

Well Name: FEDERAL B COM	Well Location: T30N / R13W / SEC 28 / SESW / 36.779449 / -108.211243	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078214	Unit or CA Name:	Unit or CA Number: NMNM73797
US Well Number: 300450913800S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2866398

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/17/2025

Date Operation Actually Began: 06/06/2025

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:27

Actual Procedure: Dugan Production P&A'd the well on 06/06/2025 - 06/18/2025 per the attached procedure.

SR Attachments

Actual Procedure

[Federal_B_Com_1_BLM_OCD_apvd_plug_changes_20250917092659.pdf](#)

[Federal_B_Com_1_SR_PA_work_completed_20250917092551.pdf](#)

[Federal_B_Com_1_SR_PA_completed_wellbore_schematic_20250917092551.pdf](#)

[Federal_B_Com_1_SR_PA_formation_tops_20250917092551.pdf](#)

Well Name: FEDERAL B COM

Well Location: T30N / R13W / SEC 28 /
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Lease Number: NMSF078214

Unit or CA Name:

Unit or CA Number:
NMNM73797

US Well Number: 300450913800S1

Operator: DUGAN PRODUCTION
CORPORATION**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: SEP 17, 2025 09:27 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 09/17/2025

Signature: Kenneth Rennick

Dugan Production P&A'd the well on **06/06/2025-06/18/2025** per the following procedure:

- MI&RU Aztec Rig 450 and cement equipment. Spot & RU.
- Check pressures, Tubing 1100 psi, Casing 1100 psi, BH 0 psi. Killed well.
- Day 2: Check pressures, Tubing 600 psi, Casing 400 psi, BH 0 psi. Attempt to kill well. Injected 65 bbl water and kill well.
- Pull and LD all production tubing. Run 5½" string mill to 6103'.
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **RIH & set 5½" CIBP @ 6092'.** Dakota perforations are from 6142'-6266'.
- Load and circulate hole clean with 150 bbls water.
- Run CBL from 6092' to surface. Sent Copy of CBL & revised procedure to BLM & NMOCD. Copy of communications attached.
- Attempt to pressure test casing to 650 psi, Casing won't test. Small leak.
- **Plug I, Dakota top & perforations:** Spot Plug I inside 5½" casing above the CIBP from 6092' w/25 sks, 28.75 cu ft Class G neat cement to cover the Dakota perforations and Dakota/Graneros top. Displaced w/22.2 bbls water. WOC overnight. Tagged TOC at 5965'. Good tag. **Plug I, Inside 5½" casing, CIBP at 6092', 25 sks, 28.75 cu ft, Dakota Perforations-Graneros, 5965'-6092'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Gallup:** RIH w/Wireline and shoot squeeze holes at 5340'. Attempt to get rate through the squeeze hole. Cannot get a rate. Got permission to do inside plug. Spot Plug II inside 5½" casing from 5390' w/35 sks (40.25 cu ft) Class G cement to cover the Gallup top. Displaced w/19.2 bbls. WOC 4 hrs. Tagged TOC at 5131'. Good tag. **Plug II, Inside 5½" casing, perforations at 5340', 35 sks, 40.25 cu ft, Gallup, 5131'-5390'.**
- **Plug III, Mancos:** Spot Plug III inside 5½" casing from 4402' w/26 sks, 29.9 cu ft Class G cement to cover the Mancos top. Displaced w/15.7 bbls. WOC overnight. Tagged TOC at 4200'. Good tag. **Plug III, Inside 5½" casing, 26 sks, 29.9 cu ft, Mancos, 4200'-4402'.**
- **Plug IV, Mesaverde:** Spot Plug IV inside 5½" casing from 3176' w/26 sks, 29.9 cu ft Class G cement to cover the Mesaverde top. Displaced w/10.9 bbls. WOC 4 hrs. Tagged TOC at 3020'. Good tag. **Plug IV, Inside 5½" casing, 26 sks, 29.9 cu ft, Mesaverde, 3020'-3176'.**
- **Attempt to pressure test casing to 650 psi, Casing tested good for 30 minutes. Test passed.**
- **Plug V, Lower Chacra:** Perforate at 2631'. RIH & set 5½" cement retainer at 2585'. Sting in and attempt to get a rate. Rate established at 2 bpm at 400 psi. Swap to cement. Squeeze & Spot Plug V inside/outside 5½" casing from 2631' w/56 sks, 64.4 cu ft Class G neat cement to cover the Lower Chacra top. 32 sks-36.8 cu ft outside casing, 24 sks-27.6 cu ft inside casing. Displaced w/8.8 bbls. WOC overnight. Tagged TOC at 2425'. Good tag. **Plug V, Inside/Outside 5½" casing, perforations at 2631', cement retainer at 2585', 56 sks, 64.4 cu ft, Lower Chacra, 2425'-2631'.**
- **Plug VI, Upper Chacra:** Perforate at 2312'. RIH & set 5½" cement retainer at 2262'. Sting in and attempt to get a rate. Rate established at 1.5 bpm at 500 psi. Swap to cement. Squeeze & spot Plug VI inside/outside 5½" casing from 2312' w/55 sks, 63.25 cu ft Class G neat cement to cover the Upper Chacra top. 31 sks-35.65 cu ft outside casing, 24 sks-27.6 cu ft inside casing. Displaced w/7.6 bbls. WOC 4 hrs. Tagged TOC at 2106'. Good tag. **Plug VI, Inside/Outside 5½" casing, perforations at 2312', cement retainer at 2262', 55 sks, 63.25 cu ft, Upper Chacra, 2106'-2312'.**

- **Plug VII, Pictured Cliffs:** Perforate at 1642'. RIH & set 5½" cement retainer at 1592'. Sting in and attempt to get a rate. Rate established at 1.5 bpm at 500 psi. Swap to cement. Squeeze & spot Plug VII inside/outside 5½" casing from 1642' w/55 sks, 63.25 cu ft Class G neat cement to cover the Pictured Cliffs top. 31 sks-35.65 cu ft outside casing, 24 sks-27.6 cu ft inside casing. Displaced w/5 bbls. WOC overnight. Tagged TOC at 1423'. Good tag. **Plug VII, Inside/Outside 5½" casing, perforations at 1642', cement retainer at 1592', 55 sks, 63.25 cu ft, Pictured Cliffs, 1423'-1642'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VIII, Fruitland:** Perforate at 1000'. RIH & set 5½" cement retainer at 954'. Sting in and attempt to get a rate. Rate established at 2 bpm at 800 psi. Swap to cement. Squeeze & spot Plug VIII inside/outside 5½" casing from 1000' w/55 sks, 63.25 cu ft Class G neat cement to cover the Fruitland top. 31 sks-35.65 cu ft outside casing, 24 sks-27.6 cu ft inside casing. Displaced w/2.5 bbls. WOC 4 hrs. Tagged TOC at 845'. Good tag. **Plug VIII, Inside/Outside 5½" casing, perforations at 1000', cement retainer at 954', 55 sks, 63.25 cu ft, Fruitland, 845'-1000'.**
- **Plug IX, Kirtland:** Perforate at 720'. RIH & set 5½" cement retainer at 690'. Sting in and attempt to get a rate. Rate established at 2 bpm at 800 psi. Swap to cement. Squeeze & spot Plug IX inside/outside 5½" casing from 720' w/55 sks, 63.25 cu ft Class G neat cement to cover the Kirtland top. 31 sks-35.65 cu ft outside casing, 24 sks-27.6 cu ft inside casing. Displaced w/2 bbls. WOC overnight. Tagged TOC at 518'. Good tag. **Plug IX, Inside/Outside 5½" casing, perforations at 720', cement retainer at 690', 55 sks, 63.25 cu ft, Kirtland, 518'-720'.**
- Check pressures, Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug X, Surface Casing shoe:** Perforate at 343'. Attempt to get a rate through squeeze holes to surface through BH. Cannot get circulation to surface through BH. But rate at 2 bpm, 200 psi. RIH & set CR at 311'. Sting in. Squeeze & spot Plug X inside/outside 5½" casing from 343' w/32 sks, 36.8 cu ft to cover the surface casing shoe. 17 sks-19.55 cu ft outside, 15 sks-17.25 cu ft inside casing. Displaced w/0.5 bbls water. WOC 4 hrs. Tagged TOC at 248'. Good tag. **Plug X, Inside/Outside 5½" casing, perforations at 343', cement retainer at 311', 32 sks, 36.8 cu ft, surface casing shoe, 248-343'.**
- **Plug XI, Surface:** Perforate at 240'. Attempt to get a rate through squeeze holes to surface through BH. Break circulation to surface through BH. Swap to cement. Bullhead cement from surface to circulate cement back to surface through squeeze holes at 240'. Pumped total of 56 sks, 64.4 cu ft Class G neat cement to circulate cement to surface through BH. No displacement. WOC overnight. Check pressures, and BH had 25 psi pressure built up overnight. Did not cut off wellhead. Bleed off BH for 15 minutes. Shut in BH for 30 minutes to monitor pressure build up on the BH per instructions from BLM. BH built up 15 psi in 30 minutes. Shut in for 2 hrs to monitor pressures, BH built up 15 psi in 1 hr, 15 psi after 2 hrs. Bleed off and vent overnight. **Plug IX, Inside/outside Casing, perforations, 240', assumed top of cement at surface, 56 sks, 64.4 cu ft Class G neat cement, Surface, 0-240'.**
- **Well P&A has not been completed. BH pressures is being monitored by BLM & Operator every week.**
- **Will complete P&A once the BH pressure is completely bled off. Well monitored weekly by Operator.**
- **Will move in P&A rig and equipment back to location and will complete P&A once the pressure is built off.**
- **Last day of P&A work, 06/18/2025.**
- **Rig down Aztec Well Services Rig 450 and cement equipment. Move out of location.**
- **Crystal Martinez w/BLM witnessed job.**

Completed P & A Schematic till 06/18/2025

Federal B Com # 1

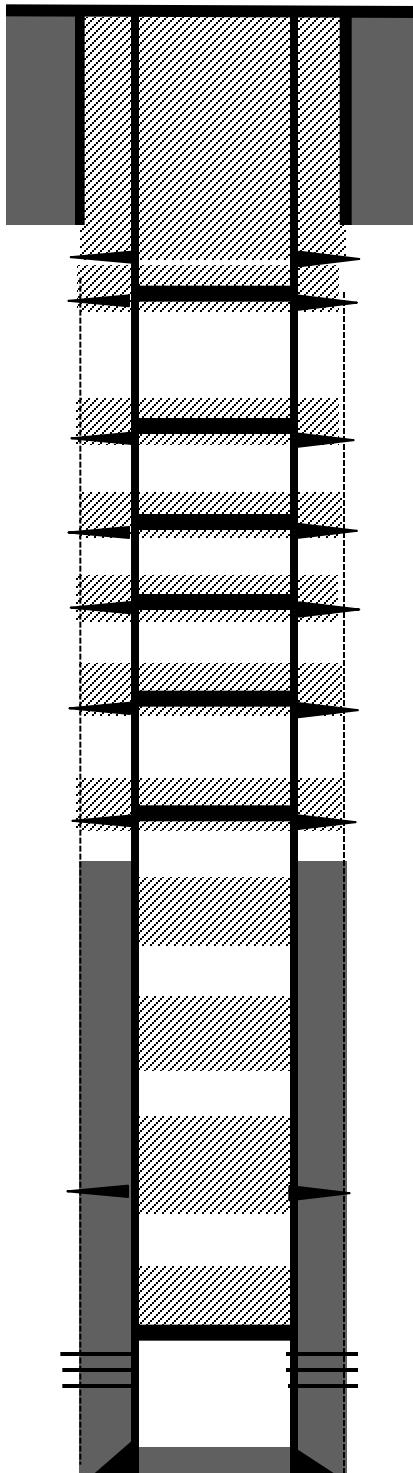
API: 30-045-09138

Sec 28 T30N R13W

890' FSL & 2340' FWL

San Juan County, NM

Lat: 36.779507, Long: -108.212262



8-5/8" J-55 24# casing @ 293'. Cemented with 200 sks. Circulated cement to surface

Plug IX, Inside/outside Casing, Perforations, 240', Assumed top of cement at surface, 56 sks, 64.4 Cu.ft Class G neat cement, Surface, 0-240'

Plug X, Inside/Outside 5 1/2" casing, Perforations at 343', Cement Retainer at 311', 32 sks, 36.8 Cu.ft, Surface casing shoe, 248-343'.

Plug IX, Inside/Outside 5 1/2" casing, Perforations at 720', Cement Retainer at 690', 55 sks, 63.25 Cu.ft, Kirtland, 518'-720'

Plug VIII, Inside/Outside 5 1/2" casing, Perforations at 1000', Cement Retainer at 954', 55 sks, 63.25 Cu.ft, Fruitland, 845'-1000'.

Plug VII, Inside/Outside 5 1/2" casing, Perforations at 1642', Cement Retainer at 1592', 55 sks, 63.25 Cu.ft, Pictured Cliffs, 1423'-1642'.

Plug VI, Inside/Outside 5 1/2" casing, Perforations at 2312', Cement Retainer at 2262', 55 sks, 63.25 Cu.ft, Upper Chacra, 2106'-2312'.

Plug V, Inside/Outside 5 1/2" casing, Perforations at 2631', Cement Retainer at 2585', 56 sks, 64.4 Cu.ft, Lower Chacra, 2425'-2631'

Plug IV, Inside 5 1/2" casing, 26 sks, 29.9 Cu.ft, Mesaverde, 3020'-3176'

Plug III, Inside 5 1/2" casing, 26 sks, 29.9 Cu.ft, Mancos, 4200'-4402'

Plug II, Inside 5 1/2" casing, Perforations at 5340', 35 sks, 40.25 Cu.ft, Gallup, 5131'-5390'

CIBP at 6092'. Plug I, Inside 5 1/2" casing, CIBP at 6092', 25 sks, 28.75 Cu.ft, Dakota Perforations-Graneros, 5965'-6092'

Dakota Perforated @ 6142'-6266'

5 1/2" 15.5 # casing @ 6333', Hole size 7-7/8"

Cemented w/ 150 sks cement. Will run CBL to run TOC behind casing.

Federal B Com # 1
API: 30-045-09138
Sec 28 T30N R13W
890' FSL & 2340' FWL
San Juan County, NM
Lat: 36.779507, Long: -108.212262

Elevation ASL : 5683' KB, 5672' GL

Formation Tops (Referenced for P &A)

- **Surface Casing - 293'**
- **Kirtland - 670'**
- **Fruitland - 952'**
- **Pictured Cliffs - 1592'**
- **Lewis - 1700'**
- **Chacra Upper- 2262'**
- **Chacra Lower - 2581'**
- **Mesaverde - 3119'**
- **Mancos - 4350'**
- **Gallup - 5290'**
- **Greenhorn - 6035'**
- **Graneros - 6089'**
- **Dakota - 6234'**
- **Dakota perforations - 6142'-6266'**

Tyra Feil

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, June 11, 2025 1:06 PM
To: Dobson, Jimmie P; Aliph Reena; Rennick, Kenneth G; Kade, Matthew H; Lucero, Virgil S; Porch, Dustin T; Martinez, Crystal V; Gomez, Alejandro M
Cc: Tyra Feil; Omar Ramirez
Subject: RE: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

NMOCD approves below

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Dobson, Jimmie P <jdobson@blm.gov>
Sent: Wednesday, June 11, 2025 11:29 AM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; Gomez, Alejandro M <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: Re: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

BLM Approves changes

Thank you

From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Wednesday, June 11, 2025 11:17 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; Gomez, Alejandro M <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: Re: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

- **Mesaverde plug:** Mesaverde will be Plug IV. I was referring to the Plug number as it was written in the original NOI as approved for references only. After the CBL and to keep with BLM tops the Mancos & Gallup plugs needed to be spit. This will make the Gallup - Plug II, Mancos Plug III, & Mesaverde Plug IV. That caused the confusion.

- To re-instate, we will cover all formation tops required to be plugged per the General requirements of P &A, the COAs on the approved NOI, BLM Geologic reports, and any other formation tops that are requested to be covered by the inspecting officers, BLM/NMOCD engineers, Field supervisors, & District/Office supervisors. Plug numbers are used for general reference and communication purposes as they can change frequently along the job.
- **Gallup Plug:** Since we do not have cement across Gallup, we will attempt to do an inside/outside plug. At 10.30 AM writing this email we do not have rates through Gallup squeeze holes we shot at 5340'. We request BLM/NMOCD to approve an inside plug for Gallup. We will wait on BLM & NMOCD written approval before proceeding.
- **Mancos Plug:** Since the Gallup top (5290') and Mancos tops (4350') are separated by 940' we request to split the Gallup plug and Mancos plug. Looking at the cement tops from the CBL, we request to do an inside plug for Gallup (5340' to 5190') & Mancos (4400' to 4250'). Gallup & Mancos plugs will be separate plugs, inside the casing.
- **Please see the following Finalized Plugs & Numbers**

Dakota-Graneros: Plug I

Gallup: Plug II

Mancos: Plug III

Mesaverde: Plug IV

Chacra Lower: Plug V

Chacra Upper: Plug VI

Pictured Cliffs: Plug VII

Fruitland: Plug VIII

Kirtland: Plug IX

Surface: Plug X

All formation top references used will be BLM's Geologic Report. NMOCD has agreed with BLM tops. In case a plug cannot be squeezed in as proposed, we will request to combine plugs, and the plug number will change.

Please let us know if this explanation has answered the questions.

Aliph

Engineering Supervisor
Dugan Production Corp.
505-360-9192

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>

Sent: Wednesday, June 11, 2025 10:18 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; Gomez, Alejandro M <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: RE: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

Aliph

Please resubmit email explaining your plugs below.

Jimmie caught the error – Plug III would not be the MV should be the Mancos

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kuehling, Monica, EMNRD

Sent: Wednesday, June 11, 2025 9:57 AM

To: Rennick, Kenneth G <krennick@blm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; Gomez, Alejandro M <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: RE: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

I agree – Geo sheet from BLM – shows 4350 and the State agreed. Looks like they are doing the Gallup alone.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, June 11, 2025 9:44 AM
To: Dobson, Jimmie P <jdobson@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; Gomez, Alejandro M <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: Re: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

Correct. Looking at the procedure and the CBL, adding a plug to cover the Mancos is appropriate

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From: Dobson, Jimmie P <jdobson@blm.gov>
Sent: Wednesday, June 11, 2025 9:34:07 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; agomez@blm.gov <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: Re: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

On Plug 2 we need to cover Mancos top @ 4350
TOC 4250 ft, Perf holes @ 5340 - 4250 ft
Or add extra plug. If I'm correct.

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Wednesday, June 11, 2025 6:42 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; agomez@blm.gov <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: RE: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

NMOCD approves

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division

North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, June 10, 2025 6:15 PM
To: Aliph Reena <Aliph.Reena@duganproduction.com>; Kade, Matthew H <mkade@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; agomez@blm.gov
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: Re: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

The BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Aliph Reena <Aliph.Reena@duganproduction.com>
Sent: Tuesday, June 10, 2025 5:56 PM
To: Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Dobson, Jimmie P <jdobson@blm.gov>; Martinez, Crystal V <cmartinez@blm.gov>; agomez@blm.gov <agomez@blm.gov>
Cc: Tyra Feil <Tyra.Feil@duganproduction.com>; Omar Ramirez <oramirez@aztecwell.com>
Subject: [EXTERNAL] Fw: DUGAN FEDERAL B COM 1 CBL

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Re: Copy of CBL & Revised procedure.

Dugan Production Corp.

API: 30-045-09138

Federal B Com # 1

Please see the attached CBL from the Dugan Production's Federal B Com # 1 well. Based on the CBL, the cement behind casing appears to be at depths, **2886' - 4336' & 5380' - 6100'**. We request the following changes to the original approved NOI based on the CBL.

- **Plug II, Gallup 5190' - 5340'**: Change to inside/outside plug. Perforate at 5340'. Attempt to get rate through the squeeze holes. In case a rate cannot be established, request to do an inside plug.
- **Plug III, Mesaverde 3019'-3169'**: Change to inside plug from inside/outside plug as originally requested. Good cement across Mesaverde. Change plug to an inside plug, originally requested to be an inside plug.
- All plugs above 2886' will be perforated and be inside/outside plugs. Perforate 50' below the top of the formation and attempt to get a rate through the squeeze holes

Please let us know if the requested changes are acceptable to BLM & NMOCD and we will proceed accordingly.

Regards,

Aliph Reena

505-360-9192

From: Omar Ramirez <oramirez@aztecwell.com>

Sent: Tuesday, June 10, 2025 2:28 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>

Cc: Tyra Feil <Tyra.Feil@duganproduction.com>

Subject: DUGAN FEDERAL B COM 1 CBL

Omar Ramirez
Rig Manager – San Juan Basin
Aztec Well Servicing Co.
P.O. Box 100
Aztec, New Mexico 87410
Cell: 505-486-1828
 505-402-6753
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Oramirez@aztecwell.com



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545469

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 545469
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	1/23/2026