

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39112
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONOCO 10 STATE
8. Well Number #002H
9. OGRID Number 16696
10. Pool name or Wildcat [60660] TURKEY TRACK;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter M : 580 feet from the SOUTH line and 660 feet from the WEST line Section 10 Township 19S Range 29E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is plugged. Job start: 12/10/2025. Job complete: 12/16/2025. Cut and Capped 12/30/2025. See the attached job summary details and plugged wellbore diagram for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 01/21/2026

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

CONOCO 10 STATE #002H
30-015-39112 PA JOB SUMMARY

12/10/25 MIRU. FUNC TEST BOP. NDWH. NUBOP. RELEASE TAC. POOH WITH TUBING.

12/11/25 CONT'D POOH WITH TUBING. RIH AND SET CIBP @ 7150'. PSI TEST CSG TO 500PSI F/ 30 MIN, GOOD TEST. PUMPED 30SX CL C CMT ON TOP OF CIBP. WOC. RIH AND TAGGED TOC @ 6837'.

12/12/25 RAN CBL F/ 6837' TO SURFACE. RIH, EOT @ 4365'. PUMPED 25SX CL C CMT. WOC.

12/15/25 RIH AND TAGGED TOC @ 4090'. CONFIRMED PLAN FORWARD WITH OCD. EOT @ 3170'. PUMPED 25SX CL C CMT. WOC. RIH AND TAGGED TOC @ 2894'. PULLED UP, EOT @ 2182'. PUMPED 25 SX CL C CMT. WOC.

12/16/25 RIH, EOT @ 1531'. PUMPED 40SX CL C CMT. WOC. EOT @ 358'. PUMPED 45 SX CL C CMT TO SURFACE. WOC. TOPPED OFF WELL. VERIFIED CEMENT TO SURFACE. RDMO.

12/30/25 WELL CUT AND CAPPED.

Well Name: CONOCO STATE 10 002H

API 14: 30-015-39112-0000

PLUGGED WELLBORE

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @294'

Casing Weight: 48#

Cement Details: 420 sxs to 0'

Circ 270 sxs @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 9 5/8" @3,060'

Casing Weight: 40#

Cement Details: 1160 sxs to 0'

Circ 318 sxs @ surf

Production Casing:

Hole Size: 8 1/2" @12,015'

Casing Size: 5 1/2" @12,008'MD 7,762' TVD

Casing Weight: 17#

Cement Details: 2,050 sxs to 4,850'

Circ 134 sxs @ surf

DV Tools:

Liner:

Hole Size:

Casing Size:

Casing Weight:

Cement Details:

KOP: 7,200

TVD: 7,950

Tubing:

Tubing Size: 2 7/8"

Tubing Depth: 7,077

Packer Depth:

RBP:

Perforations 8151-8641

8303-9383

9456-9944

10108-10596

10760-11248

11411-11885

EOT @ 358'. PUMPED 45SX CL C CMT TO SURFACE. VERIFIED CEMENT TO SURFACE.

EOT @ 1531'. PUMPED 40SX CL C CMT WOC.

EOT @ 2182'. PUMPED 25SX CL C CMT. WOC.

EOT @ 3170'. PUMPED 25SX CL C CMT. WOC. TAGGED TOC @ 2894'.

EOT @ 4365'. PUMPED 25SX CL C CMT. WOC. TAGGED TOC @ 4090'.

3,056' Delaware Sand

4,243' Bone Springs

6,950' 1st Bone Spring Sand

7,100' 2nd Bone Spring Lime

7,839' 2nd Bone Spring Sand

CIBP SET @ 7150'. PSI TESTED, RAN CBL. PUMPED 30SX CL C CMT ON TOP OF CIBP. WOC. TAGGED TOC @ 6837'.

PBTD: 11,919

TD: 12,015

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545286

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 545286
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/27/2026
gcordero	Submit C-103Q within one year of plugging.	1/27/2026