state, Civitas Resources can elect to pump the cement job online. Equipment for the offline cement job will include a testedcharted 5M working pressure dual manifold cement head system will be used with a standard offline cement tool that is packed off and tested through a port between the upper valve and packoff assembly. Returns from the manifold will be taken to an auxiliary mud-gas separator during cement job. The operational scope is described in the following steps: the casing will be landed on the mandrel, pull tested, packoff installed and tested to 80% of collapse of casing on the top and bottom seals, nipple down BOP and install offline cement tool/manifold. The offline cement tool screws into the top of the packoff assembly. During the cement job, all returns will be taken through the A-Section valve (flanged).

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: NOV 12, 2025 07:51 AM

Name: CIVITAS PERMIAN OPERATING LLC

Title: Regulatory Specialist III

Street Address: 9950 WOODLOCH FOREST DRIVE STE 1400

City: THE WOODLANDS **State:** TX

Phone: (281) 740-9416

Email address: NLEE@CIVIRESOURCES.COM

Field

Representative Name:

Street Address:

City: **State:**

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 12/22/2025

Signature: Chris Walls

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well Gas Well Other2. Name of Operator **CIVITAS PERMIAN OPERATING LLC**3a. Address **555 17TH STREET SUITE 3700, DENVER, CO 80202** 3b. Phone No. (include area code) **(303) 293-1000**

4. Location of Well (Footage, Sec., T.R., M., or Survey Description)

MULTIPLE7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE8. Well Name and No.
MULTIPLE9. API Well No. **MULTIPLE**10. Field and Pool or Exploratory Area
MULTIPLE11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off		
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other		
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon			
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal			

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Civitas requests a variance for the option to offline cement the surface and intermediate casing strings, both of which are set higher than Wolfcamp A (which applies to all Yada wells during the drilling campaign). To execute offline cement jobs safely, the following precautions and equipment are detailed below: For surface casing, no change to cement procedures to offline cement surface casing is anticipated. For intermediate casing, during the drilling of the 10 5/8 hole section (all intermediate strings will be TD above the WCA top), hole conditions will be monitored and addressed to ensure for a successful casing run. In the event hole conditions change after running intermediate casing and/or the well is not in a static state, Civitas Resources can elect to pump the cement job online. Equipment for the offline cement job will include a testedcharted 5M working pressure dual manifold cement head system will be used with a standard offline cement tool that is packed off and tested through a port between the upper valve and packoff assembly. Returns from the manifold will be taken to an auxiliary mud-gas separator during cement job. The operational scope is described in the following steps: the casing will be landed on the mandrel, pull tested, packoff installed and tested to 80% of collapse of casing on the top and bottom seals, nipple down BOP and install offline cement tool/manifold. The offline cement tool screws into the top of the packoff assembly. During the cement job, all returns will be taken through the A-Section valve (flanged).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
NICOLE LEE / Ph: (281) 740-9416Regulatory Specialist III
Title

Signature (Electronic Submission)

Date **11/12/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Title12/22/2025
DateCARLSBAD
Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

SEINFELD YADA FEDERAL UNIT 111H, US Well Number: null, Case Number: NMNM141169X, Lease Number: NMNM138891, Operator:CIVITAS PERMIAN OPERATING LLC

SEINFELD YADA FEDERAL UNIT 112H, US Well Number: null, Case Number: NMNM141169X, Lease Number: NMNM138896, Operator:CIVITAS PERMIAN OPERATING LLC

SEINFELD YADA FEDERAL UNIT 113H, US Well Number: null, Case Number: NMNM141169X, Lease Number: NMNM138896, Operator:CIVITAS PERMIAN OPERATING LLC

SEINFELD YADA FEDERAL UNIT 114H, US Well Number: null, Case Number: NMNM141169X, Lease Number: NMNM138896, Operator:CIVITAS PERMIAN OPERATING LLC

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545887

CONDITIONS

Operator: Civitas Permian Operating, LLC 555 17th Street Denver, CO 80202	OGRID: 332195 Action Number: 545887 Action Type: [C-103] NOI Change of Plans (C-103A)
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CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Prior to production of this well a change to the well name/number is required to comply with the OCD well naming convention.	1/23/2026
matthew.gomez	If cement does not circulate to surface on any string, a Cement Bond Log (CBL) is required for that string of casing. If a CBL is unable to indicate sufficient cement coverage due to a lighter cement, a USIT log may also be required. If strata isolation is not achieved, remediation will be required before further operations may commence.	1/23/2026
matthew.gomez	All conducted logs must be submitted to the OCD.	1/23/2026
matthew.gomez	Cement must be in place for at least eight hours and achieve a minimum compressive strength of 500 PSI before performing any further operations on the well.	1/23/2026
matthew.gomez	All previous COA's still apply.	1/23/2026