

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26805
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Northern Pacific Oil and Gas, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 800 Town and Country Ste 300 Houston, TX 77024		7. Lease Name or Unit Agreement Name MARALO 16 STATE
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>26S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number <u>010</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 33052
10. Pool name or Wildcat SIOUX; TANSILL-YATES-SEVEN RIVERS		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to the attached authorization letter dated January 20, 2026, Matador Production Company submit this C-103 in connection with its proposed plugging of the Maralo 16 State #010 (30-025-26805), of which Northern Pacific Oil and Gas Incorporated is the registered operator.

Also, please find plugging documents attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 01/22/2026

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY ELECTRONIC MAIL

January 20, 2026

Kyle Perkins
Senior Vice President and Assistant General Counsel
Regulatory and Operational Matters
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
KPerkins@matadorresources.com

Re: Matador's Request to Plug and Abandon Well

Dear Mr. Perkins:

The Oil Conservation Division ("OCD") received your emails requesting permission for Matador Resources Company ("Matador") to plug and abandon the following well: Maralo 16 State #010 (API No. 30-025-26805). Northern Pacific Oil and Gas Incorporated is the registered operator ("Operator") of this well, and OCD consents to Matador's request to plug, abandon, and remediate the aforementioned well.

On or about August 22, 2024, a hearing was conducted regarding Operator's Notice of Violation, including Operator's violations of 19.15.25.8 NMAC. Operator was ordered to plug and abandon 79 wells, including the Maralo 16 State #010. Order R-23342 is incorporated by reference herein as though set forth in full. Despite proper notice from OCD, Operator remained out of compliance with Order R-23342 and failed to plug and abandon the wells within 30 days. Pursuant to that Order, OCD is authorized to plug and abandon certain wells, including the Maralo 16 State #010 well. OCD hereby authorizes Matador to plug, abandon, and remediate the above-identified well(s) on OCD's behalf.

Please contact Michael Hall, Assistant General Counsel, at Michael.Hall@emnrd.nm.gov with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to Conoco and will need to insert the plugging sundries into the wellfiles. **This letter must be submitted with the C-103F and C-103P filings submitted to OCD regarding the plugging of the well(s) covered by this authorization.**

State of New Mexico
Energy, Minerals and Natural Resources Department

Regards,



Albert C.S. Chang
Division Director
Oil Conservation Division

1/20/2026

Date

Matador is requesting to plug and abandon the Maralo 16 State #010 per the required COA, following the procedure below:

- Notify OCD 24 hrs before MIRU.
- Safety mtg, MIRU, check pressures, ND wellhead, NU & test BOPs.
- TOOH & LD production tubing.
- PU workstring & TIH, circulate wellbore full of MLF; Pressure Test casing to 500 psi for 30 minutes & Bubble test; Run RCBL to surface. Submit CBL to OCD.
- 3,563': Spot 80 sks class C cmt (Open 7 Rivers Perfs, 7 Rivers, Yates, Tansill, Rustler, & Base of Salt) (Est. 2,928' / Req. 3,030') WOC & Tag.
- 2,152': Spot a 35 sks class C cmt balanced plug (Est. 1,806' / Req. 2,015') (TOC & Top of Salt) WOC & Tag
- 1,515': Perf @ 1,515' and squeeze class C cmt to surface on all strings (Est. 462 sks) (Surface Shoe & Surface Plug) WOC & verify cement to surface.
- Cut off wellhead and ensure cmt to surface on all csg strings.
- Install dry hole marker per NMOCD specifications.

*Current and proposed wellbore diagrams attached

**Mud laden fluid (MLF) mixed at 25sks/100 bbls water will be spotted between each plug.

Marlo 16 State #010
660 FSL & 1980' FEL Sec 16-26S-36E UL O
Lea County, NM
API: 30-025-26805
WELLBORE SCHEMATIC
Spudded: 6/20/1980

Surf. Cmt TOC: Surf.

1465'

Prod. Cmt TOC: 2000

3300'

TD: 3,794'
PBSD: 3,780'

7/28/1981: Perfs 3,613' - 3,758'

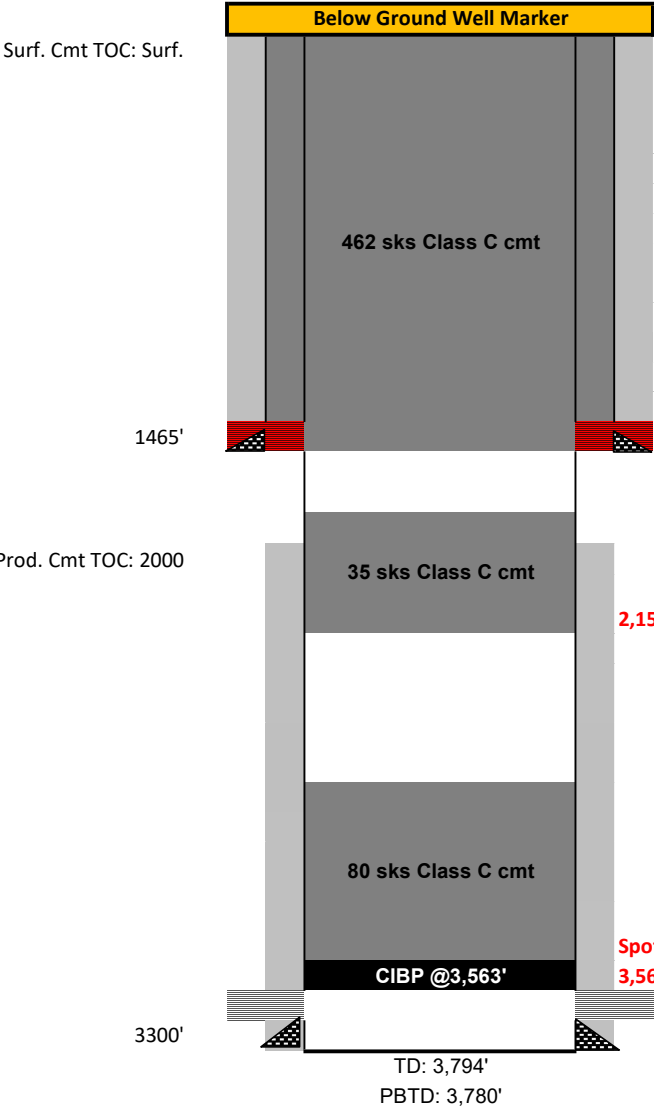
		Casing Information		Type	Weight lb/ft	Joints	Depth Set
		Hole Size	Casing Size				
Surface		12 1/4	9 5/8	K-55	36		1465
Production		7 7/8	5 1/2	K-55	15.5		3794
		Float Collar	3757'				

Cementing Record		
Surface	700 sks	Circulated to Surface
Production	800 sks	2000'

Tubing		
	2-3/8"	3740

Geologic Markers	
Top of Salt	2065
Base of Salt	3102
Rustler	3080
Tansill	3199
Yates	3391
7 Rivers	3437

Maralo 16 State #010
660 FSL & 1980' FEL Sec 16-26S-36E UL O
Lea County, NM
API: 30-025-26805
WELBORE SCHEMATIC
Spudded: 6/20/1980



	Casing Information					
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	12 1/4	9 5/8	K-55	36		1465
Production	7 7/8	5 1/2	K-55	15.5		3794
	Float Collar	3757'				

Cementing Record		
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Geologic Markers	
Top of Salt	2065
Base of Salt	3102
Rustler	3080
Tansill	3199
Yates	3391
7 Rivers	3437

1,515': Perf and attempt to inject.
If NO injection or circulation, RIH to 1,565' & spot 159 sks class C cmt (Surface Shoe & Surface Plug) WOC & verify cement to surface on all strings.
If inection is established squeeze class C cmt to surface on all strings (Est. 462 sks) (Surface Shoe & Surface Plug) WOC & verify cement to surface.

2,152': Spot a 35 sks class C cmt balanced plug (Est. 1,806' / Req. 2,015') (TOC & Top of Salt) WOC & Tag

Spot 80 sks class C cmt (Open 7 Rivers Perfs, 7 Rivers, Yates, Tansill, Rustler, & Base of Salt) (Est. 2,928' / Req. 3,030') WOC & Tag.
3,563': Set CIBP @ 3,563' circulate wellbore full of MLF; Pressure Test casing to 500psi for 30 minutes & Bubble Test; Run RCBL to surface & Submit CBL to OCD.
7/28/1981: Perfs 3,613' - 3,758'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546927

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 546927
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/28/2026
loren.diede	Request to install a below-grade P&A marker is granted.	1/28/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/28/2026