

Submit 1 Copy To Appropriate District
 Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-015-33999
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	COHIBA BPY STATE
8. Well Number	1
9. OGRID Number	7377
10. Pool name or Wildcat	SALT DRAW; MORROW, WEST(GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3144'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES, INC	
3. Address of Operator P.O. Box 2267, Midland, TX 79706	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>25S</u> Range <u>27E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3144'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG PLUGGED THIS WELL ON 10/13/2025 USING THE ATTACHED PROCEDURE. FINAL WBD ATTACHED

Spud Date:

5/11/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Agee TITLE REGULATORY SPECIALIST DATE 1/12/2026

Type or print name Kristina Agee E-mail address: kristina.agee@eogresources.com PHONE: 432-686-6996
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Cohiba BPY State #1 – P&A Operations Report
API# 300153399900

4/22/25

MIRU

Kill well. Release packer. TOOH 394 jts of 2-3/8 tbg and packer.

4/23/25

PU 3.75" GR, RIH to 12,260' clean.

PU 3.5" CIBP , set @ 12,244'. Pressure test to 500 psi, good test.

RDMO.

10/3/25

Pressure test casing to 560 psi, held pressure for 30 min with good bubble test.

RIH GR/JB to 12,218' and tag CIBP.

RIH CBL and log from 12,218' to surface. Est. TOC @ 9150'.

10/6/25

PU and RIH with 2-3/8" WS, tag CIBP @ 12,203. Notify and approved tag by OCD.

10/7/25

PLUG #1: Spot 25 sxs class H. WOC 4 hours. Tag @ 11,867'. OCD approved tag.

TOOH, EOT @ 11,614'.

PLUG #2: Spot 25 sxs class H from 11,614' to 11,270'.

TOOH, EOT @ 9366'.

PLUG #3: Spot 34 sxs class H from 9,366' to 9,106'.

10/8/25

RIH and tag cement at 8,710'. Robert with OCD approved tag.

POOH with WS, PU 4-1/2 AD-1 packer and RIH. EOT @ 5,512'.

RU e-line and RIH to 6,106' and perf. Tried to inject @ 550 psi and not able to. Drop down 20 jts with EOT @ 6,179'. Establish circulation in prod casing.

PLUG #4: Spot 25 sxs class C, calculated top 5,791'. WOC.

10/9/25

RIH and tag plug 4 @ 5,702'. OCD approved tag.

POOH and EOT @ 3,438'. RU e-line and perf @ 3,852'. Set packer @ 2,912'. Establish circulation @ 2 bpm @ 400 psi. Notify OCD and begin next squeeze plug.

PLUG #5: Squeeze 25 sxs class C through 3,852' perfs.

WOC and tag @ 3,841'. Notify OCD and instructed to pump 25 sxs spot and move up hole.

PLUG #6: Spot 25 sxs class C. Calculated top is 3,462'.

POOH and EOT @ 1,890'. Perf @ 2,485'. Set packer @ 1,364'. Established circulation at 2 bpm @ 450 psi.

PLUG #7: Squeeze 56 sxs class C. SI tubing with 500 psi.

SDFN WOC.

10/10/25

Tag plug 7 @ 2,163'. Notify OCD and told to spot 25 sxs on top.

PLUG #8: Spot 25 sxs class C from 2,163' to 1,783'.

POOH and LD tubing. MU gun and RIH perf @ 655'.

Load prod casing and close blinds, pump and confirm good circulation up SCSG and ICSG.

PLUG #9: Circulate 200 sxs class C to surface on intermediate and surface casing. Top out Prod casing.

SD for weekend.

10/13/25

Cut off 7" and 4.5" casing. Top off cement and stalled solo tube and 4" marker pipe. Cut off anchors. Backfill around wellhead and anchor locations.



Perf @ 655'. Good circ.
PLUG #9: Circ. 200 sxs up all casings to surface. Top out prod casing.

Perf @ 2,485'. Good circ.
PLUG #7: Sqz 56 sxs cl C.
TAG @ 2,163'. OCD instruct spot on top.
PLUG #8: Spot 25 sxs cl C 2,163'-1,783'

Perf @ 3,852'. Good circ.
PLUG #5: Sqz 25 sxs cl C cmt @ 3,852'
TAG @ 3,841'. OCD instruct spot on top.
PLUG #6: spot 25 sxs to 3,462' (est.)

Perf @ 6,106'. No inject at 550 psi.
PLUG #4: Spot 25 sxs cl C.
WOC and TAG TOC @ 5,702'.

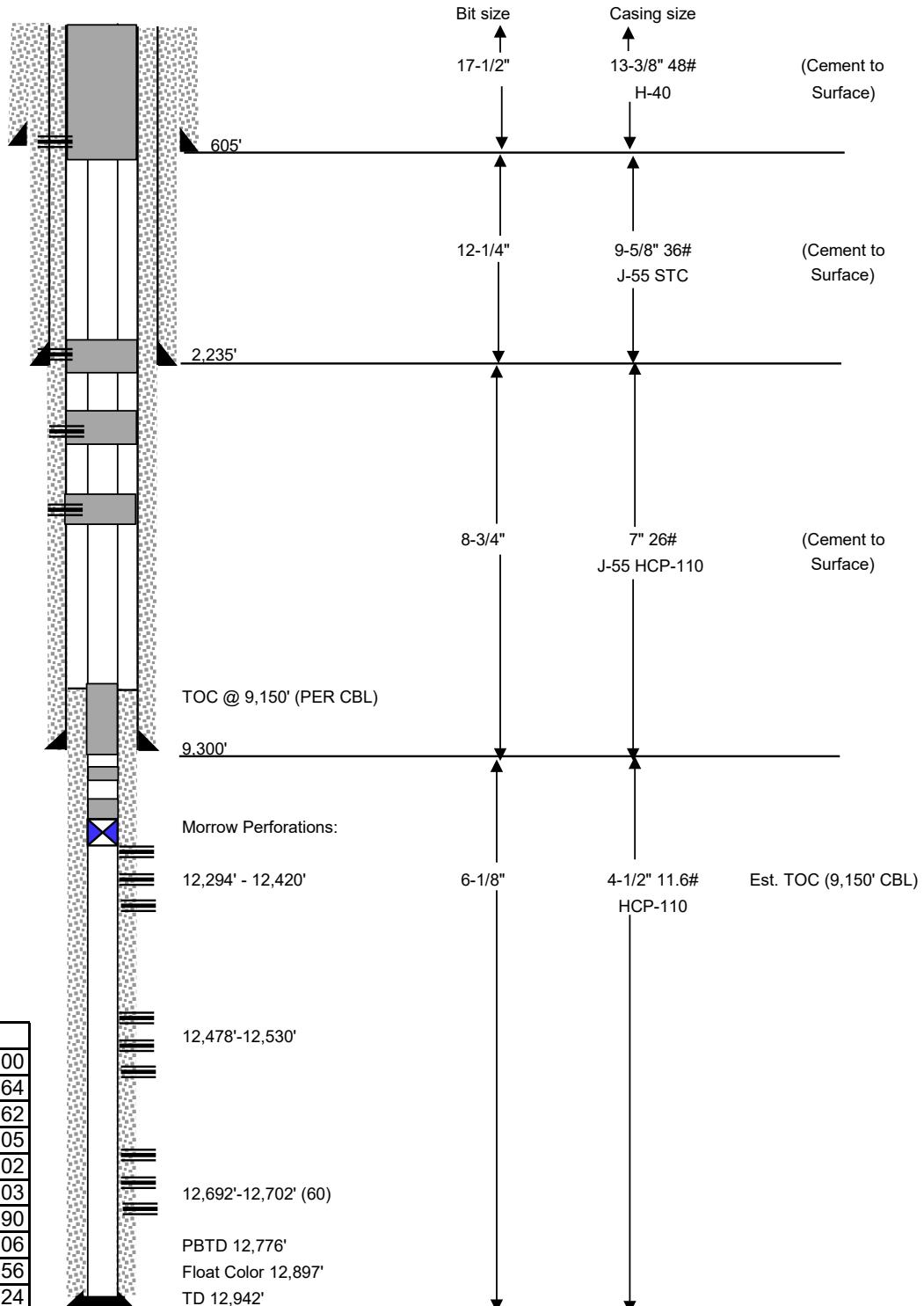
PLUG #3: Spot 39 sxs cl H
TAG TOC @ 8,710'

PLUG #2: Spot 25 sxs cl H.
from 11,614 to 11,270

PLUG #1: Spot 25 sxs cl H.
WOC. TAG TOC @ 11,867.
Set CIBP @ 12,244'
Psi test to 500 psi good test.
Good 30 min test with bubble test.

Formation Tops

Formation	Top
Salado	600
Base of Salt	2164
Lamar Limestone	2362
Bell Canyon	2405
Bone Spring	5902
1st Bone Spring Sand	6903
2nd Bone Spring Sand	7490
3rd Bone Spring Sand	8706
Wolfcamp	9156
Strawn	11424
Atoka	11560
Morrow	12160
Barnett Shale	12718



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545259

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 545259
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/23/2026
gcordero	Submit C-103Q within one year of plugging.	1/23/2026