

Well Name: SALADO DRAW 29 26 33 FED COM	Well Location: T26S / R33E / SEC 29 / NWNE / 32.021261 / -103.589618	County or Parish/State: LEA / NM
Well Number: 7H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM125653	Unit or CA Name: SD EA 29 32 FED STATE COM AREA	Unit or CA Number: NMNM139732
US Well Number: 3002542442	Operator: CHEVRON USA INCORPORATED	

Subsequent Report

Sundry ID: 2890325

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/12/2026

Date Operation Actually Began: 02/20/2025

Type of Action: Workover Operations

Time Sundry Submitted: 03:06

Actual Procedure: Chevron USA Inc is requesting an SR Workover sundry approval for the Salado Draw 29 26 33 Fed Com 7H (30-025-42442). Per OCD request rejecting BLM approved NOI PA (sundry #2880092) due to missing C-103R, Subsequent report of workover on fishing job and tools left in hole. Summary of Workover along with attachments: • Rig up attempt to pull out of hole with tbg and pkr. Came out of hole with 237 jts (7788') 2-7/8" tbg pipe corroded and pitted. • Attempted to washover top of fish to 7888' • Worked down to top of fish at 7850' couldn't get any deeper. Recovered ~3' of tbg balled up in wash pipe. • Mill and wash over to 7918' stopped making hole – no fish recovered. • RIH w/5-1/2" pkr set at 7890' test above and below pkr both held pressure. • Ran CBL from 7850' to surface. • Rig down

SR Attachments

Actual Procedure

Salado_Draw_29_26_33_Fed_Com_7H_SR_Workover_20260112150540.pdf

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FED COM

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NWNE / 32.021261 / -103.589618

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Unit or CA Name: SD EA 29 32 FED
STATE COM AREA

Unit or CA Number:
NMNM139732

US Well Number: 3002542442

Operator: CHEVRON USA
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TONY VALLEJO

Signed on: JAN 12, 2026 03:06 PM

Name: CHEVRON USA INCORPORATED

Title: Environmental Regulatory Specialist NM

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (432) 450-1413

Email address: JVALLEJO@CHEVRON.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 01/22/2026

Signature: Jonathon Shepard

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Rig down

Location of Well

0. SHL: NWNE / 136 FNL / 1407 FEL / TWSP: 26S / RANGE: 33E / SECTION: 29 / LAT: 32.021261 / LONG: -103.589618 (TVD: 0 feet, MD: 0 feet)
BHL: LOT 1 / 280 FSL / 991 FEL / TWSP: 26S / RANGE: 33E / SECTION: 32 / LAT: 0.0 / LONG: 0.0 (TVD: 9250 feet, MD: 9577 feet)

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Summary of Workover along with attachments:

- Rig up attempt to pull out of hole with tbg and pkr. Came out of hole with 237 jts (7788') 2-7/8" tbg pipe corroded and pitted.
- Attempted to washover top of fish to 7888'
- Worked down to top of fish at 7850' couldn't get any deeper. Recovered ~3' of tbg balled up in wash pipe.
- Mill and wash over to 7918' stopped making hole – no fish recovered.
- RIH w/5-1/2" pkr set at 7890' test above and below pkr both held pressure.
- Ran CBL from 7850' to surface.
- Rig down



04.Life-of-Well Daily Ops Summary

Well Name SALADO DRAW 29-26-33 FED COM 007	Lease Salado Draw 29-26-33 Fed	Field Name Wildcat	Business Unit Mid-Continent
Ground Elevation (ft) 3,247.00	Original RKB Elevation (ft) 3,279.60	Current RKB Elevation 3,279.60, 4/1/2015	Water Depth (ft)

Abandon Well - Permanent <Actual End Date?>

Job Category Abandon	Primary Job Type Abandon Well - Permanent	Actual Start Date 12/1/2025	Actual End Date
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Job Summary
Wallace, Robert

Daily Operations

Start Date	Summary
12/1/2025 00:00	MIRU FORO. Dug out cellar, verified valves in open position. Checked pressure's and painted valves. Back filled cellar and graded location.

Well Preparation 3/21/2025 17:15

Job Category Major Rig Work Over (MRWO)	Primary Job Type Well Preparation	Actual Start Date 2/20/2025	Actual End Date 3/21/2025
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Job Summary
Graham, Mackenzie

Daily Operations

Start Date	Summary
3/21/2025 00:00	TIH w/ tubing, install hangar and BPV, ND bop, NU well head, test well head, RD pulling unit,
3/20/2025 00:00	TOH w/ tubing, LD packer, MIRU wireline, make GR run, tagged a t 7850', POOH and LD GR, RIH w/ logging tools, performed CBL,
3/19/2025 00:00	RD power swivel, break apart wash pipe, load trailer w/ tools. wash out reverse pump and RD, High winds, shut down till morning.
3/18/2025 00:00	HSM Set test pkr @ 7,890'. (no csg test above, pumping away 2.5 bbl min 200 psi). Tbg pressured up below 500 psi holding) (the fish is plugging off perfs) POH testing up to 7,530', same results. Shut in due to high winds
3/17/2025 00:00	HSM. Inspect rig & equipment after high winds over weekend. Check pressures 0 psi. Role mud tank. Pump 10 bbl down tbg & 25 bbl down csg of 14.5# mud. R/U tbg equipment. TOH & L/D wash pipe and shoe. Chevron monthly inspection. TIH with HD compression PKR to 7900'.
3/16/2025 00:00	Inactive Down for weekend
3/15/2025 00:00	Inactive Down for weekend
3/14/2025 00:00	inactine. Shut down due to high winds.
3/13/2025 00:00	HSM TIH to 7,880'. L/D 2 stands wash pipe from derrick. Retest bope. Shut in well. (high winds come up quickly)
3/12/2025 00:00	HSM Pull kill string. Inspect shoe. Trip in new shoe Shut down due to high wind.
3/11/2025 00:00	HSM N/U stripping rubber, P/U power swivel. Mill over bad tbg from 7,915' to 7,919'. Down power swivel, remove stripping head. POH to kill string.
3/10/2025 00:00	HSM TOH. Shoe plugged with metal junk (tbg) TIH with new shoe.
3/8/2025 00:00	HSM P/U power swivel. Break circulation. Start milling over @ 7,900', down to 7,918'. Stopped making hole. POH to kill string.
3/7/2025 00:00	HSM Kill well. TOH. Wash shoe packed full of tbg derbies. Change out shoes. TIH.



04.Life-of-Well Daily Ops Summary

Well Name SALADO DRAW 29-26-33 FED COM 007H	Lease Salado Draw 29-26-33 Fed	Field Name Wildcat	Business Unit Mid-Continent
Ground Elevation (ft) 3,247.00	Original RKB Elevation (ft) 3,279.60	Current RKB Elevation 3,279.60, 4/1/2015	Water Depth (ft)

Daily Operations

Start Date	Summary
3/6/2025 00:00	HSM. N/U circulating head. P/U swivel. Bring reverse pump on line. Wash over from 7,886' to 7,905' made (19') slowed down. Pump 30 bbl slug 14.5# mud down tbg. Down swivel. Remove circulation rubber. SIFN
3/5/2025 00:00	HSM TIH touch fish lightly with wash over shoe. Spot & rig up WFR reverse pump, power swivel and tank. Secure well.
3/4/2025 00:00	Checked pressure's 0 psi all strings. Completed daily inspections. Cleaned up around location. MIRU Energy reverse pump found iron was out of date rigged down revers unit and power swivel removed from location. Decided wind was blowing to hard for operations.
3/3/2025 00:00	Checked pressure's and bled down to pit. TIH with 4 1/2" shoes with 6 jts wash pipe and 238 jts left EOT at 7661. SWA due to wind.
3/2/2025 00:00	Inactive.
3/1/2025 00:00	Inactive.
2/28/2025 00:00	Checked pressure's tbg 0 psi casing 350. Tagged TOF at 7856'. Worked down to 7881'. Cleaned out to 7883'. Stopped making hole decided to POOH. Found shoe was plugged up 3' with balled up pipe.
2/27/2025 00:00	Checked pressure's 0 psi all strings. Picked up wavy bot shoe with 12-4 1/2" jts wash pipe. TIH tagged TOF at 7856'. MIRU power swive washed over TOF f/ 7856' t/ 7881'.
2/26/2025 00:00	Checked pressure's and bled down. BHD 20 bbls 14.5 down casing. Picked up and RIH with overshot. Tagged TOF at 7853'. Sat down at 7888'. Decided not to run WL. TOH with overshot.
2/25/2025 00:00	Checked pressure's 0 psi all strings. Continued out of the hole with tubing found tubing was badly pitted and parted. Decided to fish collar on next jt. Brought out extensions still came up short about 4'.
2/24/2025 00:00	Chckecked pressure's. Killed well. Flowe check. N/D tree, N/U and test BOPE. POOH with tubing packer was not in tact.
2/23/2025 00:00	Inactive.
2/22/2025 00:00	Inactive.
2/21/2025 00:00	Checked pressure's. Test surf equipment. Circulate dye pill. Circulate 11.6 Calc. Well died for about 30 min then pressured up to 190 psi. Rekilled well with same results. Decided to pump heavier kill mud. Hot bolt WH.
2/20/2025 11:00	Moved workover rig and cement equipment from Bush 273. MIRU. Checked pressure's and bled down. Captured sample fluids weighing 9.3. Shut in 15 min SICP 700 psi.

Complete 9/24/2015 09:00

Job Category Completion	Primary Job Type Complete	Actual Start Date 7/17/2015	Actual End Date 9/24/2015
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Job Summary
Faromkao, Chanin

Daily Operations

Start Date	Summary
9/24/2015 00:00	Pump put plug, pump 5 bbls, SI well
9/23/2015 00:00	Circulate packer fluid, land tubing, set BPV, torque lock down pins, RD Floor, ND BOP, NU Flow tree, Test void, RD rig, Pull BPV, Set 2 way check, reinstall casing valve, Test tree and casing valve
9/22/2015 00:00	RU rig, Pull 2 way check and flow bushing, Pull 5.5" BPV, RD Floor, NU Pan, ND pan, RU floor, TIH w/ on/off tool, tubing and gas lift valves, latch onto packer, get off on/off tool, space out SDFN
9/21/2015 00:00	ND Night cap, Install Flow bushing w/ 2 way check, NU BOP, RU tester, Test Blind rams, RD Tester, Spot rig, catwalk, and pipe racks, Set in production tubing.
9/20/2015 00:00	Cost update only - No activity
9/19/2015 00:00	Cost update only - No activity
9/18/2015 00:00	Cost update only - No activity
9/17/2015 00:00	Cost update only - No activity
9/16/2015 00:00	Cost update only - No activity
9/15/2015 00:00	Cost update only - No activity
9/14/2015 00:00	Cost update only - No activity
9/13/2015 00:00	Cost update only - No activity
9/12/2015 00:00	Cost update only - No activity
9/11/2015 00:00	Cost update only - No Activity
9/10/2015 00:00	Cost update only - No Activity
9/9/2015 00:00	Cost update only - No Activity
9/8/2015 00:00	Cost update only - No Activity
9/7/2015 00:00	Cost update only - No Activity
9/6/2015 00:00	Cost update only - No activity
9/5/2015 00:00	Cost update only - No activity
9/4/2015 00:00	No well acity - Cost update only
9/3/2015 00:00	Set 5" BPV. ND lower master valve.
9/2/2015 00:00	No activity carry cost.
9/1/2015 00:00	Ran GR / JB. Set Halliburton packer. ND upper frac stack section & flowback equipment

Current WBD (8/4/2025)

Field:	Salado Draw
Lease:	Salado Draw 29-7
Location:	B-29-26S-33E 136 FNL 1407 FEL
County:	Lea St. NM

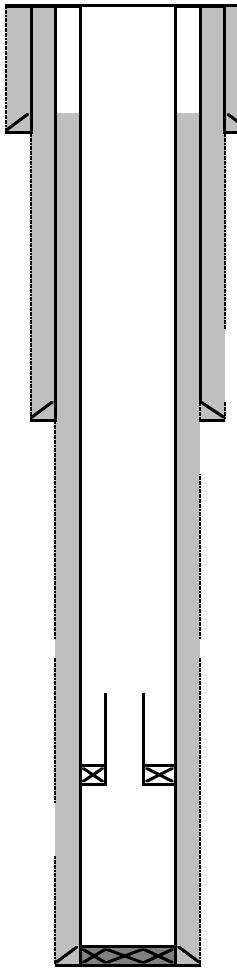
API: 30-025-42442	Spud Date: 4/26/2015
Refno: PE1704	TD Date: 6/16/2015
Prod Formation: Avalon	Completed Date: 7/17/2015
Status: TA - Oil	GL: 3247
	KB: 32

Base of Fresh water:

Surface Csg.
 Size: 13-3/8"
 Wt.: 54.5#/ft
 Set @: 870'
 DV Tool Set Depth: na
 Sxs cmt: 1020
 Circ: Yes
 TOC: surface
 Hole Size: 17-1/2"

Intermediate Csg.
 Size: 9-5/8"
 Wt.: 40#/ft
 Set @: 4842'
 Sxs Cmt: 1540
 Circ: Yes
 TOC: surface
 Hole Size: 12-1/2"

Production Csg.
 Size: 5-1/2"
 Wt.: 20#/ft
 Set @: 16,666'
 Sxs Cmt: 1635
 Circ: no
 TOC: surface
 Hole Size: 8-1/2"



Tubing Components							
Item	OD (In)	OD (In)	OD (In)	OD (In)	OD (In)	OD (In)	OD (In)
Tubing	1 2 7/8	2 441	6 5/8	L-80	32 68	53 5	
Tubing Sub	1 2 7/8	2 441	6 5/8	L-80	8 10	61 6	
Tubing	63 2 7/8	2 441	6 5/8	L-80	2,051 42	2,119 0	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	2,123 1	
Tubing	18 2 7/8	2 441	6 5/8	L-80	589 11	2,112 2	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	2,116 3	
Tubing	17 2 7/8	2 441	6 5/8	L-80	589 11	2,116 3	
Gas Lift Mandrel	17 2 7/8	2 441	6 5/8	L-80	589 11	2,116 3	
Tubing	17 2 7/8	2 441	6 5/8	L-80	589 11	2,116 3	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	3,333 8	
Tubing	16 2 7/8	2 441	6 5/8	L-80	523 34	4,357 1	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	4,361 2	
Tubing	17 2 7/8	2 441	6 5/8	L-80	554 63	4,915 9	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	4,920 0	
Tubing	17 2 7/8	2 441	6 5/8	L-80	555 71	5,475 7	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	5,479 8	
Tubing	17 2 7/8	2 441	6 5/8	L-80	548 49	5,479 8	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	6,033 3	
Tubing	16 2 7/8	2 441	6 5/8	L-80	522 80	6,056 1	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	6,060 2	
Tubing	17 2 7/8	2 441	6 5/8	L-80	554 03	7,114 3	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	7,118 4	
Tubing	17 2 7/8	2 441	6 5/8	L-80	555 76	7,674 1	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	7,674 1	
Tubing	17 2 7/8	2 441	6 5/8	L-80	555 76	8,234 1	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	8,234 1	
Tubing	14 2 7/8	2 441	6 5/8	L-80	456 54	8,693 7	
Gas Lift Mandrel	1 2 7/8	2 441			4 10	8,697 8	
Tubing	1 2 7/8	2 441	6 5/8	L-80	32 65	8,730 4	
On-Off Tool	1 4 4	2 313			1 75	8,732 2	
Packer	1 4 6	2 350			6 50	8,738 7	
Tubing Sub	1 2 7/8	2 441	6 40	L-80	6 16	8,744 9	
XH - Nipple	1 3 26	2 205			1 39	8,746 2	
Tubing Sub	1 2 7/8	2 441	6 40	L-80	4 15	8,750 4	
Pump out plug	1 3 68				0 61	8,761 9	

Estimated top of fish @ 7900'

~7900' Top of fish

8738.7' PKR

Perfs: 9,501-16,494

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 542188

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 542188
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/27/2026