

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

<b>SUBMIT IN TRIPPLICATE - Other instructions on page 2</b>			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 862 FSL / 458 FWL / TWSP: 22S / RANGE: 32E / SECTION: 15 / LAT: 32.3868069 / LONG: -103.6696317 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 862 FSL / 458 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**Strata Production Co**  
**P. O. Box 1030**  
**Roswell, New Mexico 88202-1030**

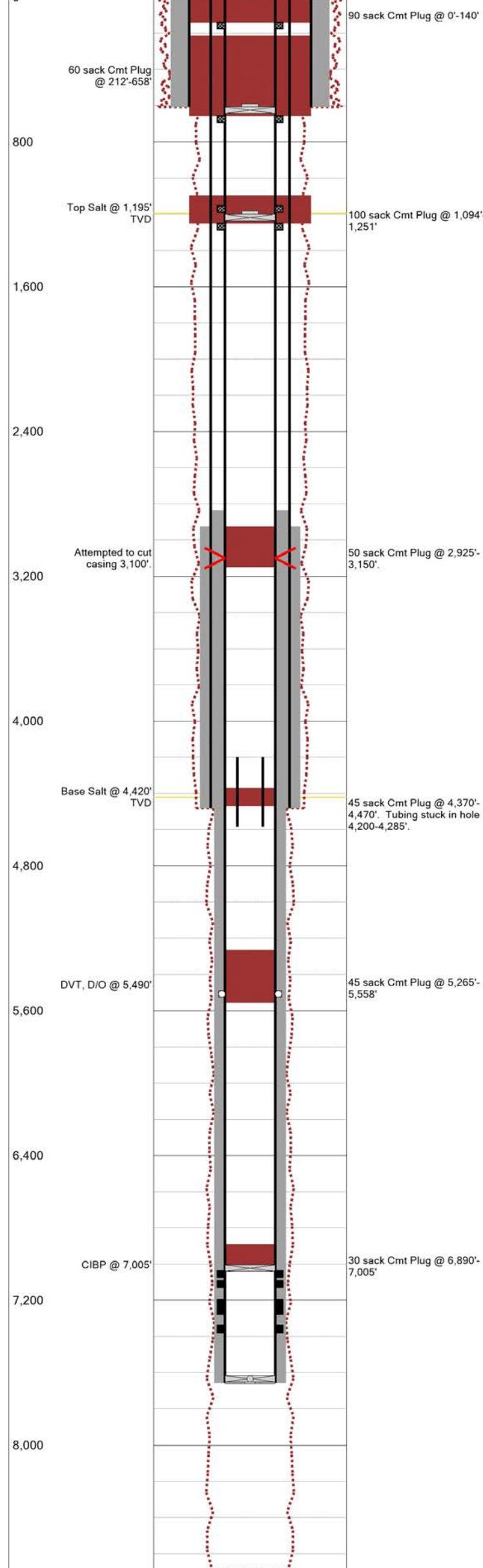
Lease Lechuza Federal Well No 1 Location 862' FSL & 458' FWL  
 County Lea ST NM Section 15 TwnShp 22S Rng 32E  
 AFE \_\_\_\_\_ Page 1  
 API No. 30-025-31603

<b>DATE</b>	<b>DAILY REPORTS</b>
<b>Aug 01, 2025</b>	Notified NMOCD of intent to start P&A operations. Moved pumping unit off well. MIRU M&G rig and plugging equipment. POOH LD rods, polished rod with liner, 1" X 8' rod sub, 76 1" steel rods, 79 7/8" steel rods, 125 3/4" steel rods, 16 7/8" steel rods, 1" X 1' rod sub, 2.50" X 1.5" X 24' HXBC pump with 12" strainer nipple. Sent pump to Endurance in Hobbs. Secured well and SDFWE. <b>EDC: \$6,072</b> <b>ECC: \$6,072</b>
<b>Aug 04, 2025</b>	Bled down well. NU 7-1/16" 5K BOP. Release tubing anchor and POOH with tubing. LD tubing anchor, seating nipple, perforated sub, and mud joint. Secured well and SDON. <b>EDC: \$6,655</b> <b>ECC: \$13,277</b>
<b>Aug 05, 2025</b>	TIH with bit and scraper to 7,030'. POOH and RU wireline unit. Set cast iron bridge plug at 7,005'. TIH with tubing open ended and tagged bridge plug. Will spot cement plug tomorrow. Secured well and SDON. <b>EDC: \$10,505</b> <b>ECC: \$23,782</b>
<b>Aug 06, 2025</b>	Finished TIH open ended tubing and tagged CIBP at 7,005'. Reported tag to BLM and was told to run CBL before setting cement plug on top of CIBP. POOH with tubing. RU Ram Wireline and ran CBL 7,000' to surface. Estimated top of cement at 3,935'. RD Ram. Secured well and SDON. <b>EDC: \$10,505</b> <b>ECC: \$34,287</b>
<b>Aug 07, 2025</b>	TIH with open ended tubing to 6,972'. Circulated well with 120 bbls gelled brine. Secured well and SDON. <b>EDC: \$6,914</b> <b>ECC: \$41,201</b>
<b>Aug 08, 2025</b>	Spot cement Plug #1 at 7,005' (top of CIBP) with 30 sacks. POOH with 10 joints tubing. Tagged plug at 6,890'. Placed EOT at 5,548'. Tested casing to 1,000 psi. Spot Plug #2 with 30 sacks cement. POOH with 12 joints tubing. Secured well and SDFWE. <b>EDC: \$6,914</b> <b>ECC: \$48,114</b>
<b>Aug 11, 2025</b>	TIH to tag Plug #2. Did not tag anything. Made second attempt to spot Plug #2 (5,458-5,558') with 40 sacks. WOC and TIH to tag. Did not tag anything. Tested casing to 1,000 psi. Lost 250 psi in 15 minutes. Made third attempt to spot Plug #2 with 45 sacks cement. Will attempt to tag in the morning. Have packer standing by to isolate casing leak if required. Secured well and SDON. <b>EDC: \$6,914</b> <b>ECC: \$55,028</b>
<b>Aug 12, 2025</b>	TIH and tagged Plug #2 at 5,265'. WO rig repairs 2 hours. Spotted Plug #3 (4,370-4,470'). TIH to 4,585' to tag plug without tagging. Will make another attempt to spot Plug #3 tomorrow morning. Secured well and SDON. <b>EDC: \$6,914</b> <b>ECC: \$61,941</b>
<b>Aug 13, 2025</b>	Pressured up on tubing (could not pump in). Attempted to PU on tubing but found tubing stuck. Ran free point and found tubing stuck at 4,230'. Cut tubing at 4,200' and POOH with tubing. TIH with casing cutting tool and cut 5-1/2" casing at 3,100'. RD wireline. Secured well and SDON. <b>*Note: BLM kept informed throughout day.</b> <b>EDC: \$10,764</b> <b>ECC: \$72,705</b>

**Strata Production Co**  
**P. O. Box 1030**  
**Roswell, New Mexico 88202-1030**

Lease Lechuza Federal Well No 1 Location 862' FSL & 458' FWL  
 County Lea ST NM Section 15 TwnShp 22S Rng 32E  
 AFE \_\_\_\_\_ Page 2  
 API No. 30-025-31603

<b>DATE</b>	<b>DAILY REPORTS</b>
<b>Aug 14, 2025</b>	Attempted to circulate down 5-1/2" casing. Pressured up and held 1,500 psi. Bled down pressure. Welded 5-1/2" casing lift sub. Attempted to pull 5-1/2" casing up to 120K# with rig. Casing not moving. Will attempt to pull with casing jacks tomorrow. Secured well and SDON. <b>EDC: \$6,655</b> <b>ECC: \$79,360</b>
<b>Aug 15, 2025</b>	RU casing jacks and attempted to pull 5-1/2" casing. Casing not moving. Notified BLM. Spotted 50 sack cement plug inside 5-1/2" casing at 3,150'. PU above plug. WOC. Secured well and SDFWE. <b>EDC: \$6,177</b> <b>ECC: \$85,536</b>
<b>Aug 18, 2025</b>	TIH with tubing and tagged top of plug at 2,925'. Notified BLM of tag. POOH with tubing. RU wireline unit and perforated 1,250-1,251' and 1,154-1,155' with 4 shots each. Set cement retainer at 1,200'. TIH with retainer stinger on tubing. Rig did not have tubing pup joints to space out into retainer. Secured well and SDON. <b>EDC: \$10,560</b> <b>ECC: \$96,096</b>
<b>Aug 19, 2025</b>	PU 2-7/8" tubing subs and spaced out in cement retainer. Pumped around cement retainer at 2 BPM 100 psi. SD for equipment repairs (welded up leak in cement bulk truck). Circulated 100 sacks Class C cement from 1,251' to 1,154' through cement retainer. PU out of cement retainer and reversed cement out of tubing. POOH with 50 joints tubing. Secured well and SDON while WOC. <b>EDC: \$8,910</b> <b>ECC: \$105,006</b>
<b>Aug 20, 2025</b>	TIH to tag Plug #3. No cement above cement retainer. Spotted 30 sacks cement on top of cement retainer. WOC and tagged at 1,094'. Notified BLM. Perforated 5-1/2" casing 657-658' and 557-558' with 4 shots each. Set cement retainer at 607'. Pumped down tubing but would not circulate around retainer. Notified BLM. Squeezed through cement retainer with 60 sacks cement. PU out of retainer and spotted 2 bbls cement on top of retainer. POOH with tubing. Secured well and SDON while WOC. <b>EDC: \$16,060</b> <b>ECC: \$121,066</b>
<b>Aug 21, 2025</b>	<b>Current Operation:</b> Preparing to cut off wellhead. TIH with tubing and tagged cement plug at 212'. Notified BLM. Perforated 5-1/2" casing at 140' and circulated 90 sacks cement to surface. BLM was on location to witness final plug. SD WOC. Will cut off wellhead tomorrow morning and release plugging equipment. <b>EDPC: \$14,960</b> <b>ECPC: \$136,026</b>
<b>Aug 22, 2025</b>	<b>Current Operation:</b> Well plugged. Dug out wellhead. Cut off casing 4' BGL and topped off with 10 sacks cement. Welded metal cap on casing. Notified BLM of completion of plugging operations. RDMO all equipment. <b>EDPC: \$4,510</b> <b>ECPC: \$140,536</b>

MD  
(TVD)  
0

Last Updated: 1/15/2026 04:58 PM

Field Name		Lease Name		Well No.			
Livingston Ridge Delaware East		Lechuza Federal		1			
County		State		API No.			
Lea		NM		30-025-31495-0001			
Version		Version Tag					
3		Plugged					
GL (ft)	KB (ft)	Section	Township/Block	Range/Survey			
3,722.0		15	22S	32E			
Operator		Well Type		Well Status			
Strata Production Co		Oil		Plugged			
Latitude		Longitude					
32.3867607		-103.6696777					
Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From			
862	FSL	458	FWL	Section 15			
Prop Num		Spud Date	Comp. Date	Plug Date			
		1/11/1992	7/1/1992	8/22/2025			
Additional Information							
Casing cut off 4' BGL with metal plate welded on top.							
Other 1		Other 2	Other 3	Other 4			
Prepared By		Updated By	Last Updated				
jelgin		jelgin	1/15/2026 4:58 PM				
Hole Summary							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo			
1/12/1992	17.500	0	607				
1/19/1992	11.000	607	4,482				
1/28/1992	7.875	4,482	8,695				
Tubular Summary							
Date	Description	OD (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)	RL
1/12/1992	Surface Casing	13.375	54.50	J-55	0	607	C
1/19/1992	Intermediate Casing	8.625	24.00	J-55	0	4,482	C
1/28/1992	Production Casing	5.500	17.00	J-55	0	7,658	C
8/13/2025	Tubing Fish	2.785	6.50	J-55	4,200	4,585	C
Casing Cement Summary							
C	Date	No. Sx	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	1/28/1992	735	5.500	5,490	7,658		C
	1/28/1992	375	5.500	2,837	5,490	TOC by CBL 01/08/2025	C
	1/19/1992	375	8.625	2,924	4,488	TOC calculated	C
	1/12/1992	300	13.375	0	420		C
	1/12/1992	200	13.375	420	607		C
Tools/Problems Summary							
Date	Tool Type	OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	RL	
1/28/1992	DVT, D/O	5.500	0.000	5,490	0	C	
8/5/2025	CIBP	5.500	0.000	7,005	0	C	
1/28/1992	GS	5.500	0.000	7,658	0	C	
1/28/1992	FC	5.500	0.000	7,616	0	C	
8/13/2025	Csg Part	5.500	0.000	3,100	0	C	
8/18/2025	Cmt Ret	5.500	0.000	1,200	0	C	
8/20/2025	Cmt Ret	5.500	0.000	607	0	C	
Cement Plug Summary							
C	Date	No. Sx	OD (in)	Top (MD ft)	Bottom (MD ft)	Memo	RL
	8/8/2025	30	5.500	6,890	7,005		C
	8/11/2025	45	5.500	5,265	5,558		C
	8/12/2025	45	5.500	4,370	4,470		C
	8/15/2025	50	5.500	2,925	3,150		C
	8/19/2025	100	13.375	1,094	1,251		C
	8/20/2025	60	13.375	212	658		C
	8/21/2025	90	13.375	0	140		C
Perforation Summary							
C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)	RL	
		Open		7,039	7,378	C	
	8/18/2025	Squeezed		1,154	1,251	C	
	8/20/2025	Squeezed		657	658	C	
	8/21/2025	Squeezed		140	141	C	
Formation Tops Summary							



Last Updated: 1/15/2026 04:58 PM

Formation	Top (TVD ft)	Comments
Rustler	890	
Top Salt	1,195	Top Salt @ 1,195' TVD
Base Salt	4,420	Base Salt @ 4,420' TVD
Lamar	4,782	
Bell Canyon	4,848	
Cherry Canyon	5,944	
Brushy Canyon	6,933	
Bone Spring	8,678	


**Last Updated:** 1/15/2026 04:58 PM

Field Name		Lease Name			Well No.	County		State		API No.													
Livingston Ridge Delaware East		Lechuza Federal			1	Lea		NM		30-025-31495-0001													
Version	Version Tag					Spud Date		Comp. Date		GL (ft)	KB (ft)												
	3 Plugged					1/11/1992		7/1/1992		3,722.0													
Section	Township/Block		Range/Survey		Dist. N/S (ft)	Dir. N/S	Dist. E/W (ft)	Dir. E/W	Footage From														
15	22S		32E		862	FSL	458	FWL	Section 15														
Operator				Well Status			Latitude		Longitude		Prop Num												
Strata Production Co			Plugged			32.3867607		-103.6696777															
Other 1	Other 2				Other 3				Other 4														
Last Updated		Prepared By					Updated By																
01/15/2026 4:58 PM		jelgin					jelgin																
Additional Information																							
Casing cut off 4' BGL with metal plate welded on top.																							
Hole Summary																							
Date	Diam. (in)	Top (MD ft)	Bottom (MD ft)	Memo																			
1/12/1992	17.500	0	607																				
1/19/1992	11.000	607	4,482																				
1/28/1992	7.875	4,482	8,695																				
Tubular Summary																							
Date	Description			No. Jts	OD (in)	Wt (lb/ft)	Grade	Coupling	Top (MD ft)	Bottom (MD ft)	Memo												
1/12/1992	Surface Casing			16	13.375	54.50	J-55	STC	0	607	C												
1/19/1992	Intermediate Casing			109	8.625	24.00	J-55	LTC	0	4,482	C												
1/28/1992	Production Casing			241	5.500	17.00	J-55	LTC	0	7,658	C												
8/13/2025	Tubing Fish			1	2.785	6.50	J-55	EUE	4,200	4,585	C												
Casing Cement Summary																							
C	Date	No. Sx	Yield (ft <sup>3</sup> /sk)	Vol. (ft <sup>3</sup> )	Shoe Jt Len. (ft)	Csg. OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo												
	1/28/1992	735	1.18	867	0	5.500	5,490	7,658			C												
	1/28/1992	375	1.18	443	0	5.500	2,837	5,490	TOC by CBL 01/08/2025		C												
	1/19/1992	375	1.18	443	0	8.625	2,924	4,488	TOC calculated		C												
	1/12/1992	300	1.18	354	0	13.375	0	420			C												
	1/12/1992	200	1.18	236	0	13.375	420	607			C												
Tools/Problems Summary																							
Date	Tool Type			OD (in)	ID (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo													
1/28/1992	DV tool (drilled out)			5.500	0.000	5,490	0																
8/5/2025	Cast Iron Bridge Plug			5.500	0.000	7,005	0																
1/28/1992	Guide Shoe			5.500	0.000	7,658	0																
1/28/1992	Float Collar			5.500	0.000	7,616	0																
8/13/2025	Casing Part			5.500	0.000	3,100	0	Cut casing but unable to pull.															
8/18/2025	Cement Retainer			5.500	0.000	1,200	0																
8/20/2025	Cement Retainer			5.500	0.000	607	0																
Cement Plug Summary																							
C	Date	No. Sx	Yield (ft <sup>3</sup> /sk)	Vol. (ft <sup>3</sup> )	OD (in)	Top (MD ft)	Bottom (MD ft)	Description		Memo													
	8/8/2025	30	1.18	35.4	5.500	6,890	7,005																
	8/11/2025	45	1.18	53.1	5.500	5,265	5,558																
	8/12/2025	45	1.18	53.1	5.500	4,370	4,470																
	8/15/2025	50	1.18	59	5.500	2,925	3,150																
	8/19/2025	100	1.18	118	13.375	1,094	1,251																
	8/20/2025	60	1.18	70.8	13.375	212	658																
	8/21/2025	90	1.18	106.2	13.375	0	140																
Perforation Summary																							
C	Date	Stage	Perf. Status		Formation			Closed Date	Memo		RL												
			Open								C												
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo																
7,039		7,045			14																		
7,092		7,110			12																		
7,197		7,275			26																		
7,337		7,378			8																		
8/18/2025		Squeezed																					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo																
1,154		1,155		4	4																		
1,250		1,251		4	4																		
8/20/2025		Squeezed																					
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo																
657		658		4	4																		
8/21/2025		Squeezed																					



**Last Updated:** 1/15/2026 04:58 PM

C	Date	Stage	Perf. Status	Formation			Closed Date	Memo	RL
Top (MD ft)		Bottom (MD ft)		SPF	Shots	Phasing (deg)	Interval Memo		
140	141			4	4				
<b>Formation Top Summary</b>									
Formation Name	Top(TVD ft)						Memo		
Rustler	890								
Top Salt	1,195								
Base Salt	4,420								
Lamar	4,782								
Bell Canyon	4,848								
Cherry Canyon	5,944								
Brushy Canyon	6,933								
Bone Spring	8,678								

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 545513

**CONDITIONS**

Operator:  STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID:  21712
	Action Number:  545513
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/27/2026