

Submit 1 Copy To Appropriate District
 Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-39112

5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CONOCO 10 STATE

8. Well Number #002H

9. OGRID Number
 16696

10. Pool name or Wildcat
 [60660] TURKEY TRACK;BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name CONOCO 10 STATE	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other TA		8. Well Number #002H	
2. Name of Operator OXY USA INC		9. OGRID Number 16696	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210		10. Pool name or Wildcat [60660] TURKEY TRACK;BONE SPRING	
4. Well Location Unit Letter M : 580 feet from the SOUTH line and 660 feet from the WEST line Section 10 Township 19S Range 29E NMPM County EDDY			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is plugged. Job start: 12/10/2025. Job complete: 12/16/2025. Cut and Capped 12/30/2025. See the attached job summary details and plugged wellbore diagram for reference.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Leslie T. Reeves TITLE REGULATORY MANAGER DATE 01/21/2026

Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any):

CONOCO 10 STATE #002H
30-015-39112 PA JOB SUMMARY

12/10/25 MIRU. FUNC TEST BOP. NDWL. NUBOP. RELEASE TAC. POOH WITH TUBING.

12/11/25 CONT'D POOH WITH TUBING. RIH AND SET CIBP @ 7150'. PSI TEST CSG TO 500PSI F/ 30 MIN, GOOD TEST. PUMPED 30SX CL C CMT ON TOP OF CIBP. WOC. RIH AND TAGGED TOC @ 6837'.

12/12/25 RAN CBL F/ 6837' TO SURFACE. RIH, EOT @ 4365'. PUMPED 25SX CL C CMT. WOC.

12/15/25 RIH AND TAGGED TOC @ 4090'. CONFIRMED PLAN FORWARD WITH OCD. EOT @ 3170'. PUMPED 25SX CL C CMT. WOC. RIH AND TAGGED TOC @ 2894'. PULLED UP, EOT @ 2182'. PUMPED 25 SX CL C CMT. WOC.

12/16/25 RIH, EOT @ 1531'. PUMPED 40SX CL C CMT. WOC. EOT @ 358'. PUMPED 45 SX CL C CMT TO SURFACE. WOC. TOPPED OFF WELL. VERIFIED CEMENT TO SURFACE. RDMO.

12/30/25 WELL CUT AND CAPPED.

Well Name: CONOCO STATE 10 002H

API 14: 30-015-39112-0000

PLUGGED WELLBORE

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @294'

Casing Weight: 48#

Cement Details: 420 sxs to 0'

Circ 270 sxs @ surf

EOT @ 358'. PUMPED 45SX CL C CMT TO SURFACE. VERIFIED CEMENT TO SURFACE.

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 9 5/8" @3,060'

Casing Weight: 40#

Cement Details: 1160 sxs to 0'

Circ 318 sxs @ surf

EOT @ 1531'. PUMPED 40SX CL C CMT WOC.

EOT @ 2182'. PUMPED 25SX CL C CMT. WOC.

Production Casing:

Hole Size: 8 1/2" @12,015'

Casing Size: 5 1/2" @12,008' MD 7,762' TVD

Casing Weight: 17#

Cement Details: 2,050 sxs to 4,850'

Circ 134 sxs @ surf

DV Tools:

Liner:

Hole Size:

Casing Size:

Casing Weight:

Cement Details:

KOP: 7,200

TVD: 7,950

Tubing:

Tubing Size: 2 7/8"

Tubing Depth: 7,077

Packer Depth:

RBP:

Perforations 8151-8641

8303-9383

9456-9944

10108-10596

10760-11248

11411-11885

3,056' Delaware Sand

EOT @ 3170'. PUMPED 25SX CL C CMT. WOC. TAGGED TOC @ 2894'.

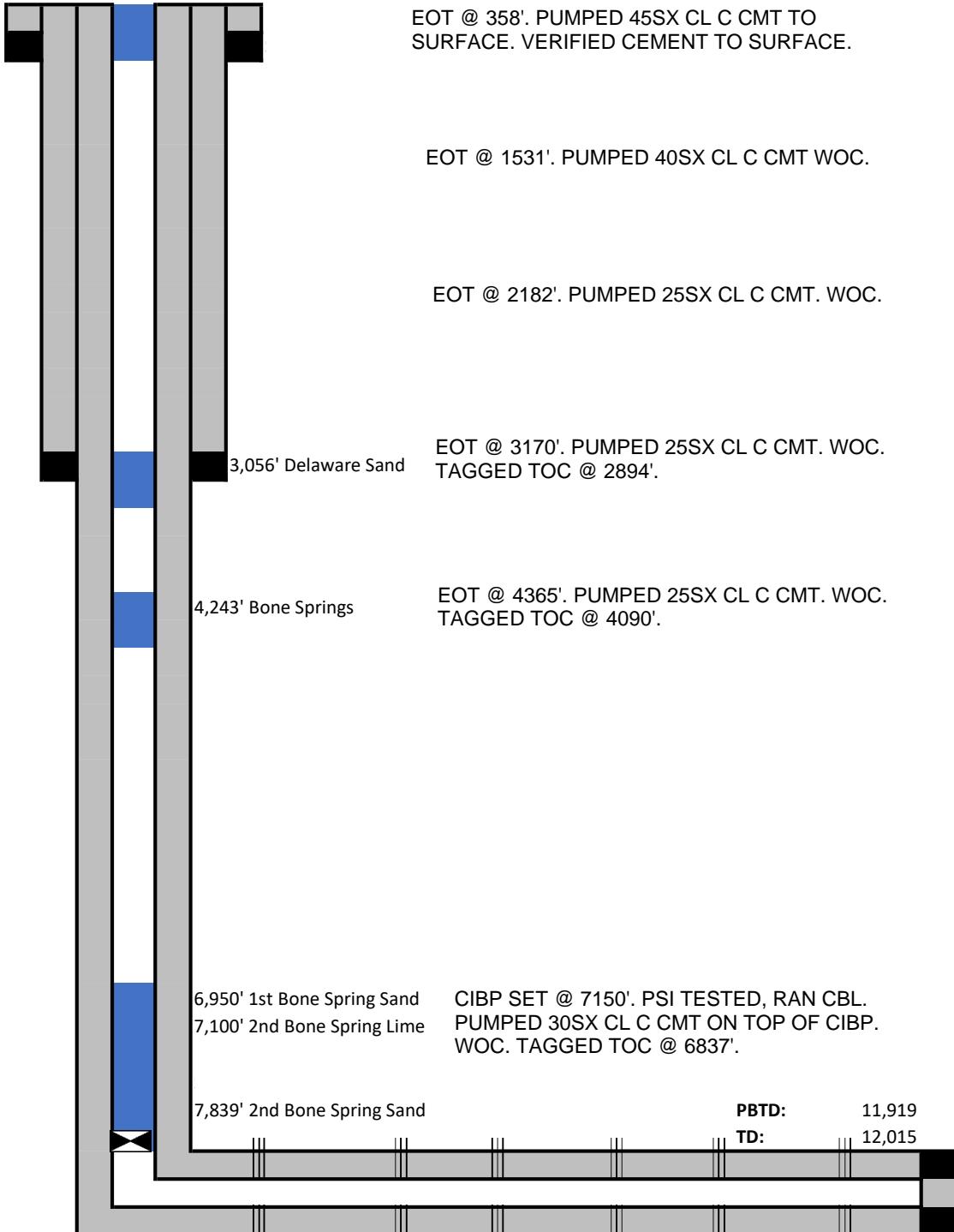
4,243' Bone Springs

EOT @ 4365'. PUMPED 25SX CL C CMT. WOC. TAGGED TOC @ 4090'.

6,950' 1st Bone Spring Sand
7,100' 2nd Bone Spring Lime

CIBP SET @ 7150'. PSI TESTED, RAN CBL. PUMPED 30SX CL C CMT ON TOP OF CIBP. WOC. TAGGED TOC @ 6837'.

7,839' 2nd Bone Spring Sand

PBTD: 11,919
TD: 12,015

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545286

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 545286
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/27/2026
gcordero	Submit C-103Q within one year of plugging.	1/27/2026