U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

01/22/2026

Well Name: EL PASO

Well Location: T29N / R9W / SEC 20 / NESW / 36.707901 / -107.80481

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM0560422

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004511795

Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2892074

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/21/2026

Time Sundry Submitted: 07:33

Date proposed operation will begin: 03/02/2026

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 09/03/2025 with Roger Herrera (BLM) and Dale Crawford (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

1_20_26_EL_PASO_1_PA_NOI_20260121092127.pdf

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Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

General_Requirement_PxA_20260121161615.pdf

2892074_1_3004511795_NOIA_KR_01212026_20260121161558.pdf

El_Paso_1_Geo_KR_20260121161558.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: JAN 21, 2026 09:23 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC **State:** NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 01/21/2026

Signature: Kenneth Rennick

HILCORP ENERGY COMPANY
EL Paso 1
P&A NOI

API #:	3004511795

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP.
4. Set a 7" CIBP or CICR at +/- **1,940'** to isolate the **PC Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 1,940'**.
8. **PLUG #1: 6sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 2,094':**
   Pump an 6 sack balanced cement plug inside the 7" casing (est. TOC @ +/- 1,910' & est. BOC @ +/- 1,940').*Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 1,637'**.
10. **PLUG #2: 115sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 1,587' | KRD Top @ 1,160':**
    Pump an 115 sack balanced cement plug inside the 7" casing (est. TOC @ +/- 1,060' & est. BOC @ +/- 1,637'). *Note cement plug lengths & volumes account for excess.
11. POOH w/ W/S to 1,010. RU WL and TIH & perforate squeeze holes @ **+/- 1,010'.** Establish circulation.
12. **PLUG #3: 57sx of Class G Cement (15.8 PPG, 1.15 yield); OJO Top @ 960':**
    Pump 27sx of cement in the 7" casing X 8-3/4" open hole annulus (est. TOC @ +/- 810' & est. BOC @ +/- 1,010'). Pump an 30 sack balanced cement plug inside the 7" casing (est. TOC @ +/- 860' & est. BOC @ +/- 1,010'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
13. POOH w/ W/S to 251'. RU WL and TIH & perforate squeeze holes **@ +/- 251'**. Establish circulation.
14. **PLUG #4: 123sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 201'**: Pump 31sx of cement in the 7" casing X 9-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 201'). Pump an 92 sack balanced cement plug inside the casing (est. TOC @ +/- 0' & est. BOC @ +/- 251'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
15. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off

Hilcorp Energy Company

P&A Current WBD

Well Name: EL PASO #1

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004511795	020-029N-009W-K	BLANCO MESAVERDE (PRORATED GAS	0805	NEW MEXICO	
Ground Elevation (ft)	**Original KB/RT Elevation (ft)**	**Tubing Hanger Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**KB-Tubing Hanger Distance (ft)**
5,696.00	5,708.00		12.00		

Tubing Strings

Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
11/7/2024 12:00	2,020.60	2 1/16	1.75	3.25	9/13/1966 00:00

Original Hole, 30045117950000

MD (ftKB)	Formation Tops	MD
12.1		
40.4		
65.6		
201.1		
251.0		
410.1		
859.9		
960.0	OJO ALAMO	960
1,060.0		
1,578.1	KIRTLAND FRUITLAND	1160 1578
1,910.1		
1,940.9		
1,985.9		
2,019.0		
2,019.7		
2,021.7		
2,049.9		
2,089.9		
2,184.1	PICTURED	2095
2,221.1		
2,247.0		
2,313.0		
3,450.1		
3,488.8		
3,848.1	CLIFFHOUSE	3770
3,874.0	MENEFEE	3874
4,398.0	POINT	4398
4,500.0		
4,717.8		
4,750.0		

Vertical schematic (actual)

7 1/16in, Tubing Hanger; 7 1/16 in; 12.00 ftKB; 13.00 ftKB

2 1/16in, Tubing Pup Joint; 2 1/16 in; 3.25 lb/ft; J-55; 10.08 ftKB; 40.28 ftKB

3 1/2in, Tubing; 3 1/2 in; 9.20 lb/ft; J-55; 13.00 ftKB; 45.40 ftKB

3 1/2in, Tubing Pup Joint; 3 1/2 in; 9.30 lb/ft; J-55; 45.40 ftKB; 65.60 ftKB

1; Surface, 201.00ftKB; 9 5/8 in; 9.00 in; 12.00 ftKB; 201.00 ftKB

2 1/16in, Tubing; 2 1/16 in; 3.25 lb/ft; J-55; 40.28 ftKB; 1,985.86 ftKB

3 1/2in, Tubing; 3 1/2 in; 9.30 lb/ft; J-55; 65.60 ftKB; 2,018.90 ftKB

2 1/16in, XO-2.063"IJ X 1.25"IJ; 2 1/16 in; 1,985.86 ftKB; 1,986.24 ftKB

1.66in, Tubing; 1.66 in; 2.33 lb/ft; J-55; 1,986.24 ftKB; 2,019.37 ftKB

3 1/2in, Cross Over; 3 1/2 in; 9.30 lb/ft; J-55; 2,018.90 ftKB; 2,019.82 ftKB

1.66in, JET PUMP NOZZLE; 1.66 in; 2,019.37 ftKB; 2,020.60 ftKB

2 7/8in, Jet pump; 2 7/8 in; 2,019.82 ftKB; 2,021.66 ftKB

1962-2090ftKB on 9/8/1989 00:00 (PERF - FRUITLAND COAL); 1,962.00-2,090.00; 1989-09-08

2 3/8in, Wirewrap Screen; 2 3/8 in; 2,021.66 ftKB; 2,030.46 ftKB

6 1/2 in, Bridge Plug - Permanent, 2,050.0, 2,052.0; 2,050.00-2,052.00; SELECT 7" CIBP SET AT 2050' (22' ABOVE BOTTOM PERFS)

7 in, Bridge Plug - Permanent, 2,219.0, 2,221.0; 2,219.00-2,221.00; THIS WAS SET ABOVE EITHER BAD CASING OR LINER TOP @2226' AND 35' OF CEMENT DUMPED ON TOP OF IT, UNABLE TO GET BACK INTO LINER TOP WITH 2 3/8'' MULESHOE.

2; Intermediate1, 2,313.00ftKB; 7 in; 6.46 in; 12.00 ftKB; 2,313.00 ftKB

<Typ> (PBTD); 3,450.00

4 in, Cement Retainer, 3,486.0, 3,489.0; 3,486.00-3,489.00

3848-3864ftKB on 9/21/1966 00:00 (PERF - MESAVERDE); 3,848.00-3,864.00; 1966-09-21

4314-4462ftKB on 9/21/1966 00:00 (PERF - MESAVERDE); 4,314.00-4,462.00; 1966-09-21

3; Production1, 4,750.00ftKB; 4 1/2 in; 4.05 in; 2,242.00 ftKB; 4,750.00 ftKB

Surface Casing Cement, Casing, 9/13/1966 00:00; 12.00-201.00; 1966-09-13; CEMENT W/ 130 SXS. CIRCULATED TO SURFACE

Cement Squeeze, Squeeze, 9/6/1989 00:00; 200.00-410.00; 1989-09-06; SQUEEZE W/ 75 SXS CLASS 'B' NEAT, RBL RAN 11/6/2024 SHOWS CEMENT FROM 410' TO 200'

Intermediate Casing Cement, Casing, 9/16/1966 00:00; 940.00-2,313.00; 1966-09-16; TOC 1400' RAN BY CBL ON 9/6/1989. RBL RAN ON 11/6/2024 SHOWS CEMENT TO 940'. CEMENT W/ 125 SXS CLASS 'C', 4% GEL, 1/4 CUFT STRATACRETE '6' FOLLOWED BY 100 SXS CLASS 'C' W/ 2% CACL

Cement Plug, Plug, 10/31/2023 11:30; 2,184.00-2,219.00; 2023-10-31 11:30; TO COVER CIBP@2219'

Cement Plug, Plug, 9/6/1989 00:00; 3,450.00-3,486.00; 1989-09-06; DUMP 10 SXS ON TOP OF RETAINER

Cement Plug, Plug, 9/6/1989 00:00; 3,489.00-4,500.00; 1989-09-06; CEMENT W/ 120 SXS CLASS 'B' W/ 2% CACL2.

Production Casing Cement, Casing, 9/20/1966 00:00; 2,242.00-4,750.00; 1966-09-20; TOC 2242' BY CIRCULATION. CEMENT WITH 265 SX. REVERSED 30 BBLS

Production Casing Cement, Casing, 9/20/1966 00:00 (plug); 4,500.00-4,750.00; 1966-09-20; TOC 2242' BY CIRCULATION. CEMENT WITH 265 SX. REVERSED 30 BBLS

Report Printed: 1/20/2026

Hilcorp Energy Company

WBD Proposed

Well Name: EL PASO #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004511795	020-029N-009W-K	BLANCO MESAVERDE (PRORATED GAS		NEW MEXICO	
Ground Elevation (ft)	**Casing Flange Elevation (ft)**	**RKB to GL (ft)**	**KB-Casing Flange Distance (ft)**	**Original Spud Date**	**Rig Release Date**
5,696.00		12.00		9/13/1966 00:00	9/15/2005 16:00

Most Recent Job

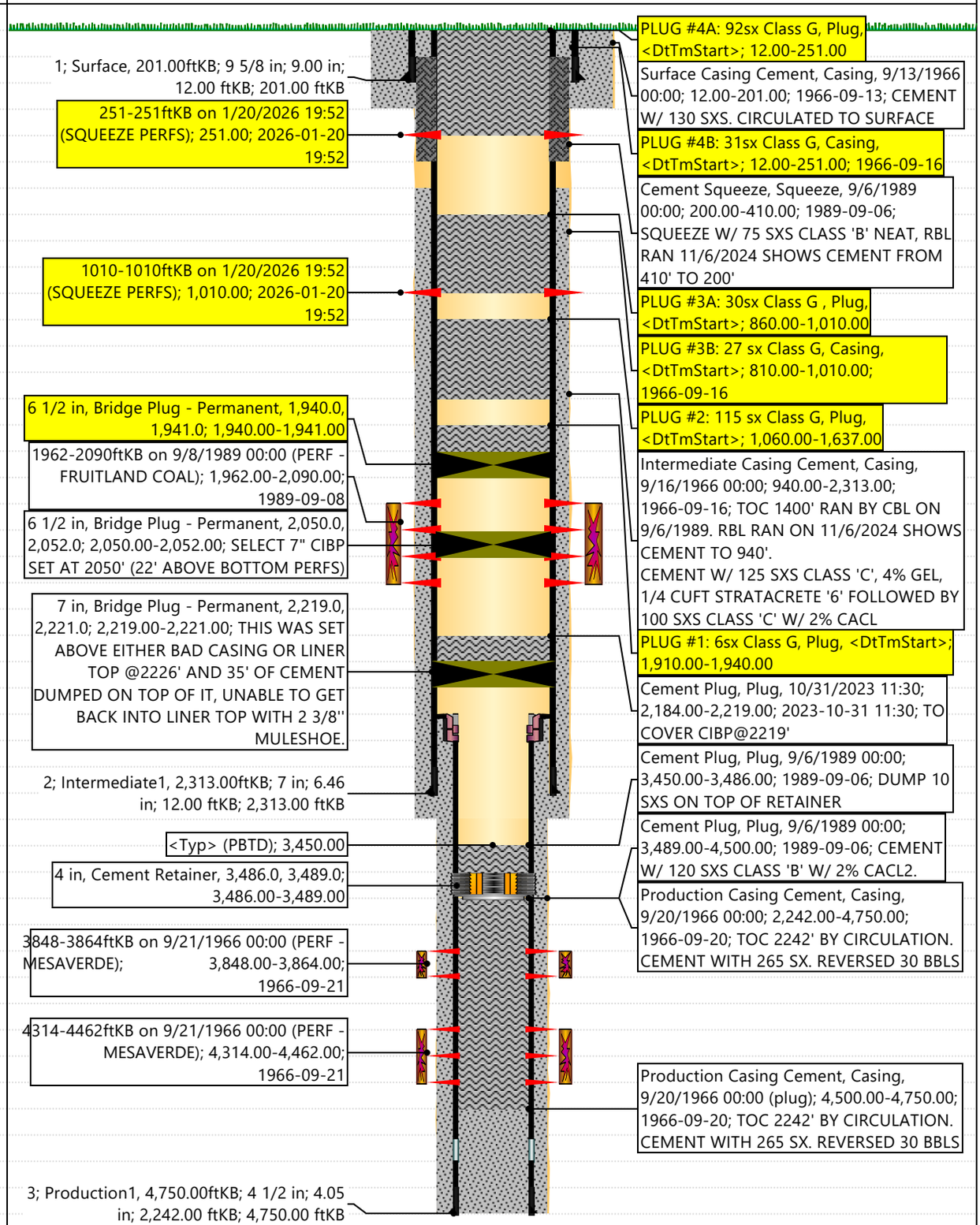
Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
Expense Workover	WATER SHUT OFF		11/5/2024	11/7/2024

TD: 4,750.0

Original Hole, 30045117950000

MD (ftKB)	Formation Tops	MD
12.1		
200.1		
201.1		
212.9		
251.0		
410.1		
810.0		
859.9		
940.0		
960.0	OJO ALAMO	960
1,009.8		
1,060.0		
1,160.1	KIRTLAND	1160
1,578.1	FRUITLAND	1578
1,637.1		
1,910.1		
1,940.0		
1,940.9		
1,961.9		
2,049.9		
2,051.8		
2,089.9		
2,095.1	PICTURED	2095
2,184.1		
2,219.2		
2,221.1		
2,242.1		
2,247.0		
2,312.0		
2,313.0		
2,399.9		
3,450.1		
3,485.9		
3,488.8		
3,770.0	CLIFFHOUSE	3770
3,848.1		
3,863.8		
3,874.0	MENEFEE	3874
4,314.0		
4,398.0	POINT	4398
4,461.9		
4,500.0		
4,716.9		
4,717.8		
4,749.3		
4,750.0		

Vertical schematic (proposed)



Hilcorp Energy
P&A Final Reclamation Plan
El Paso 1
API: 30-045-11795
T29N - R9W - Sec. 20 - Unit K
LAT: 36.707900 LONG: -107.804810 NAD 27
Footage: 1,600' FSL & 1,500' FWL
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

   A pre-reclamation site inspection was completed with Roger Herrera, from the BLM and Dale Crawford, Hilcorp Energy SJ South Construction Foreman on September 3, 2025.

2. LOCATION RECLAMATION PROCEDURE

   1. Final reclamation will occur in Summer.
   2. Removal of all equipment, anchors, flowlines and cathodic.
   3. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
   4. Remove all gravel from berms, pads, and meter run.
   5. Push fill slope back to cut slope.
   6. Add silt traps as needed.
   7. Meter run will be removed. Pipeline will be stripped back 50' off location.

3. ACCESS ROAD RECLAMATION PROCEDURE

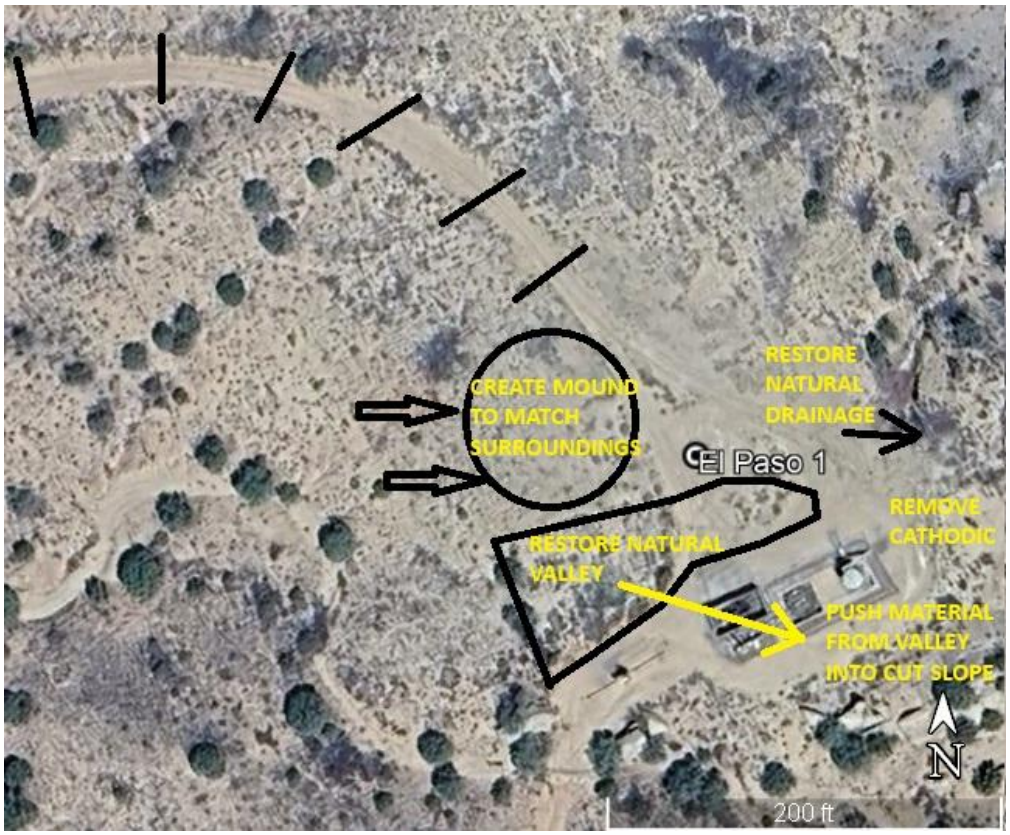
   1. Access road will be closed by water barring.
   2. Access will be ripped and contoured.
   3. Allow flow to stay in natural drainage.
   4. See reclamation map below.

4. SEEDING PROCEDURE

   1. A Sage and Juniper seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
   2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
   3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

   1. No noxious weeds were identified during this onsite.


CREATE MOUND TO MATCH SURROUNDINGS
RESTORE NATURAL DRAINAGE
El Paso 1
REMOVE CATHODIC
RESTORE NATURAL VALLEY
PUSH MATERIAL FROM VALLEY INTO CUT SLOPE
N
200 ft

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON FIELD OFFICE

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.

5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.

5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.

5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.

6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H_2S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 1/21/2026

Well No. El Paso 1
US Well No. 30-045-11795
Lease No. NMNM 0560422

Operator Hilcorp Energy Company Formation Basin Fruitland Coal

Geologic Formations	Est. tops	Remarks
Surface Casing	201	
Ojo Alamo	960	
Kirtland	1160	
Fruitland Fm	1578	
Top Perforation	1962	
Bottom	2090	
Pictured Cliffs	2095	

Remarks:

Operator selected formation tops are appropriate. Only change is placed a minimum 50 feet of cement above the retainer at 1940'.

Reference Well:

Same

Prepared by: Kenneth Rennick

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
http://www.blm.gov/nm

CONDITIONS OF APPROVAL

January 21, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMNM 0560422

Well(s): El Paso 1, US Well # 30-045-11795
Sundry Notice ID #: 2892074

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. The following modifications to your plugging program are to be made:
   a. Modify Plug 1. Placed a minimum 50 feet of cement above the retainer at 1940'.

3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 01/21/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545435

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 545435
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/23/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/23/2026